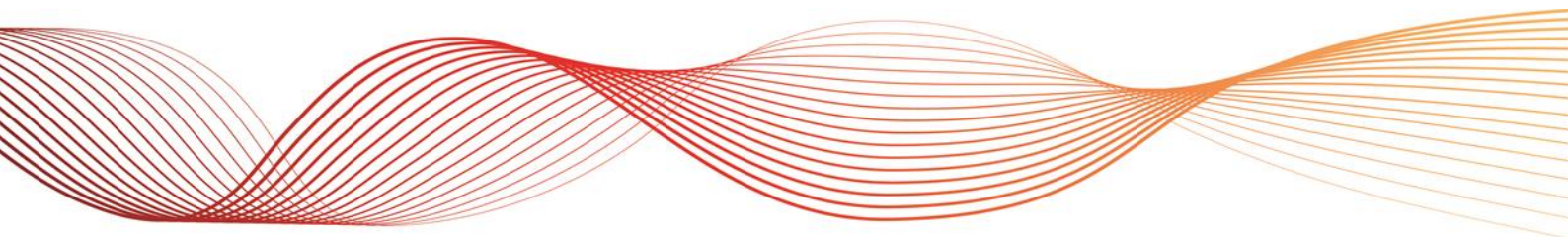




WEMS 3.19 (BUILD 1192) RELEASE NOTES

Published: **April 2017**





IMPORTANT NOTICE

Purpose

The Australian Energy Market Operator has prepared this document to provide information about the Wholesale Electricity Market System (WEMS) 3.19 (Build 1192-10) release, as at the date of publication.

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VERSION RELEASE HISTORY

Version	Effective Date	Summary of Changes
1.0	12/04/2017	Document Creation

DOCUMENT APPROVAL

Name and Position	Date
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1. INTRODUCTION

These are the release notes for WEMS 3.19 (Build 1192-10). This release introduces new functionality in the MPI to assist Market Participants in the upcoming Reserve Capacity certification processes.

2. RESERVE CAPACITY CERTIFICATION SUBMISSION SCREEN (WEMS-6517)

To assist Market Participants in the upcoming Reserve Capacity certification for two Reserve Capacity Cycles,¹ the submission screens in the MPI have been updated to allow users to reuse the supporting documentation for their most recent successful submission in the same or previous Capacity Year.

The reuse of the supporting documentation is denoted by the checkbox next to each supporting documentation section. Market Participants can also select all supporting files submitted in the previous submission by selecting the *Select or deselect all files from previous submission* checkbox.

Home > Reserve Capacity > File Exchange > Reserve Capacity Certification

RC Certification Upload

Facility Type: Scheduled Generator

Certified RC application template: Download

Scheduled Generator CSV template: Download

Files

Select or deselect all files from previous submission

Scheduled Generator CSV *

Certified RC application *

Network access *

Network constraints activated in the past 24 months *

Environmental approvals

Description of Facility *

To view the supporting documentation for the most recent successful submission, please navigate to the RC Certification Reports screen.

¹ In April 2016, AEMO extended a number of timetable deadlines in response to requests from the Public Utilities Office, in anticipation of Electricity Market Review reforms that would apply to the 2015 and 2016 Reserve Capacity Cycles. Consequently AEMO will run the 2016 and 2017 Reserve Capacity Cycles concurrently in 2017.



3. RESOLVED ISSUES

	Reference	Summary	Resolution
●	WEMS-6214	<p>The forecast BMO calculation incorrectly included a deregistered facility due to a caching issue. The caching issue resulted in a deregistered facility being included in the forecast BMO for 3 trading days after its deregistration.</p> <p>This issue has existed since balancing market start, however this is the first instance where this issue has occurred.</p>	<p>The process to obtain facility information for the purposes of the forecast BMO calculation (including facility ownership and registration status) has been updated to ensure that it is accurate.</p> <p>The caching issue (and the system changes to rectify the caching issue) did not affect the BMO calculation. Consequently there has been no material impact to the market.</p>

Status	
●	Internal changes
●	Minimal or no impact to Market Participants
●	Needs Market Participants' attention. Potentially requires system or operational procedure changes



MEASURES AND ABBREVIATIONS

Abbreviations

Abbreviation	Expanded name
AEMO	Australian Energy Market Operator
MPI	Market Participant Interface
RC	Reserve Capacity
WEMS	Wholesale Electricity Market System