

AGENDA

MEETING: POWER OF CHOICE – PROGRAM CONSULTATIVE FORUM

DATE: THURSDAY, 23 FEBRUARY 2017

TIME: 10:30 AM – 12.30 PM AEDT

TELECON: 02 8602 3002

LOCATION: MELBOURNE, LEVEL 22, 530 COLLINS STREET, MELBOURNE
 SYDNEY, LEVEL 2, 20 BOND STREET, SYDNEY
 BRISBANE, LEVEL 10, 10 EAGLE STREET, BRISBANE
 ADELAIDE, LEVEL 9, 99 GAWLER PLACE, ADELAIDE

OTHER ATTENDEES: NIL REQUESTED

No.	Agenda Item	Paper	Responsible	Action
Preliminary Matters				
1	Apologies		Chair	Note
Matters for Discussion				
2	Welcome		Chair	Note
3	Program Update		Chair	Note
4	Industry Risks/Discussion		Ben Healy	Discussion
5	Other Business		Chair	

Attachments:

- Item No.1 – PoC Industry Risk Register (to follow).

Next meeting: **23 March 2017**

Power of Choice – Program Consultative Forum Membership List

Full Name	Parent Company
Michael Monck	Actew Distribution Ltd
Glenn Pallesen	ActewAGL Distribution
David Forsth	Agility Customer Information Systems
Andrew Peart	AGL Energy Limited
Mark Riley	AGL Energy Limited
Bob Poker	Alinta Energy Retail Sales Pty Ltd
Chris Amos	Ausgrid
Murray Chandler	Ausgrid
Adrian Hill	AusNet Services
Roy Thompson	AusNet Services
Kate Reid	Australian Energy Market Commission (AEMC)
Richard Owens	Australian Energy Market Commission (AEMC)
Simon McCabe	Department of Environment, Land, Water and Planning
Katharine Hole	Department of Industry
Michael Whitfield	Department of Industry
Stuart Richardson	Department of Industry
Jessica Lang	Department of the Environment and Energy
Kathryn Heywood	Electrag Pty Ltd
Dino Ou	Endeavour Energy
Carly Irving	Energex Limited
Doug Miles	Energex Limited
Bruce Blackman	EnergyAustralia Pty Ltd
EnergyAustralia Industry Development	EnergyAustralia Pty Ltd
Felicia Brady	EnergyAustralia Pty Ltd
Melinda Green	EnergyAustralia Pty Ltd
Brett Milne	Ergon Energy Pty Ltd
Greg Nielsen	Ergon Energy Pty Ltd
Michelle Norris	Ergon Energy Pty Ltd
John Chiodo	ERM Power Limited
Tony Clark	ERM Power Limited
Debbie Voltz	Essential Energy
Graeme Ferguson	Essential Energy
James Barton	IPower Pty Limited & IPower 2 Pty Limited
Jacinta Daws	Jemena Limited
Matthew Serpell	Jemena Limited
Markets Lumo Energy Australia Pty Ltd	Lumo Energy Australia Pty Ltd
Roger Barnes	Lumo Energy Australia Pty Ltd
Stefanie Macri	Lumo Energy Australia Pty Ltd
Lisa Ball	M2 Group
Chris Boek	Metropolis Metering Assets Pty Ltd
Stuart Rainsford	Momentum Energy Pty Limited
Alex Fattal	NSW Department of Industry
Jacqueline Crawshaw	NSW Department of Industry
Darren Bailey	Origin Energy Limited
Lawrence Gibbs	Origin Energy Limited
Adam Moulds	Powercor Australia Ltd
Phil Gardiner	Powercor Australia Ltd
Ian Wolhuter	Powermetric
Dana Rankine	SA Power Networks
David Woods	SA Power Networks

Lance McMinn
Peter Taylor
Colleen McHendrie
Scott Chapman
Slavica Nikolovski
Aakash Sembey
Leanne Rees
Warren Brooks
Richard McNulty
Neil Bryden
Dean Van Gerrevink

Secure Australasia Pty Ltd
Secure Australasia Pty Ltd
Select Data and Measurement Solutions
Select Data and Measurement Solutions
Select Data and Measurement Solutions
Simply Energy
TasNetworks
TasNetworks
United Energy Distribution Pty Ltd
Vector Advanced Metering Services (Australia) Pty Ltd
Vector Limited



Power of Choice Industry Risks & Issues Register

Purpose

The Power of Choice Industry Risks & Issues Register aims to facilitate the monitoring and reporting on industry risks and issues identified within the program.

This register contains 3 tabs:

- Overview (this tab) – provides a brief introduction to the register. Also contains the register version number as well as the date it was last updated.
- Industry Risk Register – contains all Power of Choice Industry Risks as detailed in the Power of Choice Industry Management Plan.
- Industry Issue Register – contains all Power of Choice Industry Issues as detailed in the Power of Choice Industry Management Plan.

ID#	Status	Work stream	Initiating Party	Title	Description	Likelihood	Consequence	Residual Rating	Actions	Owner	Date Raised	Date Last Updated	Target Resolution Date	Date Resolved	Related Issue ID #	Related Issue Title	Contingency	Comments	
R02	Open	Program	AEMO	Risk that there is one or more participants that aren't 'ready' at go-live	There is a risk that one or more participants are have inadequately prepared systems to operate in the market within the new market conditions at Rules effective date.	Medium	Medium	Medium	<ul style="list-style-type: none"> AEMO facilitates the development of a comprehensive testing plan that seeks to provide the opportunity for all market participants to interactively test their systems. This activity may include the conduct of 'Market Trial' which seeks to replicate the operation of business as usual (BAU) market operation and functionality. AEMO will provide reports of test outcomes and progress against planned milestones. AEMO facilitates the development of a Transition & Cutover Plan (including contingency planning) Participants to provide regular and accurate readiness reports via the process being facilitated by AEMO. 	AEMO	27-Jul-16	21-Feb-17							
R05	Open	Program	AEMO	Risk of a substantial procedural issue being discovered during system development or testing	There remains a possibility that industry testing exposes a previously unidentified procedural issue that could impact efficient market operations post go-live	Medium	Medium	Medium	<ul style="list-style-type: none"> AEMO plans to conduct an 'as built' procedure consultation throughout July to December 2017 that aims at capturing and incorporating any agreed amendments required to facilitate go-live Scheduled B2B-WG review periods Readiness Working Group to investigate possibility of developing a testing strategy document. 	AEMO	27-Jul-16	13-Feb-17							
R06	Open	B2B Procedures	B2B-WG	Jurisdictional variations	<p>There is a risk that the B2B-WG haven't adequately considered jurisdictional nuances to processes.</p> <ul style="list-style-type: none"> Inadequate Procedures released into initial consultation Significant re-work required for second stage consultation 	Low	Medium	Low	<ul style="list-style-type: none"> B2B-WG have invited representation into specific working group sessions prior the commencement of formal consultation B2B-WG members encouraged to circulate and discuss changes with the broader industry they represent. 	B2B-WG	02-Sep-16	21-Feb-17						Likelihood and overall risk rating updated to medium due to uncertainty around the timing for the rule changes surrounding Re/De-energisation.	
R08	Open	B2B Procedures	B2B-WG	Delay to B2B Draft Determination	<p>There is a risk that a significant issue is raised requiring an extension to the first stage consultation review period.</p> <ul style="list-style-type: none"> The first round review period can be extended by a further 25 business days. There is no contingency in the timeframe, any delay would directly impact the proposed publication date of Monday 6th March 17 and subsequent system builds. 	Low	High	Medium	<ul style="list-style-type: none"> B2B-WG and AEMO to execute detailed plan for review period up until 23 December The B2B-WG will collate any issues raised during the consultation to seek to address any unforeseen issues as they arise Scheduled B2B-WG review periods 	B2B-WG	25-Nov-16	21-Feb-17						Risks associated with delays to B2B Draft Determination consolidated as agreed at 25-Nov-2016 PCF.	
R09	Open	B2B Procedures	AGL	B2B Procedure Quality impacted due to compressed timeframes	There is a risk that B2B procedure updates are not to an adequate standard and/or do not work effectively. This risk may be higher than normal due to the large number of participants involved, the complexity of this change and compressed timeframes for procedure development. Impacts include late design changes, issues during testing or post go-live customer and operational impacts	Medium	High	High	<ul style="list-style-type: none"> Suggest early test scenario planning and then testing procedures with a range of scenarios prior to final consultation 	B2B-WG	25-Nov-16	21-Feb-17							
R10	Open	Readiness	AGL	Industry testing impacted due to late participant registration	MC registration timelines overlap with industry testing timeframes. As such, there is an increased risk of changes occurring while industry testing is in progress. This may impact test execution. Impacts may also include delays to test completion and a higher rate of defects and operational issues post go-live	Low	Medium	Low	<ul style="list-style-type: none"> Readiness Working Group to consider having an agreed entry criteria for industry testing AEMO to review registration checklist 		25-Nov-16	16-Feb-17							
R11	Open	Readiness	AGL	Industry test timeframe is too compressed given size of change and number of participants involved	Power of Choice is a complex change with many new and existing participants. NARGP for example had approx. 5 months for industry testing. PoC is a larger change but allows only 3 months for testing. There is a significant risk that this duration is too short for comprehensive test coverage. Impacts include significant system and operational issues post go-live	Medium	High	High	<ul style="list-style-type: none"> AEMO to investigate the possibility of making 'sandpit' environments available. Negative test scenarios to be built into testing plans. 		25-Nov-16	16-Feb-17							
R12	Open	Readiness	United Energy and Multinet Gas	VIC AMI Derogation	VIC DB's require clarification regarding the current derogation in place for VIC AMI meters. The current derogation for the VIC AMI meter fleet classified as Type 5 expires on 1 December 2017. On this date, they may need to be re-classified to Type 4. The information around this has been unclear and this may result in reclassification not occurring by 1 December 2017, thus impacting the operation of the market under the new market conditions.	Medium	High	High	<ul style="list-style-type: none"> AEMO to continue communication with Victorian Government. In light of no extension of the derogation, Readiness Working Group to investigate feasibility of Bulk Change Tool as part of transition planning. Vic DB's to consider their options for limiting system changes through alternative instruments. AEMO to facilitate discussions with affected parties. 		25-Nov-16	21-Feb-17							
R13	Open	Program	Jemina	Market Reputation	Negative effect on Customers due to a Non efficient Market resulting in negative reflection of Company Reputation.	Low	High	Medium	<ul style="list-style-type: none"> Readiness Testing, as soon as possible publication of procedures, early participation in Test Planning and Test Execution. 		01-Jan-17	19-Feb-17							
R14																			
R15																			
R16																			
R17																			
R18																			
R19																			
R20																			

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101	Open	Program	United Energy and Multinet Gas	VIC AMI Derogation	regarding the current derogation in place for VIC AMI meters. The current derogation for the VIC AMI meter fleet classified as Type 5 expires on 1 December 2017. On this date, they may need to be re-classified to Type 4. The information around this has been unclear and this may result in reclassification not occurring by 1 December 2017, thus impacting the operation of the market under the new market conditions.	High	<ul style="list-style-type: none"> AEMO to continue communication with Victorian Government. In light of no extension of the derogation, Readiness Working Group to investigate feasibility of Bulk Change Tool as part of transition planning. Vic DB's to consider their options for limiting system changes through alternative instruments. AEMO to facilitate discussions with affected parties. 	United Energy and Multinet Gas	25-Nov-16	21-Feb-17			R12	VIC AMI Derogation	
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