

MEETING OUTCOMES – RESERVE CAPACITY MECHANISM (RCM) FORUM

MEETING: WAMRP Wholesale RCM Forum 1
 DATE: Tuesday, 8 November 2016
 TIME: 10.00 am – 11.10 am
 LOCATION: AEMO Boardroom – Level 17, 197 St Georges Terrace, Perth

ATTENDEES:

NAME	COMPANY
Chris Muffett	AEMO
Martin Maticka	AEMO
Phil Hayes	AEMO
Andrew Winter	AEMO
Karen Eagling	AEMO
Celestino Velasco	AEMO
Greg Ruthven	AEMO
Andrew Thornbury	AEMO
Neetika Kapani	AEMO
Dimi Botha	AEMO
Fiona Wiseman	Alinta
Will Street	Alinta
Tim McLeod	Amanda Australia
Ignatius Chin	Bluewaters
Andrew Murray	Collgar Wind Farm
Zhang Fan	Collgar Wind Farm
Adrian Theseira	Economic Regulation Authority
Jake Flynn	Economic Regulation Authority
Geoff Hobley	EDL
Todd Gordon	EDL
Pat Niumsawatt	EnerNOC
Wendy Ng	Erm Power
Patrick Peake	Perth Energy
Anthony Douglas	Phoenix Energy
Peter Dyson	Phoenix Energy
Bobby Ditric	Public Utilities Office
Susanna Floth	Sky Farming
Andrew Woodroffe	Sky Farming
Rhiannon Bedola	Synergy
Jacinda Papps	Synergy
Oscar Carlberg	Synergy
Geoff Down	Water Corporation

1. Welcome

2. Wholesale Workstream and Participant Engagement (AEMO)

- Overview of the Wholesale Workstream and engagement approach as per the Forum presentation.

3. Recap on RCM rule changes (AEMO)

- The gazetted rule changes require AEMO to publish dynamic refund factors in the Balancing Forecast.
- Transmission Use of System Charges (TUOS) will not be removed if the Bill is not passed. If passed transitional rules will be put in place which will allow for the (2016) previous and future Benchmark Reserve Capacity Price (BRCP) determinations to be amended. BRCP methodology is expected to be reviewed next year by Economic Regulation Authority.
- A participant is keen for the 2016 and 2017 cycle to be run in parallel next year.

4. RCM3 project update (AEMO)

- More information on delivery timeframes including market trial and training to be provided at the next Forum. Market trials likely to be conducted in mid-2017.
- No functional difference between using Application Programming Interface (API) or web services and no immediate change to security or accounts. Will be changes in 2017 as we move towards NEM style. AEMO is currently running internal technical meetings and more information will be provided at the next Forum.
- AEMO to outline changes required by the Rules, and contingent items at the next Forum.
- Road map of different systems to be provided at the next Forum (core RCM functions for existing or new systems).
- A participant noted if the specifications are provided in early 2017 it might be difficult to be ready for market trials in mid-2017.
- Data will be migrated to the new system.
- Proposed RCM IT architecture be presented at the next IT Forum (proposed December 2016), as well as at the next RCM Forum in early 2017.
- It was requested that AEMO provide a graph on the dashboard on capacity refund price.

5. RCM policy update (Public Utilities Office)

- Proposed paper to be released in January 2017 for consultation on how capacity auction would look.
- Constrained capacity accreditation structure being examined based on physical ability to meet peak demand.
- Aiming to have Constrained Capacity Rules in place before the next capacity accreditation cycle. However, timeframes will be reevaluated if the Bills don't pass Parliament.
- Capacity auction paper can still progress without the Bill passing Parliament. Capacity accreditation may be delayed without the Bill passing.

6. Next meeting

- Proposed the next meeting be conducted in January or February 2017.