



GAS SUPPLY HUB TRADING SUMMARY

21 NOVEMBER 2018

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WEEK COMMENCING MONDAY 12 November 2018

Overview

The Gas Supply Hub (GSH) Trading Summary is a weekly report on trading outcomes in the GSH. This week's edition presents delivered volumes and prices by pipeline and product for 12 November to 18 November 2018.

Notes

All information is collated by *Gas Day* (unless otherwise specified) and volume *traded* (as opposed to volume *delivered*)

- The Wallumbilla Benchmark price is determined and published by AEMO.
http://nemweb.com.au/Reports/Current/GSH/Benchmark_Price/

Figure 1 GSH TRADES BY GAS DAY

Week-on-week comparison of all GSH traded volume for delivery on a Gas Day (GJ) by Trading Location, apportioned between on-market (exchange trades) and off-market (manual trades).

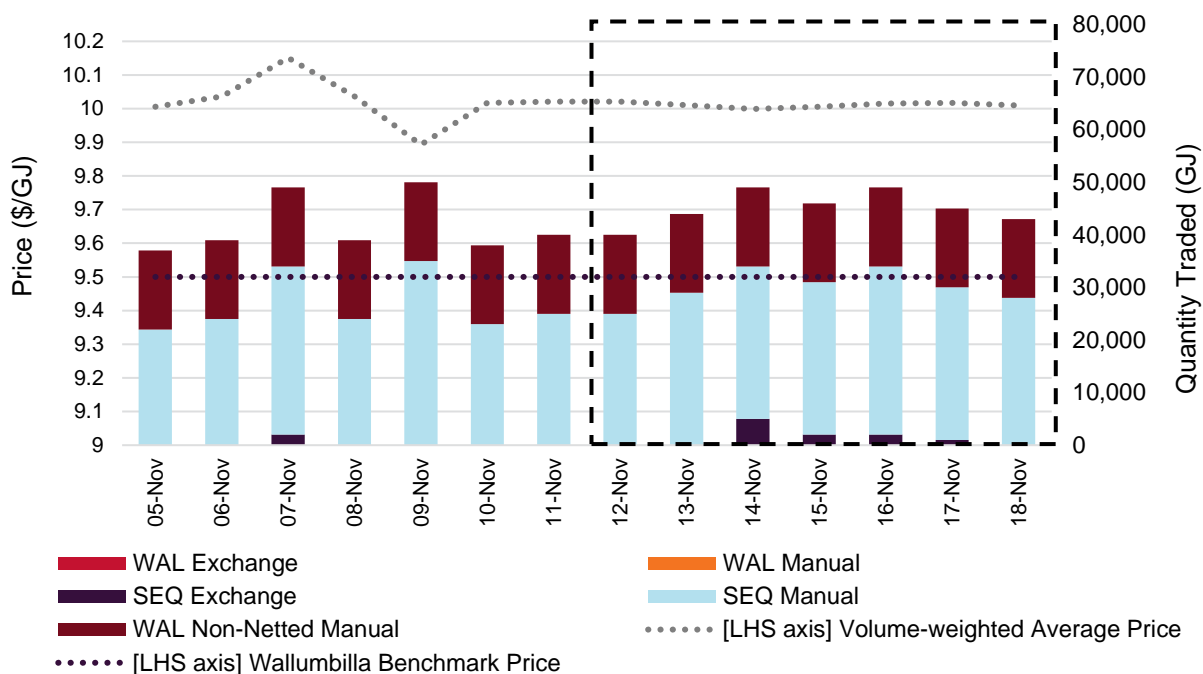


Table 1 WEEKLY STATISTICS BY TRADING LOCATION AND PRODUCT

PIPELINE	PRODUCT	QUANTITY TRADED (GJ)	VOLUME-WEIGHTED PRICE (\$/GJ)			TRADES
			AVE	LOW	HIGH	
SEQ	Daily	27,000	9.96	9.90	10.00	8
SEQ	Day Ahead - non-netted	4,000	10.00	10.00	10.00	1
SEQ	Balance-of-Day	3,000	10.00	10.00	10.00	1
Wallumbilla Benchmark Price			9.50	9.50	9.50	

Figure 2 PRICE COMPARISONS | AEMO GAS MARKETS v WALLUMBILLA BENCHMARK PRICE

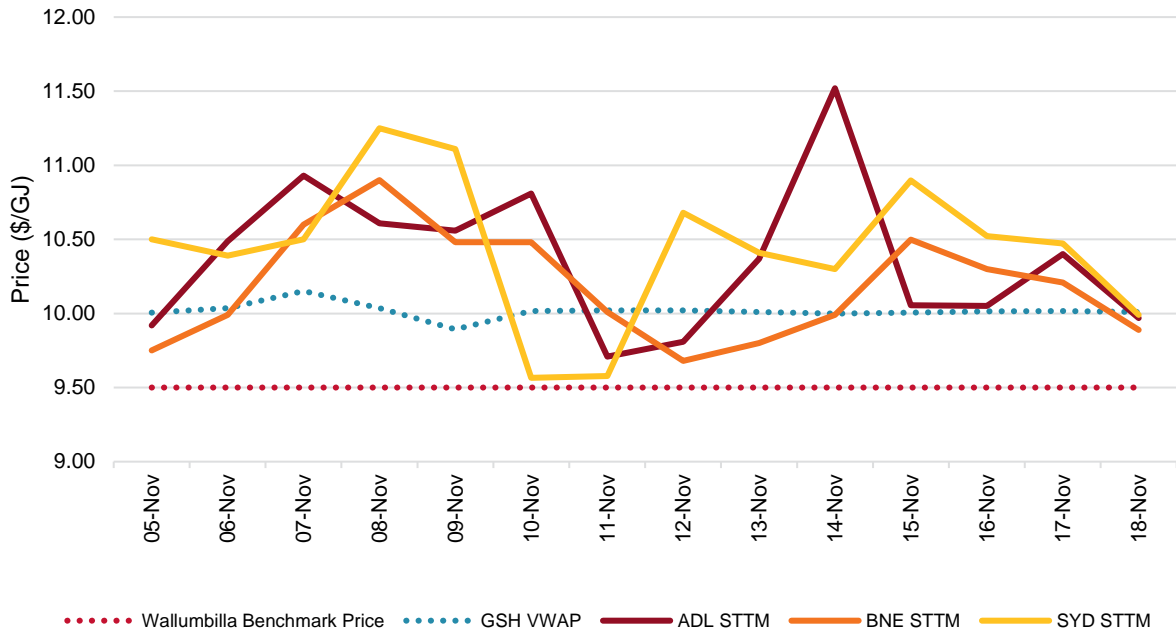


Figure 3 GAS-POWERED GENERATION | QUEENSLAND

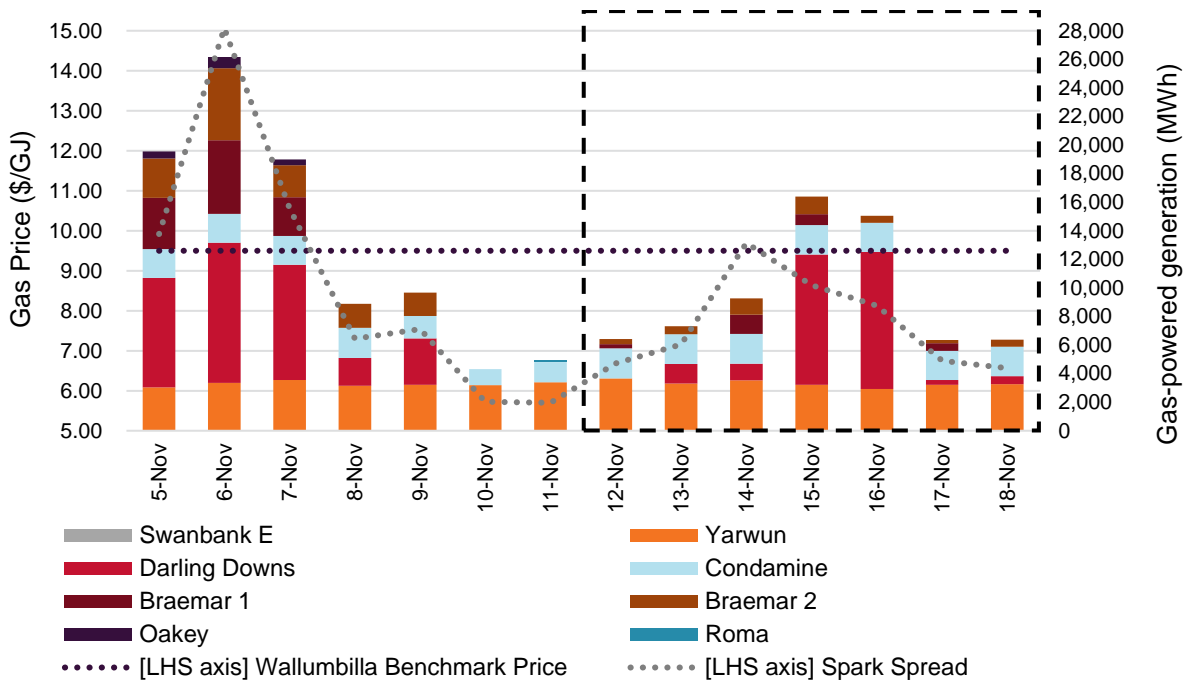


Figure 4 GAS CONSUMED BY GAS-POWERED GENERATION | ALL NEM REGIONS

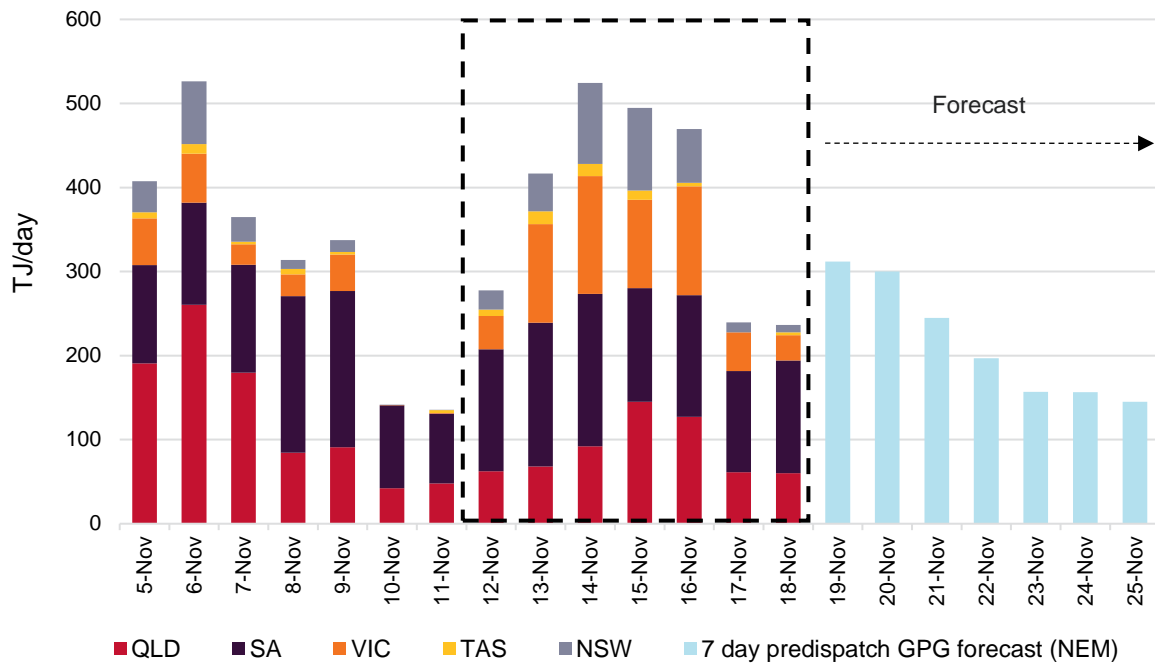


Table 2 MONTHLY GAS DAY DELIVERY SUMMARY

MONTH	PIPELINE	BALANCE OF DAY	DAY AHEAD	DAILY	WEEKLY	MONTHLY	TOTAL QUANTITY DELIVERED	VWAP (\$)	TRADES
Nov-18	SEQ	29,000	17,000	48,000	31,000	418,000	833,000	10.01	41
Nov-18	WAL	0	2,000	3,000	0	0			
Nov-18	WAL Non-Netted	0	0	0	0	285,000			
Oct-18	MSP	0	11,000	22,000	0	0	1,689,000	9.77	160
Oct-18	SEQ	129,000	163,000	220,000	8000	620,000			
Oct-18	WAL	2,000	17,000	32,000	0	0			
Oct-18	WAL Non-Netted	0	0	0	0	465,000			
Sep-18	SEQ	146,000	189,000	94,000	161,000	240,000	1,314,000	9.33	157
Sep-18	WAL	24,000	102,000	58,000	-	180,000			
Sep-18	WAL Non-Netted	-	5,000	43,000	42,000	30,000			
Aug-18	SEQ	242,000	205,000	280,000	-	155,000	1,181,000	9.16	148
Aug-18	WAL	88,000	46,000	10,000	-	-			
Aug-18	WAL Non-Netted	-	-	-	-	155,000			
Jul-18	MSP	23,000	5,000	-	-	-	1,323,000	9.57	192
Jul-18	SEQ	168,000	241,000	295,000	126,000	-			
Jul-18	WAL	103,000	67,000	78,000	-	62,000			
Jul-18	WAL Non-Netted	-	-	-	-	155,000			
Jun-18	MSP	-	7,000	7,000	-	-	1,151,000	9.04	144
Jun-18	SEQ	189,000	116,000	123,000	165,000	270,000			

Jun-18	WAL	48,000	53,000	19,000	4,000	-			
Jun-18	WAL Non-Netted	-	-	-	-	150,000			
May-18	MSP	-	-	1,000	-	-	1,536,000	7.69	222
May-18	SEQ	196,000	149,000	391,000	104,000	155,000			
May-18	WAL	25,000	60,000	97,000	118,000	-			
May-18	WAL Non-Netted	-	20,000	220,000	-	-			
Apr-18	SEQ	50,000	94,000	430,000	53,000	150,000			
Apr-18	WAL	167,000	19,000	196,000	53,000	-	1,262,000	7.16	213
Apr-18	WAL Non-Netted	-	-	50,000	-	-			
Mar-18	SEQ	20,000	115,000	252,000	42,000	310,000			
Mar-18	WAL	9,000	22,000	175,000	42,000	-	987,000	7.55	160
Feb-18	SEQ	86,000	98,000	165,000	211,000	-			
Feb-18	WAL	32,000	25,000	22,000	71,000	-	804,000	8.08	128
Feb-18	WAL Non-Netted	-	6,000	24,000	64,000	-			
Jan-18	SEQ	78,000	130,000	104,000	81,000	124,000			
Jan-18	WAL	10,000	87,000	80,000	48,000	-	767,000	8.35	120
Jan-18	WAL Non-Netted	-	-	5,000	20,000	-			
Dec-17	SEQ	106,000	174,000	238,000	141,000	62,000	1,230,000	7.66	186
Dec-17	WAL	20,000	36,000	225,000	41,000	-			
Dec-17	WAL Non-Netted	-	-	47,000	140,000	-			