POC Program Consultative Forum No.13 Meeting Notes

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| MEETING: | POC Program Consultative Forum (PCF) |
| DATE: | Thursday 28 September 2017 |
| TIME: | 10:00 AM |
| LOCATION: | AEMO Offices Melbourne, Sydney, Brisbane, Adelaide- Video/Teleconference |

Attendees:

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| Attendees**Name** | **Company** |
| Aakash Sembey | Simply Energy |
| Alex Moran | Ausgrid |
| Andrew Peart | AGL Energy Limited |
| Andrew Suwignjo | Pacific Hydro Pty Ltd |
| Chris Hookey | Red Energy |
| Christie Brennan | Energex |
| David Nair | Activestream |
| David Woods | SA Power Networks |
| Debbie Voltz | Essential Energy |
| Dino Ou | Endeavour Energy |
| Giles Whitehouse | Aurora Energy |
| Greg Szot | Powercor |
| Hunter Smith | Red Energy |
| Jacinta Daws | Jemena Limited |
| Michael Monck | ActewAGL Distribution |
| Nicole Lawrie | Alinta |
| Robert Lo Giudice | Acumen Metering |
| Sam Sutton | Energy Australia |
| Scot Chapman | Select Data & Measurement |
| Stephen Thompson | Activestream |
| Stephen Thomson | Ausnet Services |
| Sue Richardson | AgilityCIS |
| Verity Watson | United Energy |
| Warren Brooks | TasNetworks |
| Antara Mouchaileh | AEMO (Chair) |
| Ben Healy | AEMO |
| Mike Ryan | AEMO |
| Shavneel Nand | AEMO |
| Jennifer Fikret | AEMO (Secretariat) |

**Red indicates an action.**

1. **WELCOME**

Attendees were welcomed to the forum.

Secretariat to re-send J. Daws (Jemena) previous Minutes distributed on 14 September.

1. **ACTIONS FROM PREVIOUS MINUTES**

A14 – Bypassing of Meters

ActewAGL - will bypass meters and provide an update to AEMO by Tuesday, 3 October.  
Ausgrid – will bypass meters – no change.  
Ausnet – no change.  
Endeavour – no change.  
Energex – no change.  
Ergon - no change.  
Essential - no change.  
SAPN -no change

A15 – Responses to 6800 and 6300 messages

Parties were requested to review their responses to the above and supply to AEMO by COB Tuesday, 3 October to be circulated. Concerns were raised re. scenarios not applying to MPs. Action: A. Sembey and A. Peart to reword question for MCs today. AEMO to recirculate out table COB today with response time to be delayed by one day.

D. Woods (SAPN) requested AEMO also provide information on how the reply is going to be used in the email. Discussion was had around the use of the 6800 and whether this is an appropriate use of the transaction. AEMO’s advice was initially an MC needs to be appointed followed by the other roles. If the 6800 is being utilised to change all roles it is against AEMO’s advice. Action: Scenarios to be considered and D. Woods to discuss with participants who wish to obtain clarification.

A5 & A6 – Closed.

1. **PROGRAM UPDATE**

Program Update - as per Slide 4 from Meeting Pack

B2B Guide may change after final OIC is published.

Communications Plan – as per Slide 5 from Meeting Pack.

Representative Group working together consisting of the AEC, ENA and Andrew Mair, representing small retailers. Doug Ross is representing Metering Providers. The Commonwealth Government, AER, AEMC, ECA are also represented in the group. Some retailers already have communication information on their websites and there will also be FAQs provided next week by AEMO. The plan sets out the timelines for government bodies to release information. AEMO’s information packs will be coming out next week along with the plan.

A query in relation to communications for metering arrangement sites. Doug Ross is developing messages for parties like electricians however not for MPs that are planning to be MCs. Action: see if MC or MP components have addressed this or if it needs to be done in their communication plans as well.

Slide 6 – Readiness

A&R panel are required to approve the applications at AEMO and are now meeting weekly until the end of October when a stock take occurs. Some items that were not required in the past are reportedly being requested by the team. Also, the target of 15 days is currently not being met by AEMO. Action: B. Healy to investigate internally.

Action: T. Grant to provide overview of who nominated for which cycle of testing and their status.

**4.0 GENERAL BUSINESS**

H. Smith requested specific NMI’s needing replacement in order to commence allocating work as part of the meter replacement program. It was action A10 where LNSP’s outside Vic provide numbers for expected amounts to be transferred to incoming FRMPS and MCs at 1 December. Endeavour have provided the specific NMIs. Action: Ausgrid to supply by 13 October and Essential to supply by 6 October. SA Power Network’s forecast was zero.

D. Ou (Endeavour) questioned if NOMWA will be a high-volume message in the future – and are testing currently. Acumen are already testing and Select and Activestream are also ready.

4.1 Access to PI Keys in Jurisdictions Other Than Victoria

D. Nair (Activestrea) queried the above which is not covered in the rules or procedures. AEMO will circulate with the AER, however will not action this item as it is not in their power. SAPN only use PI keys for a meter read and in all other situations they contact the customer. Action: AEMO to discuss with Doug Ross next week.

Next forum will be held on 13 October 2017.