|  |
| --- |
|  **IMPACT & IMPLEMENTATION REPORT – SUMMARY SECTION*****(For AEMO to complete and administer)*** |

|  |  |
| --- | --- |
| **Issue Number** | BB IRR 18-001 |
| Proponent | AEMO | Date of submission |  |
| Affected gas markets  | GBB | Consultation process (Ordinary or Expedited) | Ordinary |
| Industry consultative forums used  | GBB Redevelopment Forum | Date industry consultative forums consultation concluded | 26th January 2018 |
| Short description of change | Updates to BB Procedures and a new BB Data Submission Procedures (collectively the “Procedures”) as required by the AEMC’s rule determination on Improvements to the Natural Gas Bulletin Board dated 26 September 2017 (the “Determination”). |
| Procedures or documentation impacted | * BB Procedures (Amended)
* BB Data Submission Procedures (New)
 |
| Date I&IR published | 22nd February 2018 | Date consultation under 135EE or 135EF concludes | 30th March 2018 |
| Contact address for written responses  | GPO Box 2008 Melbourne VIC 3001 c/o Hugh Ridgway |
| Email Address for Responses  | Hugh.ridgway@aemo.com.au |

|  |
| --- |
| **IMPACT & IMPLEMENTATION REPORT – DETAILED REPORT SECTION** |

|  |
| --- |
| **ASSESSMENT OF PROPOSAL**  |
| 1. Rationale for the change and summary of any proposed amendments to Procedures.(see Attachment A for details of the draft Procedure) | These changes are necessary amendments to the Procedures arising from the Determination. The rationale is set out in the Determination itself, located at <http://www.aemc.gov.au/Rule-Changes/Improvements-to-Natural-Gas-Bulletin-Board>.As the Procedures have been substantially rewritten, AEMO will not be providing a marked-up draft. The existing Procedures are located at [http://www.gasbb.com.au/](http://www.gasbb.com.au/Bulletin%20Board%20Information/Procedures%25%2020and%20Guides.aspx) under the Bulletin Board Information tab. |
| 2. Overall industry cost/benefit estimate.  | The Determination describes the following benefit: “*The final rule will improve the information provided to the Bulletin Board therefore promoting efficient investment in, and efficient operation of and use of gas and gas services and contribute to the achievement of the National Gas Objective (NGO).”* |
| 3.The likely implementation effect of the change(s) on stakeholders  | The changes to participant reporting obligations are outlined in the Determination. Other than these changes, there are some proposed changes detailed in the Procedures, in particular:* Use of Australian Eastern Standard Time rather than local time for reporting deadlines
* General cleanup of Procedures which includes removal of redundant information and guides (to the extent that there is a need for guides, they will be developed outside the Procedures).
* Removal of schedule of default pipeline flow directions – no longer required.
* Creation of new Data Submission Procedures. Further detail to the data submissions process will be provided in a separate guide by April 30th.
* Reporting timelines have been revised for the following reports: actual flows, actual gas held in storage, forecast pipeline flows, secondary trade data, BB Shippers list, nominated and forecast production flows (new).
* Linepack adequacy flag definition has been revised. Amber now represents a pipeline that is at full capacity.
* Pipeline operators now required to provide description of what capacity numbers represent (including relevant assumptions used in the calculation of capacity).
* Capacity reports for pipelines will be more flexible in the new GBB, allowing operators to report capacities on a point to point basis (allowing for more than two capacity numbers to be provided). This will enable operators to register complex pipeline facilities that are not simply point to point pipelines while still reporting sufficient capacity information to the market.
* Due to the significant increase in data points, AEMO intends to reallocate all connection point IDs in accordance with the Data Submission Procedures.

Relevant matters arising outside these Procedures:* AEMO is planning to cease providing FTP as a method of data submission from 30th September 2019 (one year after these Procedures come into effect). New and existing participants are encouraged to develop automated data submission systems that will function with the new RESTful interface.
* AEMO is developing a data aggregation methodology as a separate document and will be consulting with interested parties on its content.
* Detailed facility information from pipelines will now also include basic schematics required for AEMO to correctly implement the data aggregation methodology. Participants may be required to provide schematics for pre-existing registered pipeline facilities illustrating connections and relative locations of delivery and receipt points, where such information has not been previously provided.
 |
| 5. AEMO's preliminary assessment of the proposal's compliance with section 135EB: | These changes are required in order to ensure that the Procedures are consistent with the new rules as described in the Determination.  |

|  |
| --- |
| **RECOMMENDATION(S)** |
| 7. Recommendation on whether the Procedures should be made. | These amendments to the Procedures are required to implement the Determination. AEMO recommends that the Procedures be made. |
| 8. Proposed effective date for the proposed change(s)  | 30 September 2018. |