



MINUTES

MEETING: Information Exchange Committee
DATE: Tuesday 1 August 2017
TIME: 1:00 PM
LOCATION: VIDEOCONFERENCE/TELECONFERENCE: SYDNEY, MELBOURNE AND BRISBANE

MEMBER ATTENDEES: Mr John Pittard, AEMO director (IEC Chair)
Mr David Havyatt, Energy Consumer Australia (consumer member)
Mr Alan Hume, Jemena (discretionary, distributor representative)
Mr Dean Van Gerrevink, Vector (metering member)
Mr Peter Price, Energy Queensland (distributor representative)
Mr Peter Van Loon, Powershop (discretionary, retailer representative)
Mr David Markham, Australian Energy Council (retailer member)

ALTERNATES: Mr Marco Bogaers, Metropolis (discretionary member – metering)

APOLOGIES:

IN ATTENDANCE: Ms Violette Mouchaileh (IEC Secretariat), Mr Ben Healy (POC Program Manager), Mr Chris Cormack (B2B Procedure lead), David Sales (B2B Working Group representative)

The chairman opened the meeting at 1:00 pm

1. Apologies

Mr Marco Bogaers (discretionary member – metering) was an apology for the meeting.

2. Member's Declarations of Interests

The Committee noted there were no conflicts of interest declared.

3. Minutes of previous meeting

The Committee endorsed the minutes of the meetings held on 8 May 2017 and were confirmed as a true record of the meeting.

4. Matters arising

The Committee noted the status of the matters arising.

The Committee raised the question of prospective MPs running C7 report in MSATS. It was noted that in relation to the Pre-Installation query that the IEC decided not to include in the B2B procedures in May 2017. AEMO can report that any pending (or prospective role) on a NMI is able to run this report.

5. B2B Procedures – Change Log and Errata for Manifest Errors

The Committee noted the B2B Working Group’s considerations on the matters contained in the B2B Change Log, as presented in Attachment 1 to the Paper. In discussing this item, the Committee:

- Approved the items recommended by the B2B Working Group to be accepted for change (as per Attachment 1). The Committee agreed the updated log reflecting the IEC’s decision, together with an Errata identifying the changes to be made to the B2B procedures, will be released to industry and made available on the AEMO website.
- Requested additional detail be provided for those items where an agreement has been made at the B2B working group that will impact participants. (e.g. Item 2 where a work around has been proposed but there is no detail for a non-B2BWG participant to understand the proposed solution assess impact or business change).

20	B2B	Service Orders	Transaction	Meter Reconfiguration - new solar installation	Metering Service Works -> Meter Reconfiguration - Paperwork Required = N, change to O or R. If not workaround will need to be + Special instruction to indicate SOLAR required + Metering Required = Import & Export channels indicated	Brett McLean	6 Apr	Rejected	Yet to be Reviewed	Change to transaction not required as workaround can be put in place.
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- Noted that items marked as “rejected” should be referred to as “deferred” and noted these can be considered in future by the B2B Working Group and IEC post the Power of Choice implementation.
- Discussed the risk to industry in additional changes to schema, and agreed changes to procedure (with no system or schema impacts) can proposed to the IEC up until its September 2017 meeting. Any other or subsequent changes will need to be picked up as part of “Day 2” changes. The Committee noted it would not support another change to schema beyond 36.01 for Power of Choice Implementation.
- Requested the B2B Working Group provide monthly updates following its meeting, including items for circular resolution.

Action Item 1

6. Participant readiness

The Committee noted the status of the PWC review into industry readiness for market commencement on 1 December 2017. The Committee noted AEMO’s proposed Staged Approach to transition, including moving the system cutover from 1 December to the weekend of 1-3 December, staged approach to inflight connections, and potential actions that can be taken by retailers to de-risk the program. The Committed also noted AEMO is working with industry to complete scenario and contingency planning and Communication Strategy (clarify who is doing what), which would pick up issues flagged by Powershop.

The Committee noted that an Executive Forum was to be held on 10 August to discuss the Staged Approach to market commencement.

The Committee noted at its next meeting to be held in September, it will be in a position to discuss risk, taking into account the PWC report, outcomes of Executive Forum, and first cycle of testing.

7. Change Progress

The Committee discussed a proposal by Jemena outlining a framework for issues resolution during industry testing, expected to commence on 21 August 2017. The Committee endorsed the proposal but suggested that a B2B-WG member be part of the initial triage process with an expectation that any recommendations that the B2B-WG

make are circulated to the IEC. The Committee also noted that AEMO would reflect the framework in the testing strategy.

The Committee discussed a proposal to amend the change process for retail market procedures. The Committee acknowledged the need for timely changes processes. The Committee suggested AEMO consider outlining the ideal process for procedure changes. The Committee also requested additional details on various steps in the procedure change process.

Action Item 2

The Committee also discussed the role of the existing B2B Working Group following the Power of Choice reform implementations and encouraged the same members to continue, for a period of at least 6 months, for continuity. The Committee agreed to communicate to members accordingly.

Action Item 3

8. B2B Platform Build

The Committee noted the status and functionality of the B2B Platform build and that industry testing is expected to commence on 21 August 2017.

9. Translation module

The Committee noted AEMO continues to work with the small retailers to develop a translation module. This will be made available in September and during market trial.

10. Jurisdictional safety regulation

Mr Peter Price provided the following update:

Supply Abolishment:

- The DNSP must attend the site first to make the site safe.
- The DNSP will not remove contestable Type 4 meters from the site. The MPB must arrange for the collection of these.

Remote Re-energisation:

- The LNSP must perform a visual inspection prior to re-energisation, therefore the MPB must coordinate the Re-energisation with the LNSP in order to satisfy the safety requirement.
- The LNSP are in the process of drafting processes to accommodate this as part of our work flow.
- Question has been posed to the ESO to understand if the operation of a contactor in a meter is classified as a Disconnection, and if not is a visual required? Still with ESO for review.

Coordinated Interruptions

- The DNSP will temporarily isolate and re-energise once the MP has performed their work. However, the responsibility of performing checks/tests on the switchboard is with the MP.
- The DNSP will remove the fuse, issue a notice to the MPB to advise that the site is safe.

Faults and Emergencies

- The proposed process for DNSP's when attending a site that has a faulty meter, be it via a mass event such as a Brisbane flood, to a standard storm event, to an individual reported outage, the DB will go to site to investigate
- If the customer's premise has damage the crew will issue a Defect Report for the customer to engage their electrician to rectify. If the crew can also determine that the meter is faulty (physically damaged or went under water etc.) then the crew will also raise a Meter Fault Notification (MFN) to the retailer to engage their MC / MP to rectify their meter.
- Once the customer has repaired the damage to their installation, the customer / electrician will contact the DNSP to have the premise energised. If the meter has not been rectified in this time the DNSP will bypass the flow of electricity through the meter so that the customer has supply and the DNSP crew will send a new MFN with a subtype of bypassed meter to the retailer.

11. Victorian decision to delay competition in metering

The Committee noted the progress update relating to the Victorian decision to delay competition in metering. A draft Order and Council had been released for stakeholder comments, with submission due in the first week of August. A session between AEMO, Victorian distributors, and Victorian government had been held to work through the draft Order in Council.

12. IEC forward plan

The Committee noted the forward plan.

The Committee agreed to extend the tenure of the B2B Working Group for 6 months, this will be reviewed at the first meeting after 1 May 2018. AEMO will review the Terms and Conditions and current Membership of the B2B working Group and if changes are required, recommend these for IEC approval.

13. Other business

- **Electricity Meter Data Portability (Discussion Paper):** Mr David Havyatt presented a paper prepared by Energy Consumers Australia outlining an industry led process to maximise the use of electricity meter data by consumers. The Committee noted the paper and efforts to engage the industry in the development of a proposal. The Committee noted the potential role of the B2B procedures and e-hub in facilitating an outcomes and that the ECA will look to progress the proposal and work with industry and AEMO.

The Chair closed the meeting at 4:00pm.

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John Pittard

IEC Chair

Date: 28 September 2017