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| The Effectiveness of Automated Procedures for Identifying Dispatch intervals SUBJECT TO REVIEW | | |
|  | | |
| 2015 Review | | |
| Published: **February 2016** |  |  |

Important Notice

#### Purpose

AEMO has prepared this document to provide information on AEMO’s automated procedures for identifying dispatch intervals that may contain manifestly incorrect inputs, using information available as at the date of publication.

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Executive Summary

The National Electricity Rules require AEMO to apply automated procedures to identify dispatch intervals (DIs) that are subject to review. AEMO must then determine whether a DI subject to review contained a manifestly incorrect input (MII) to the dispatch algorithm. The Rules also require AEMO to review and report on the effectiveness of these procedures.

This report analyses the effectiveness of AEMO’s automated procedures for identifying DIs subject to review during 2015. It has been published to meet the requirements of rule 3.9.2B(l) of the National Electricity Rules (Rules).

There was no evidence in 2015 that the automated procedures were ineffective in detecting instances where an MII may have resulted in material differences in pricing outcomes. The automated procedures identified 128 DIs that were subject to review, however none of these contained an MII.

AEMO does not believe tightening or relaxing the thresholds used in the existing automated procedures would result in material improvements to this process.

# Analysis of Dispatch intervals subjected to review during 2015

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| Incident number | Datetime | Region | Price Status (A = accepted, R = rejected) | Price Change (Absolute) | Previous ROP ($/MWh) | Current ROP ($/MWh) | Interconnector | Prev Flow (MW) | Flow (MW) | Abs change in flow (MW) | Region flow threshold (MW) | Explanation | Reason |
| 1 | 01/01/2015 14:15 | VIC1 | A | 3 | 123 | 29 | T-V-MNSP1 | -341 | -137 | 204 | 190 | Rebidding of capacity | Rebidding |
| 2 | 01/01/2015 14:50 | NSW1 | A | 5 | 50 | 300 | N-Q-MNSP1 | 40 | -40 | -80 | 80 | Marginal increase in demand | Demand changes |
| QLD1 | A | 5 | 46 | 276 | N-Q-MNSP1 | 40 | -40 | -80 | 80 |
| 3 | 01/01/2015 15:45 | VIC1 | A | 4 | -248 | 86 | V-S-MNSP1 | -24 | -128 | -104 | 100 | Rebidding of capacity | Rebidding |
| 4 | 01/01/2015 20:35 | TAS1 | A | 99 | -1 | 98 | T-V-MNSP1 | 115 | -78 | -193 | 190 | Rebidding/ Shifting of capacity | Rebidding/ Shifting |
| 5 | 02/01/2015 11:10 | NSW1 | A | 3 | 300 | 70 | N-Q-MNSP1 | 9 | -72 | -81 | 80 | Marginal decrease in demand | Demand changes |
| QLD1 | A | 3 | 282 | 66 | N-Q-MNSP1 | 9 | -72 | -81 | 80 |
| 6 | 02/01/2015 11:25 | NSW1 | A | 4 | 62 | 300 | N-Q-MNSP1 | -72 | 9 | 80 | 80 | Marginal increase in demand | Demand changes |
| QLD1 | A | 4 | 58 | 285 | N-Q-MNSP1 | -72 | 9 | 80 | 80 |
| 7 | 02/01/2015 11:30 | NSW1 | A | 3 | 300 | 73 | N-Q-MNSP1 | 9 | -72 | -81 | 80 | Marginal decrease in demand | Demand changes |
| QLD1 | A | 3 | 285 | 69 | N-Q-MNSP1 | 9 | -72 | -81 | 80 |
| 8 | 02/01/2015 12:05 | NSW1 | A | 3 | 69 | 300 | N-Q-MNSP1 | 32 | -48 | -81 | 80 | Marginal increase in demand | Demand changes |
| QLD1 | A | 3 | 64 | 273 | N-Q-MNSP1 | 32 | -48 | -81 | 80 |
| 9 | 02/01/2015 19:25 | SA1 | A | 43 | 2283 | 52 | V-S-MNSP1 | 87 | -18 | -105 | 100 | Rebidding of capacity | Rebidding |
| 10 | 07/01/2015 14:00 | VIC1 | A | 436 | 450 | 14 | T-V-MNSP1 | 594 | 362 | -232 | 190 | Decrease in transfer to SA following high prices resulted from rebidding | Rebidding |
| 11 | 07/01/2015 14:05 | NSW1 | A | 10 | 387 | 36 | VIC1-NSW1 | -395 | 230 | 625 | 500 | Rebidding of capacity | Rebidding |
| 12 | 07/01/2015 14:35 | NSW1 | A | 4 | 64 | 300 | N-Q-MNSP1 | -97 | -16 | 81 | 80 | High prices in SA due to rebidding, resulting in elevated prices in other supporting regions | Rebidding |
| QLD1 | A | 4 | 57 | 269 | N-Q-MNSP1 | -97 | -16 | 81 | 80 |
| TAS1 | A | 85 | 10 | -75 | T-V-MNSP1 | 498 | 295 | -203 | 190 |
| VIC1 | A | 223 | 12 | -211 | T-V-MNSP1 | 498 | 295 | -203 | 190 |
| 13 | 07/01/2015 14:40 | NSW1 | A | 8 | 300 | 33 | VIC1-NSW1 | -559 | 68 | 627 | 500 | Low prices in SA due to rebidding, resulting in decrease in prices in supporting regions | Rebidding |
| VIC1 | A | 7 | -211 | 36 | T-V-MNSP1 | 295 | 502 | 207 | 190 |
| VIC1 | A | 7 | -211 | 36 | VIC1-NSW1 | -559 | 68 | 627 | 500 |
| TAS1 | A | 85 | -75 | 10 | T-V-MNSP1 | 295 | 502 | 207 | 190 |
| 14 | 07/01/2015 15:05 | NSW1 | A | 4 | 62 | 300 | N-Q-MNSP1 | -97 | -16 | 81 | 80 | Marginal increase in demand and shifting of capacity | Shifting |
| QLD1 | A | 4 | 55 | 264 | N-Q-MNSP1 | -97 | -16 | 81 | 80 |
| 15 | 07/01/2015 16:45 | SA1 | A | 3 | 95 | 21 | V-SA | 355 | 142 | -213 | 150 | Rebidding of capacity | Rebidding |
| 16 | 08/01/2015 22:45 | QLD1 | A | 8 | 199 | 22 | NSW1-QLD1 | 236 | -35 | -271 | 240 | Rebidding of capacity | Rebidding |
| 17 | 09/01/2015 17:15 | TAS1 | A | 31 | 32 | -964 | T-V-MNSP1 | -421 | -229 | 192 | 190 | Rebidding of capacity | Rebidding |
| 18 | 16/01/2015 14:35 | QLD1 | A | 3 | 150 | 34 | NSW1-QLD1 | 183 | -115 | -298 | 240 | Rebidding of capacity | Rebidding |
| 19 | 16/01/2015 15:25 | QLD1 | A | 15 | 38 | 599 | NSW1-QLD1 | -124 | 168 | 293 | 240 | Rebidding of capacity | Rebidding |
| 20 | 16/01/2015 15:35 | QLD1 | A | 9 | 301 | 29 | NSW1-QLD1 | 187 | -174 | -362 | 240 | Rebidding of capacity | Rebidding |
| 21 | 16/01/2015 16:05 | QLD1 | A | 42 | 1501 | 35 | NSW1-QLD1 | 182 | -177 | -359 | 240 | Rebidding of capacity | Rebidding |
| 22 | 16/01/2015 16:25 | QLD1 | A | 4 | 33 | 150 | NSW1-QLD1 | -119 | 162 | 280 | 240 | Rebidding of capacity | Rebidding |
| 23 | 16/01/2015 16:35 | QLD1 | A | 397 | 13099 | 33 | NSW1-QLD1 | 172 | -148 | -321 | 240 | High demand and rebidding of capacity | Rebidding |
| 24 | 16/01/2015 16:55 | QLD1 | A | 363 | 37 | 13499 | NSW1-QLD1 | -84 | 164 | 248 | 240 | High demand and rebidding of capacity | Rebidding |
| 25 | 17/01/2015 23:35 | NSW1 | A | 10 | 28 | 300 | VIC1-NSW1 | 746 | -105 | -852 | 500 | High demand due to hot water load management | Demand changes |
| SA1 | A | 438 | 28 | 12283 | V-S-MNSP1 | 14 | 152 | 138 | 100 |
| VIC1 | A | 41 | 25 | -1000 | VIC1-NSW1 | 746 | -105 | -852 | 500 |
| VIC1 | A | 41 | 25 | -1000 | T-V-MNSP1 | 90 | -113 | -202 | 190 |
| VIC1 | A | 41 | 25 | -1000 | V-S-MNSP1 | 14 | 152 | 138 | 100 |
| 26 | 17/01/2015 23:40 | NSW1 | A | 10 | 300 | 28 | VIC1-NSW1 | -105 | 599 | 705 | 500 | Rebidding and non-scheduled generation came online | Rebidding |
| VIC1 | A | 41 | -1000 | 25 | V-S-MNSP1 | 152 | 22 | -130 | 100 |
| VIC1 | A | 41 | -1000 | 25 | T-V-MNSP1 | -113 | 81 | 194 | 190 |
| VIC1 | A | 41 | -1000 | 25 | VIC1-NSW1 | -105 | 599 | 705 | 500 |
| SA1 | A | 422 | 12283 | 29 | V-S-MNSP1 | 152 | 22 | -130 | 100 |
| QLD1 | A | 10 | 313 | 30 | N-Q-MNSP1 | 47 | -33 | -80 | 80 |
| NSW1 | A | 10 | 300 | 28 | N-Q-MNSP1 | 47 | -33 | -80 | 80 |
| 27 | 24/01/2015 15:10 | SA1 | A | 83 | 13 | -70 | V-SA | -150 | 77 | 228 | 150 | Step change in line rating | Line rating changes |
| 28 | 24/01/2015 15:15 | SA1 | A | 83 | -70 | 13 | V-SA | 77 | -107 | -184 | 150 | Step change in line rating | Line rating changes |
| 29 | 26/01/2015 16:35 | QLD1 | A | 4 | 150 | 30 | NSW1-QLD1 | 243 | -5 | -248 | 240 | Rebidding of capacity | Rebidding |
| 30 | 26/01/2015 17:05 | QLD1 | A | 573 | 13499 | 24 | NSW1-QLD1 | 243 | -38 | -281 | 240 | Rebidding of capacity | Rebidding |
| 31 | 26/01/2015 18:05 | QLD1 | A | 13479 | 13499 | 20 | NSW1-QLD1 | 208 | -150 | -358 | 240 | Rebidding of capacity | Rebidding |
| 32 | 27/01/2015 20:15 | SA1 | A | 81 | 14 | -67 | V-SA | 32 | 267 | 235 | 150 | Step change in line rating | Line rating changes |
| 33 | 27/01/2015 20:20 | SA1 | A | 81 | -67 | 15 | V-SA | 267 | 99 | -168 | 150 | Step change in line rating | Line rating changes |
| 34 | 28/01/2015 17:05 | QLD1 | A | 9 | 296 | 29 | NSW1-QLD1 | 265 | -78 | -343 | 240 | Rebidding of capacity | Rebidding |
| 35 | 07/02/2015 15:40 | SA1 | A | 36837 | 55 | 2025000 | V-SA | 275 | -250 | -525 | 150 | Unplanned network outage | Unplanned outage |
| 36 | 07/02/2015 15:50 | SA1 | A | 46053 | 2025000 | 44 | V-S-MNSP1 | 220 | 90 | -130 | 100 | Slight decrease in demand and sufficient generation from fast start units | Demand and generation changes |
| 37 | 07/02/2015 16:25 | SA1 | A | 5 | 223 | 36 | V-SA | -86 | 101 | 188 | 150 | Constraint equation no longer binding as it is dependent on the status of a generator | Constraint equation action |
| 38 | 13/02/2015 10:15 | VIC1 | A | 3569 | 28 | -1149 | V-S-MNSP1 | -47 | 165 | 211 | 100 | Unplanned network outage | Unplanned outage |
| VIC1 | A | 3569 | 28 | -1149 | V-SA | 335 | -240 | -575 | 150 |
| VIC1 | A | 3569 | 28 | -1149 | VIC1-NSW1 | 1023 | 371 | -653 | 500 |
| SA1 | A | 65513 | 31 | 13478 | V-S-MNSP1 | -47 | 165 | 211 | 100 |
| SA1 | A | 65513 | 31 | 13478 | V-SA | 335 | -240 | -575 | 150 |
| NSW1 | A | 8 | 33 | 300 | VIC1-NSW1 | 1023 | 371 | -653 | 500 |
| 39 | 13/02/2015 10:20 | VIC1 | A | 98 | -99158 | -1000 | V-SA | -240 | -452 | -212 | 150 | Unplanned network outage | Unplanned outage |
| SA1 | A | 149 | 2025000 | 13498 | V-SA | -240 | -452 | -212 | 150 |
| VIC1 | A | 98 | -99158 | -1000 | VIC1-NSW1 | 371 | -334 | -705 | 500 |
| 40 | 13/02/2015 10:25 | NSW1 | A | 10 | 300 | 28 | VIC1-NSW1 | -334 | 452 | 786 | 500 | Unplanned network outage | Unplanned outage |
| VIC1 | A | 1020 | -1000 | 20 | VIC1-NSW1 | -334 | 452 | 786 | 500 |
| VIC1 | A | 1020 | -1000 | 20 | V-S-MNSP1 | 188 | -42 | -229 | 100 |
| SA1 | A | 650 | 13498 | 21 | V-S-MNSP1 | 188 | -42 | -229 | 100 |
| 41 | 13/02/2015 10:30 | SA1 | A | 49 | 21 | -1000 | V-SA | -375 | -168 | 206 | 150 | Unplanned network outage | Unplanned outage |
| 42 | 22/02/2015 23:40 | VIC1 | A | 40907 | -40891 | 16 | VIC1-NSW1 | -439 | 195 | 634 | 500 | Rebidding and non-scheduled generation came online | Rebidding |
| 43 | 04/03/2015 04:45 | QLD1 | A | 7 | 37 | 302 | NSW1-QLD1 | -5 | -253 | -249 | 240 | Ramping interconnector flow for planned outage | Planned outage |
| 44 | 06/03/2015 22:05 | QLD1 | A | 15 | 29 | 458 | NSW1-QLD1 | -78 | 277 | 355 | 240 | Shifting of capacity | Shifting |
| 45 | 23/03/2015 06:30 | VIC1 | A | 3 | 31 | 136 | V-S-MNSP1 | -27 | -151 | -124 | 100 | Increase in demand | Demand changes |
| 46 | 23/03/2015 06:45 | VIC1 | A | 4 | 41 | 209 | T-V-MNSP1 | -319 | -114 | 204 | 190 | Increase in demand | Demand changes |
| 47 | 23/03/2015 07:05 | VIC1 | A | 5 | 127 | 23 | T-V-MNSP1 | 82 | -154 | -236 | 190 | Decrease in VIC demand | Demand changes |
| 48 | 23/03/2015 16:15 | VIC1 | A | 99 | 115 | 16 | T-V-MNSP1 | -436 | -235 | 201 | 190 | Rebidding of capacity in TAS | Rebidding |
| 49 | 24/03/2015 06:35 | VIC1 | A | 6 | 40 | 290 | T-V-MNSP1 | -285 | -90 | 195 | 190 | Increase in demand | Demand changes |
| 50 | 25/03/2015 07:05 | VIC1 | A | 8 | 276 | 31 | T-V-MNSP1 | 268 | 50 | -218 | 190 | Shifting of capacity in TAS | Shifting |
| 51 | 30/03/2015 07:05 | QLD1 | A | 13 | 458 | 32 | NSW1-QLD1 | 348 | 38 | -310 | 240 | Shift of capacity in TAS and reduction in demand | Demand changes |
| TAS1 | A | 6 | 272 | 40 | T-V-MNSP1 | -49 | -254 | -205 | 190 |
| VIC1 | A | 9 | 277 | 28 | T-V-MNSP1 | -49 | -254 | -205 | 190 |
| 52 | 16/04/2015 09:40 | SA1 | A | 245 | 13500 | 55 | V-S-MNSP1 | 220 | 82 | -138 | 100 | Shifting of generation capacity and reduction in demand | Shifting |
| 53 | 26/04/2015 23:45 | SA1 | A | 230 | 58 | 13500 | V-S-MNSP1 | 79 | 188 | 108 | 100 | High demand due to hot water load management and rebidding | Demand changes |
| 54 | 26/04/2015 23:50 | SA1 | A | 364 | 13500 | 37 | V-S-MNSP1 | 188 | 46 | -142 | 100 | Reduction in demand | Demand changes |
| 55 | 29/04/2015 08:50 | SA1 | A | 56 | 2525 | 44 | V-SA | 399 | 244 | -155 | 150 | Reduction in demand and rebidding of capacity | Demand changes |
| 56 | 29/04/2015 15:25 | SA1 | A | 75 | 3167 | 41 | V-SA | 432 | 274 | -159 | 150 | Reduction in demand and rebidding of capacity; Murraylink out of service | Demand changes |
| 57 | 01/05/2015 08:50 | SA1 | A | 72 | 72 | 0 | V-S-MNSP1 | -175 | -69 | 106 | 100 | Shifting of capacity during a planned outage in NSW | Shifting |
| VIC1 | A | 554 | 554 | 0 | V-S-MNSP1 | -175 | -69 | 106 | 100 |
| 58 | 01/05/2015 09:00 | SA1 | A | 288 | 0 | 288 | V-SA | 108 | 363 | 256 | 150 | Withdrawal of capacity during a planned outage in NSW | Withdrawal of capacity |
| SA1 | A | 288 | 0 | 288 | V-S-MNSP1 | 220 | -183 | -403 | 100 |
| VIC1 | A | 2401 | 0 | 2401 | V-SA | 108 | 363 | 256 | 150 |
| VIC1 | A | 2401 | 0 | 2401 | V-S-MNSP1 | 220 | -183 | -403 | 100 |
| 59 | 01/05/2015 10:00 | VIC1 | A | 5 | 137 | 24 | V-S-MNSP1 | -172 | -55 | 118 | 100 | Decrease in demand and changes in interconnector due to constraint | Constraint equation action |
| 60 | 01/05/2015 10:05 | VIC1 | A | 5 | 24 | 134 | V-S-MNSP1 | -55 | -188 | -134 | 100 | Changes in interconnector flow due to constraint | Constraint equation action |
| 61 | 01/05/2015 10:10 | VIC1 | A | 125 | 134 | 9 | V-S-MNSP1 | -188 | 6 | 194 | 100 | Changes in interconnector flow due to constraint | Constraint equation action |
| 62 | 14/05/2015 06:30 | VIC1 | A | 4 | 27 | 139 | V-S-MNSP1 | -8 | -168 | -160 | 100 | Increase in demand | Demand changes |
| 63 | 23/05/2015 18:25 | SA1 | A | 249 | 13500 | 54 | V-S-MNSP1 | 220 | 78 | -142 | 100 | Decrease in demand and rebidding of capacity | Demand changes |
| 64 | 23/05/2015 18:40 | SA1 | A | 3 | 47 | 200 | V-S-MNSP1 | 18 | 195 | 177 | 100 | Increase in demand and rebidding | Demand changes |
| 65 | 26/05/2015 07:05 | TAS1 | A | 6 | 270 | 41 | T-V-MNSP1 | 184 | 386 | 202 | 190 | Rebidding of capacity | Rebidding |
| VIC1 | A | 5 | 288 | 46 | T-V-MNSP1 | 184 | 386 | 202 | 190 |
| 66 | 27/05/2015 00:00 | SA1 | A | 420 | 13500 | 32 | V-S-MNSP1 | 180 | 51 | -130 | 100 | High demand due to hot water management and generator trip | Demand changes |
| 67 | 29/05/2015 06:55 | QLD1 | A | 6 | 41 | 298 | N-Q-MNSP1 | -17 | 64 | 81 | 80 | Increase in demand and constrained interconnector flow | Demand changes |
| 68 | 29/05/2015 07:00 | QLD1 | A | 6 | 298 | 44 | N-Q-MNSP1 | 64 | -18 | -82 | 80 | Rebidding of capacity | Rebidding |
| 69 | 29/05/2015 07:15 | QLD1 | A | 4 | 200 | 39 | N-Q-MNSP1 | 74 | -9 | -84 | 80 | Rebidding of capacity | Rebidding |
| 70 | 02/06/2015 10:35 | SA1 | A | 3 | 60 | 268 | V-SA | 452 | 300 | -153 | 150 | Increase in demand | Demand changes |
| VIC1 | A | 4 | 52 | 246 | V-SA | 452 | 300 | -153 | 150 |
| 71 | 03/06/2015 06:45 | VIC1 | A | 3 | 57 | 238 | V-SA | 437 | 268 | -169 | 150 | Increase in demand | Demand changes |
| 72 | 03/06/2015 07:05 | SA1 | A | 5 | 266 | 47 | V-SA | 196 | 372 | 175 | 150 | Rebidding of capacity | Rebidding |
| VIC1 | A | 5 | 251 | 42 | V-SA | 196 | 372 | 175 | 150 |
| 73 | 09/06/2015 07:05 | QLD1 | A | 7 | 295 | 38 | NSW1-QLD1 | 205 | -58 | -263 | 240 | Rebidding of capacity | Rebidding |
| 74 | 10/06/2015 14:15 | SA1 | A | 356 | 13482 | 38 | V-SA | 438 | 108 | -330 | 150 | Decrease in demand and rebidding of capacity; Murraylink out of service | Demand changes |
| 75 | 10/06/2015 15:15 | SA1 | A | 418 | 13482 | 32 | V-SA | 460 | 92 | -368 | 150 | Decrease in demand and rebidding of capacity | Demand changes |
| SA1 | A | 418 | 13482 | 32 | V-S-MNSP1 | 206 | -36 | -242 | 100 |
| 76 | 11/06/2015 09:55 | SA1 | A | 235 | 10760 | 46 | V-S-MNSP1 | 175 | 22 | -154 | 100 | Decrease in demand and rebidding of capacity | Demand changes |
| 77 | 12/06/2015 09:00 | SA1 | A | 243 | 13500 | 55 | V-S-MNSP1 | 167 | 48 | -120 | 100 | Decrease in demand and rebidding of capacity | Demand changes |
| 78 | 15/06/2015 12:15 | SA1 | A | 258 | 13500 | 52 | V-S-MNSP1 | 220 | 113 | -107 | 100 | Decrease in demand and rebidding of capacity | Demand changes |
| 79 | 15/06/2015 14:10 | SA1 | A | 355 | 13482 | 38 | V-S-MNSP1 | 220 | 3 | -217 | 100 | Decrease in demand and rebidding of capacity | Demand changes |
| 80 | 03/07/2015 08:15 | SA1 | A | 127 | 13334 | 104 | V-S-MNSP1 | 179 | 27 | -152 | 100 | Decrease in demand and rebidding of capacity | Demand changes |
| 81 | 07/07/2015 19:00 | SA1 | A | 146 | 6794 | 46 | V-S-MNSP1 | 181 | 72 | -109 | 100 | Decrease in demand and rebidding of capacity | Demand changes |
| 82 | 17/07/2015 23:45 | SA1 | A | 282 | 13334 | 47 | V-SA | 449 | 265 | -184 | 150 | Decrease in demand and rebidding of capacity | Demand changes |
| 83 | 22/07/2015 18:15 | SA1 | A | 251 | 13482 | 53 | V-SA | 447 | 270 | -176 | 150 | Decrease in demand and rebidding of capacity | Demand changes |
| 84 | 27/07/2015 07:40 | QLD1 | A | 4 | 200 | 38 | NSW1-QLD1 | 190 | -58 | -248 | 240 | Rebidding of capacity | Rebidding |
| 85 | 03/08/2015 07:05 | QLD1 | A | 7 | 295 | 37 | N-Q-MNSP1 | 95 | 10 | -86 | 80 | Rebidding of capacity | Rebidding |
| 86 | 06/08/2015 23:55 | SA1 | A | 387 | 13334 | 34 | V-SA | 460 | 195 | -265 | 150 | Decrease in demand and rebidding of capacity | Demand changes |
| 87 | 11/08/2015 07:10 | QLD1 | A | 4 | 42 | 200 | N-Q-MNSP1 | 0 | 80 | 80 | 80 | Rebidding of capacity and limited interconnector flow | Rebidding |
| 88 | 11/08/2015 07:15 | QLD1 | A | 4 | 200 | 42 | N-Q-MNSP1 | 80 | -1 | -82 | 80 | Rebidding of capacity and limited interconnector flow | Rebidding |
| 89 | 14/08/2015 06:55 | QLD1 | A | 5 | 55 | 309 | N-Q-MNSP1 | -17 | 65 | 82 | 80 | Rebidding of capacity and limited interconnector flow | Rebidding |
| 90 | 14/08/2015 07:25 | QLD1 | A | 4 | 292 | 55 | N-Q-MNSP1 | 78 | -2 | -80 | 80 | Decrease in demand | Demand changes |
| 91 | 16/08/2015 19:40 | SA1 | A | 17 | 34 | 590 | V-S-MNSP1 | 117 | 220 | 103 | 100 | Increase in demand when non-scheduled generation went offline | Demand changes |
| 92 | 17/08/2015 01:35 | TAS1 | A | 98 | 0 | 98 | T-V-MNSP1 | 312 | 104 | -208 | 190 | Shifting of capacity | Shifting |
| 93 | 17/08/2015 20:20 | SA1 | A | 354 | 13500 | 38 | V-S-MNSP1 | 209 | 18 | -191 | 100 | Decrease in demand and rebidding of capacity | Demand changes |
| 94 | 18/08/2015 07:55 | SA1 | A | 15 | 59 | 959 | V-S-MNSP1 | 48 | 153 | 105 | 100 | Rebidding of capacity and increase in demand | Rebidding |
| VIC1 | A | 11 | 49 | 608 | V-S-MNSP1 | 48 | 153 | 105 | 100 |
| 95 | 27/08/2015 07:40 | SA1 | A | 308 | 13801 | 45 | V-S-MNSP1 | 220 | 18 | -202 | 100 | Decrease in demand and rebidding of capacity | Demand changes |
| 96 | 27/08/2015 08:10 | SA1 | A | 165 | 65 | 10759 | V-S-MNSP1 | 99 | 205 | 106 | 100 | Rebidding of capacity and non-scheduled generation went offline | Rebidding |
| 97 | 27/08/2015 08:15 | SA1 | A | 227 | 10759 | 47 | V-S-MNSP1 | 205 | 18 | -187 | 100 | Decrease in demand and rebidding of capacity | Demand changes |
| 98 | 30/08/2015 18:25 | SA1 | A | 6 | 75 | 508 | V-S-MNSP1 | 9 | 165 | 156 | 100 | Increase in demand | Demand changes |
| VIC1 | A | 4 | 67 | 335 | V-S-MNSP1 | 9 | 165 | 156 | 100 |
| 99 | 30/08/2015 18:45 | SA1 | A | 176 | 13331 | 75 | V-S-MNSP1 | 214 | 36 | -178 | 100 | Decrease in demand and rebidding of capacity | Demand changes |
| VIC1 | A | 4 | 325 | 65 | V-S-MNSP1 | 214 | 36 | -178 | 100 |
| 100 | 30/08/2015 19:25 | SA1 | A | 233 | 10759 | 46 | V-S-MNSP1 | 220 | 27 | -193 | 100 | Decrease in demand and rebidding of capacity | Demand changes |
| 101 | 09/09/2015 08:05 | SA1 | A | 4 | 76 | 391 | V-S-MNSP1 | 170 | 5 | -165 | 100 | Unplanned outage of a Victorian generator | Unplanned outage |
| VIC1 | A | 6 | 50 | 328 | V-S-MNSP1 | 170 | 5 | -165 | 100 |
| 102 | 10/09/2015 07:05 | QLD1 | A | 5 | 295 | 48 | NSW1-QLD1 | 312 | 57 | -255 | 240 | Shifting of capacity | Shifting |
| 103 | 17/09/2015 15:15 | SA1 | A | 44544 | 46 | 2070000 | V-SA | 367 | 163 | -204 | 150 | Unplanned network outage | Unplanned outage |
| 104 | 01/11/2015 22:00 | SA1 | A | 75 | 29 | 2174 | V-SA | 209 | 0 | -209 | 150 | Region separation between SA and VIC | Unplanned outage |
| 105 | 12/11/2015 08:55 | SA1 | A | 244 | 55 | 13482 | V-S-MNSP1 | 134 | 0 | -134 | 100 | Unplanned outage of Murraylink and withdrawal of capacity | Unplanned outage |
| 106 | 19/11/2015 16:10 | VIC1 | A | 79 | 79 | 0 | VIC1-NSW1 | 26 | -726 | -751 | 500 | Managing planned network outage in NSW resulting in increased flow into VIC | Planned outage |
| 107 | 19/11/2015 16:15 | NSW1 | A | 12 | 670 | 50 | N-Q-MNSP1 | 1 | -80 | -81 | 80 | Rebidding of capacity during planned network outage | Rebidding |
| QLD1 | A | 13 | 601 | 44 | N-Q-MNSP1 | 1 | -80 | -81 | 80 |
| 108 | 19/11/2015 16:45 | TAS1 | A | 86 | 85 | -1 | T-V-MNSP1 | -478 | -253 | 225 | 190 | Rebidding of capacity | Rebidding |
| 109 | 26/11/2015 22:05 | SA1 | A | 8 | 30 | 284 | V-SA | 177 | 20 | -157 | 150 | Shifting of capacity | Shifting |
| VIC1 | A | 9 | 28 | 282 | V-SA | 177 | 20 | -157 | 150 |
| 110 | 01/12/2015 16:50 | TAS1 | A | 93 | 92 | -1 | T-V-MNSP1 | -478 | -227 | 251 | 190 | Rebidding of capacity | Rebidding |
| 111 | 01/12/2015 17:05 | NSW1 | A | 23 | -999 | 46 | VIC1-NSW1 | 0 | -537 | -537 | 500 | Constraint managing negative residues was automatically de-activated | Constraint equation action |
| 112 | 05/12/2015 17:10 | NSW1 | A | 7 | 37 | 290 | VIC1-NSW1 | -49 | -562 | -513 | 500 | Increased flow into VIC due to non-conformance | Constraint equation action |
| 05/12/2015 17:10 | NSW1 | A | 7 | 37 | 290 | N-Q-MNSP1 | -89 | -9 | 80 | 80 |
| QLD1 | A | 7 | 34 | 256 | N-Q-MNSP1 | -89 | -9 | 80 | 80 |
| VIC1 | A | 248 | 11 | -237 | VIC1-NSW1 | -49 | -562 | -513 | 500 |
| 113 | 16/12/2015 14:00 | QLD1 | A | 4 | 61 | 288 | NSW1-QLD1 | -316 | 108 | 423 | 240 | Unplanned outage of a Queensland generator | Unplanned outage |
| 114 | 16/12/2015 14:05 | QLD1 | A | 4 | 288 | 63 | NSW1-QLD1 | 108 | -203 | -310 | 240 | Rebidding of capacity | Rebidding |
| 115 | 16/12/2015 22:05 | QLD1 | A | 6 | 38 | 253 | NSW1-QLD1 | -146 | 150 | 296 | 240 | Increase in demand | Demand changes |
| 116 | 17/12/2015 15:15 | SA1 | A | 4 | 261 | 50 | V-SA | 329 | 95 | -233 | 150 | Rebidding of capacity and decrease in demand | Rebidding |
| 117 | 17/12/2015 16:15 | VIC1 | A | 16 | 55 | -797 | VIC1-NSW1 | -169 | 628 | 797 | 500 | Rebidding of capacity | Rebidding |
| 118 | 17/12/2015 16:40 | SA1 | A | 4 | 50 | 261 | V-SA | 26 | 196 | 170 | 150 | Increase in VIC demand and rebidding | Demand changes |
| VIC1 | A | 4 | 49 | 247 | V-SA | 26 | 196 | 170 | 150 |
| 119 | 17/12/2015 16:45 | VIC1 | A | 238 | 247 | 9 | V-S-MNSP1 | 19 | -120 | -140 | 100 | Excess generation in VIC due to management of negative residues | Constraint equation action |
| 120 | 17/12/2015 16:50 | VIC1 | A | 296 | 9 | 305 | V-S-MNSP1 | -120 | -9 | 111 | 100 | System normal constraint limiting flow into VIC via Murraylink due to rebidding of capacity in SA | Rebidding |
| 121 | 20/12/2015 14:30 | TAS1 | A | 137 | 11707 | 85 | T-V-MNSP1 | 0 | 0 | 0 | 190 | Region isolated; Step increase in demand when ramp rates were limited due to temporary suspension of AGC | Demand changes |
| 122 | 22/12/2015 11:05 | TAS1 | A | 5 | 81 | 469 | T-V-MNSP1 | 0 | 0 | 0 | 190 | Region isolated; Step increase in demand when ramp rates were limited due to temporary suspension of AGC | Demand changes |
| 123 | 22/12/2015 11:10 | TAS1 | A | 5 | 469 | 81 | T-V-MNSP1 | 0 | 0 | 0 | 190 | Region isolated; Ramp rates no longer limited due to temporary suspension of AGC | Unconstrained ramp rates |
| 124 | 25/12/2015 09:40 | VIC1 | A | 539 | -519 | 20 | VIC1-NSW1 | 331.54 | 905.761 | 574.222 | 500 | Excess cheaper priced generation in VIC was transferred into NSW | Constraint equation action |
| 125 | 26/12/2015 06:25 | TAS1 | A | 5 | 125 | 770 | T-V-MNSP1 | 0 | 0 | 0 | 190 | Region isolated; Step increase in demand when ramp rates were limited due to temporary suspension of AGC | Demand changes |
| 126 | 26/12/2015 06:30 | TAS1 | A | 5 | 770 | 125 | T-V-MNSP1 | 0 | 0 | 0 | 190 | Region isolated; Ramp rates no longer limited due to temporary suspension of AGC | Unconstrained ramp rates |
| 127 | 30/12/2015 16:20 | SA1 | A | 24 | 63 | 1582 | V-SA | 35.7359 | 194.81 | 159.074 | 150 | Increase in demand contributed by reduction in non-scheduled generation | Demand changes |
| 128 | 30/12/2015 16:35 | SA1 | A | 50 | 57 | 2881 | V-SA | 39.1595 | 251.267 | 212.107 | 150 | Increase in demand contributed by reduction in non-scheduled generation | Demand changes |