

Effectiveness of Automated Procedures for Identifying Trading Intervals Subject to Review

November 2022

2021 Review for the National Electricity Market





Important notice

Purpose

This report is provided in accordance with National Electricity Rules (NER) clause 3.9.2B(I). It is based on information available to AEMO as of 21 November 2022.

Unless otherwise indicated, terms in this report have the same meanings as those defined in the NER.

All references to time in this report are based on Australian Eastern Standard Time (AEST).

Disclaimer

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Glossary

Term	Definition
ACCEPTED	In relation to a trading interval identified as subject to review, AEMO determines the interval was not an affected trading interval and prices originally published have been accepted.
MII	Manifestly Incorrect Input
NEM	National Electricity Market
NEMDE	NEM Dispatch Engine
NER	National Electricity Rules
REJECTED	In relation to a trading interval identified as subject to review, AEMO determines the interval was an affected trading interval and prices originally published have been rejected and replaced as provided in NER 3.9.2B(e)
TI	Trading Interval (5-minute interval ending at the time identified). On 1 October 2021, the defined term "dispatch interval" was changed to "trading interval". This report uses TI to include dispatch intervals prior to 1 October 2021.



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1 Summary

The National Electricity Rules (NER) provide for AEMO to apply automated procedures to identify trading intervals (TIs) where a manifestly incorrect input (MII) may have resulted in material differences in pricing outcomes.

Those TIs identified by the automated procedures are subject to review by AEMO to determine whether the TI in fact contained a MII to the dispatch algorithm. The NER also require AEMO to review and report on the effectiveness of the automated procedures.

This report analyses the effectiveness of AEMO's automated procedures for identifying TIs subject to review during calendar year 2021. It has been published to meet the requirements of rule 3.9.2B(l) of the NER.

In 2021, the automated procedures identified 616 TIs that were subject to review. All identified TIs were correctly determined by AEMO not to be affected by MII, except for the following:

- On 24 January 2021, two TIs flagged for review were incorrectly determined not to be affected by a MII and prices were accepted. AEMO has declared a scheduling error for this incident¹.
- On 27 January 2021, one TI flagged for review was incorrectly determined not to be affected by a MII and the price was accepted. AEMO will declare a scheduling error for this incident.
- On 17 June 2021, two TIs were correctly identified as affected by MII. AEMO published a report under NER 3.9.2B(g)².

In 2021, AEMO reviewed the effectiveness of the automated procedures for identified intervals in calendar year 2020. From the high volume of false positive intervals (flagged for review but containing no MII), AEMO determined that the automated procedures were ineffective. AEMO proceeded with a consultation³ to improve the automated procedures by relaxing the interconnector thresholds for Terranora and Heywood.

The new thresholds were implemented in July 2022, meaning they had no impact on the review of 2021 intervals reported on in this document.

Based on its review of the 2021 TIs, and noting the changes made in 2022 to address the high number of false positives, AEMO considers the automated procedures otherwise met their purpose of detecting instances where MII may have resulted in material differences in pricing outcomes.

For completeness, AEMO is currently investigating the potential to incorporate frequency control ancillary services (FCAS) triggers into the automated procedures as a result of two scheduling errors that occurred in 2022. That will be the subject of a separate consultation and was not part of this review.

¹ See https://aemo.com.au/-/media/files/electricity/nem/market_notices_and_events/market_event_reports/scheduling-error-declaration.xlsx?la=en.

² See https://aemo.com.au/-/media/files/electricity/nem/market_notices_and_events/market_event_reports/2021/incorrect-scada-values-at-dederang-terminal-station.pdf?la=en.

³ Details of the consultation are available at: <https://aemo.com.au/consultations/current-and-closed-consultations/amendment-of-automated-procedures-for-determining-a-manifestly-incorrect-input-consultation>.

2 Analysis of trading intervals subject to review during 2021

The table in Appendix A1 lists the TIs that were automatically identified as subject to review for the year 2021, as well as the associated material differences in prices and interconnector flows.

For each of the TIs identified, AEMO followed the review process as outlined in the document *Automated procedures for identifying trading intervals subject to MII*⁴ to determine whether to accept or reject the prices (Price status (A=accepted, R=rejected)) in real time.

Annually, AEMO then reviews all the identified TIs and lists the reasons (Explanation and Reason) as part of its assessment of the effectiveness of the automated procedures.

3 Recommendations

AEMO does not recommend any further changes to the triggers in the automated procedures arising out of this review of 2021 data. Noting that existing triggers were updated with effect from July 2022, no further changes to these triggers are proposed until further data is available on their effectiveness.

The existing automated procedures only detect trading intervals subject to MII using predetermined thresholds for energy price and interconnector flows. In 2022, two incorrect inputs affected FCAS pricing results. The affected TIs are not in scope for this review, which is limited to 2021 data. However, AEMO is investigating an extension of the automated procedures to include identification of potential MIIs using appropriate FCAS thresholds. AEMO is currently analysing data with a view to defining a MII trigger for an FCAS input error. This will be the subject of consultation under NER 3.9.2B(h), expected to commence by early 2023.

⁴ At https://www.aemo.com.au/-/media/files/electricity/nem/security_and_reliability/dispatch/policy_and_process/automated-procedures-for-identifying-dispatch-intervals-subject-to-review.pdf?la=en.

A1. Trading intervals subject to review during 2021

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
1	2/01/2021 17:20	SA1	ACCEPTED	4	-100.54	31.97	V-SA	-420	-243	177	150	SA generation rebidding to higher price bands	Rebidding
2	5/01/2021 14:55	SA1	ACCEPTED	205	-190.00	15.17	V-SA	-420	-231	189	150	SA generation rebidding to higher price bands	Rebidding
3	5/01/2021 14:55	VIC1	ACCEPTED	62	-45.36	16.30	V-SA	-420	-231	189	150	VIC generation rebidding to higher price bands	Rebidding
4	7/01/2021 07:45	SA1	ACCEPTED	525	-514.22	10.97	V-SA	-395	-118	277	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
5	12/01/2021 08:20	VIC1	ACCEPTED	3	22.38	-49.99	T-V-MNSP1	-265	-43	222	190	Decrease in TAS demand reduced generation in VIC	Demand change
6	14/01/2021 16:20	SA1	ACCEPTED	63	-55.07	8.20	V-SA	-420	-264	156	150	SA generation rebidding to higher price bands	Rebidding
7	19/01/2021 09:55	SA1	ACCEPTED	198	-190.00	8.24	V-SA	-420	-245	175	150	SA generation rebidding to higher price bands	Rebidding
8	22/01/2021 03:45	SA1	ACCEPTED	241	62.00	15000.00	V-SA	433	193	-240	150	Change in interconnector flow due to constraint	Constraint action
9	24/01/2021 11:45	SA1	ACCEPTED	18	-953.75	55.89	V-SA	-420	63	483	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
10	24/01/2021 16:35	QLD1	ACCEPTED	4	426.96	2173.06	N-Q-MNSP1	129	18	-111	80	Loss of SCADA resulted in scheduling error and prices were incorrectly accepted	Loss of SCADA
11	24/01/2021 16:35	QLD1	ACCEPTED	4	426.96	2173.06	NSW1-QLD1	-717	-264	454	240	Loss of SCADA resulted in scheduling error and prices were incorrectly accepted	Loss of SCADA
12	24/01/2021 16:45	SA1	ACCEPTED	7	325.98	41.37	V-SA	291	542	252	150	Loss of SCADA resulted in scheduling error and prices were incorrectly accepted	Loss of SCADA
13	24/01/2021 16:45	QLD1	ACCEPTED	99	15000.01	150.21	NSW1-QLD1	-241	-1023	-783	240	Loss of SCADA resulted in scheduling error and prices were incorrectly accepted	Loss of SCADA
14	24/01/2021 16:45	NSW1	ACCEPTED	8	281.67	30.38	NSW1-QLD1	-241	-1023	-783	450	Loss of SCADA resulted in scheduling error and prices were incorrectly accepted	Loss of SCADA
15	24/01/2021 16:45	VIC1	ACCEPTED	8	299.50	34.96	V-SA	291	542	252	150	Loss of SCADA resulted in scheduling error and prices were incorrectly accepted	Loss of SCADA
16	26/01/2021 15:25	VIC1	ACCEPTED	64	6.46	-57.29	V-SA	-383	-178	205	150	Rebidding to lower price bands	Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
17	27/01/2021 14:15	TAS1	ACCEPTED	37	33.70	1278.65	T-V-MNSP1	-446	-230	216	190	Basslink FCSPS being inadvertently disabled resulted in scheduling error and prices were incorrectly accepted	Basslink FCSPS inadvertently disabled
18	27/01/2021 14:25	TAS1	ACCEPTED	50819	1858357.91	36.57	T-V-MNSP1	-152	-383	-230	190	Basslink FCSPS restored resulted in change in interconnector flow from constraint action	Constraint action
19	28/01/2021 08:40	SA1	ACCEPTED	25	39.11	1016.10	V-SA	359	188	-172	150	Change in interconnector flow due to constraint	Constraint action
20	29/01/2021 01:45	VIC1	ACCEPTED	4	24.75	-85.27	V-SA	526	334	-192	150	Change in interconnector flow due to constraint	Constraint action
21	29/01/2021 01:50	SA1	ACCEPTED	5	119.00	20.91	V-SA	334	531	196	150	Change in interconnector flow due to constraint	Constraint action
22	29/01/2021 01:50	VIC1	ACCEPTED	102	-85.27	16.91	V-SA	334	531	196	150	Change in interconnector flow due to constraint	Constraint action
23	29/01/2021 02:05	VIC1	ACCEPTED	90	16.40	-73.16	V-SA	526	368	-158	150	Change in interconnector flow due to constraint	Constraint action
24	29/01/2021 02:10	VIC1	ACCEPTED	82	-73.16	8.95	V-SA	368	526	158	150	Change in interconnector flow due to constraint	Constraint action
25	1/02/2021 10:25	TAS1	ACCEPTED	6	397.84	55.86	T-V-MNSP1	54	-151	-205	190	Change in interconnector flow due to constraint	Constraint action
26	1/02/2021 16:20	SA1	ACCEPTED	18	-578.01	33.42	V-SA	-395	-145	250	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
27	2/02/2021 09:20	SA1	ACCEPTED	932	-924.61	7.42	V-SA	-420	-175	245	150	Rebidding to higher price bands	Rebidding
28	5/02/2021 00:35	TAS1	ACCEPTED	11	26.77	320.76	T-V-MNSP1	-99	-300	-201	190	Rebidding to higher price bands	Rebidding
29	5/02/2021 16:00	SA1	ACCEPTED	991	-983.75	6.90	V-SA	-420	-156	264	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
30	5/02/2021 16:05	SA1	ACCEPTED	1007	6.90	-1000.00	V-SA	-156	-420	-264	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding
31	5/02/2021 16:10	VIC1	ACCEPTED	3	-20.86	42.65	T-V-MNSP1	-307	-105	201	190	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
32	5/02/2021 16:10	VIC1	ACCEPTED	3	-20.86	42.65	V-SA	-420	-24	396	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
33	5/02/2021 16:10	SA1	ACCEPTED	25	-1000.00	42.53	V-SA	-420	-24	396	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
34	5/02/2021 19:00	QLD1	ACCEPTED	114	3500.92	30.45	NSW1-QLD1	298	51	-247	240	Rebidding to lower price bands	Rebidding
35	6/02/2021 08:20	SA1	ACCEPTED	10	-206.93	23.25	V-SA	-420	-140	280	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
36	6/02/2021 17:10	SA1	ACCEPTED	23	-647.46	29.71	V-SA	-420	29	449	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
37	9/02/2021 18:40	QLD1	ACCEPTED	14996	15000.01	3.94	NSW1-QLD1	313	-211	-523	240	Rebidding to lower price bands	Rebidding
38	9/02/2021 18:45	QLD1	ACCEPTED	990	3.94	-986.52	NSW1-QLD1	-211	-840	-630	240	Rebidding to lower price bands	Rebidding
39	9/02/2021 19:05	QLD1	ACCEPTED	32	-1000.00	32.16	N-Q-MNSP1	-202	-121	80	80	Rebidding to higher price bands	Rebidding
40	9/02/2021 19:05	QLD1	ACCEPTED	32	-1000.00	32.16	NSW1-QLD1	-1035	-560	476	240	Rebidding to higher price bands	Rebidding
41	14/02/2021 17:15	VIC1	ACCEPTED	70	9.18	-60.61	V-SA	-375	-219	156	150	Rebidding to lower price bands	Rebidding
42	14/02/2021 17:15	SA1	ACCEPTED	64	8.03	-56.45	V-SA	-375	-219	156	150	Rebidding to lower price bands	Rebidding
43	23/02/2021 10:50	SA1	ACCEPTED	193	-190.00	2.63	V-SA	-395	-210	185	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
44	5/03/2021 18:40	QLD1	ACCEPTED	662	14999.99	22.64	NSW1-QLD1	185	-316	-501	240	Decrease in demand and rebidding to lower price bands	Demand change / Rebidding
45	5/03/2021 18:40	QLD1	ACCEPTED	662	14999.99	22.64	N-Q-MNSP1	44	-37	-81	80	Decrease in demand and rebidding to lower price bands	Demand change / Rebidding
46	8/03/2021 17:40	QLD1	ACCEPTED	14999	15019.21	19.80	N-Q-MNSP1	42	-38	-80	80	Decrease in demand and rebidding to lower price bands	Demand change / Rebidding
47	8/03/2021 17:40	QLD1	ACCEPTED	14999	15019.21	19.80	NSW1-QLD1	223	-441	-664	240	Decrease in demand and rebidding to lower price bands	Demand change / Rebidding
48	14/03/2021 18:40	QLD1	ACCEPTED	14988	15000.00	11.82	N-Q-MNSP1	39	-41	-80	80	Rebidding to lower price bands	Rebidding
49	14/03/2021 18:40	QLD1	ACCEPTED	14988	15000.00	11.82	NSW1-QLD1	232	-441	-673	240	Rebidding to lower price bands	Rebidding
50	14/03/2021 19:05	QLD1	ACCEPTED	29	-1000.00	35.72	NSW1-QLD1	-769	-159	610	240	Rebidding to higher price bands	Rebidding
51	14/03/2021 19:05	QLD1	ACCEPTED	29	-1000.00	35.72	N-Q-MNSP1	-202	-121	81	80	Rebidding to higher price bands	Rebidding
52	18/03/2021 09:40	TAS1	ACCEPTED	23	995.18	41.26	T-V-MNSP1	50	-152	-202	190	Change in interconnector flow due to constraint	Constraint action
53	19/03/2021 09:10	SA1	ACCEPTED	32	-1000.00	32.03	V-SA	-395	-167	228	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
54	19/03/2021 09:50	SA1	ACCEPTED	1019	-1000.00	19.25	V-SA	-395	-229	166	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
55	19/03/2021 10:00	TAS1	ACCEPTED	21	995.18	44.65	T-V-MNSP1	48	-152	-200	190	Change in interconnector flow due to constraint	Constraint action

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
56	19/03/2021 10:25	SA1	ACCEPTED	34	-963.05	29.53	V-SA	-420	-178	242	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
57	20/03/2021 16:40	VIC1	ACCEPTED	3	-48.68	22.40	VIC1-NSW1	-146	471	617	500	Change in solar generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
58	23/03/2021 13:45	SA1	ACCEPTED	10	-460.14	52.71	V-SA	-420	-135	285	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in demand	Rebidding/Change in demand
59	23/03/2021 14:20	SA1	ACCEPTED	13	-459.65	37.15	V-SA	-420	-152	268	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
60	26/03/2021 13:10	SA1	ACCEPTED	26	-752.76	30.26	V-SA	-420	-186	234	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
61	26/03/2021 14:55	SA1	ACCEPTED	18	-594.31	35.65	V-SA	-420	-263	157	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in demand	Rebidding/Change in demand
62	26/03/2021 15:05	SA1	ACCEPTED	15	41.61	-582.83	V-SA	-142	-420	-278	150	Rebidding to lower price bands	Rebidding
63	27/03/2021 08:05	QLD1	ACCEPTED	74	0.00	-74.13	N-Q-MNSP1	-65	16	81	80	Loss maximization from negative price	Loss maximization
64	27/03/2021 11:10	QLD1	ACCEPTED	63	-52.71	10.03	NSW1-QLD1	-318	-72	246	240	Change in interconnector flow due to outage constraint	Constraint action
65	27/03/2021 11:50	SA1	ACCEPTED	380	-379.73	0.63	V-SA	-420	-248	172	150	Change in solar generation availability due to rebidding to higher price bands	Rebidding
66	27/03/2021 12:35	SA1	ACCEPTED	281	4.70	-276.11	V-SA	-204	-420	-216	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
67	27/03/2021 12:40	SA1	ACCEPTED	281	-276.11	4.96	V-SA	-420	-257	163	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding
68	28/03/2021 07:20	QLD1	ACCEPTED	72	0.00	-72.03	N-Q-MNSP1	-65	16	81	80	Loss maximization from negative price	Loss maximization
69	28/03/2021 07:55	QLD1	ACCEPTED	4	20.65	-55.20	N-Q-MNSP1	-57	24	81	80	Loss maximization from negative price	Loss maximization
70	28/03/2021 08:25	QLD1	ACCEPTED	64	9.06	-55.20	N-Q-MNSP1	-57	25	82	80	Loss maximization from negative price	Loss maximization
71	28/03/2021 08:35	QLD1	ACCEPTED	68	-55.20	12.90	N-Q-MNSP1	86	6	-80	80	Loss maximization from negative price	Loss maximization
72	28/03/2021 08:50	QLD1	ACCEPTED	3	-55.20	23.84	N-Q-MNSP1	83	3	-80	80	Loss maximization from negative price	Loss maximization

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
73	28/03/2021 08:55	QLD1	ACCEPTED	4	23.84	-72.03	N-Q-MNSP1	3	86	83	80	Loss maximization from negative price	Loss maximization
74	28/03/2021 09:00	QLD1	ACCEPTED	72	-72.03	0.00	N-Q-MNSP1	86	5	-81	80	Loss maximization from negative price	Loss maximization
75	28/03/2021 09:10	QLD1	ACCEPTED	999	-1.04	-1000.00	N-Q-MNSP1	-54	27	81	80	Loss maximization from negative price	Loss maximization
76	28/03/2021 09:40	QLD1	ACCEPTED	474	0.00	-474.01	N-Q-MNSP1	-49	33	82	80	Loss maximization from negative price	Loss maximization
77	28/03/2021 09:45	QLD1	ACCEPTED	16	-474.01	32.38	NSW1-QLD1	-399	-112	287	240	Change in solar generation availability due to rebidding to higher price bands	Rebidding
78	28/03/2021 10:05	QLD1	ACCEPTED	90	17.86	-72.03	N-Q-MNSP1	-37	44	81	80	Loss maximization from negative price	Loss maximization
79	28/03/2021 10:10	QLD1	ACCEPTED	84	-72.03	12.14	N-Q-MNSP1	44	-38	-82	80	Loss maximization from negative price	Loss maximization
80	28/03/2021 10:15	QLD1	ACCEPTED	84	12.14	-72.03	N-Q-MNSP1	-38	45	83	80	Loss maximization from negative price	Loss maximization
81	28/03/2021 10:35	QLD1	ACCEPTED	999	-1.30	-1000.00	N-Q-MNSP1	-48	34	81	80	Loss maximization from negative price	Loss maximization
82	28/03/2021 11:05	QLD1	ACCEPTED	6	20.63	-109.00	N-Q-MNSP1	-41	39	80	80	Loss maximization from negative price	Loss maximization
83	28/03/2021 11:40	QLD1	ACCEPTED	82	-72.03	10.03	N-Q-MNSP1	108	27	-81	80	Loss maximization from negative price	Loss maximization
84	28/03/2021 11:50	QLD1	ACCEPTED	72	-53.00	18.51	N-Q-MNSP1	107	25	-82	80	Loss maximization from negative price	Loss maximization
85	29/03/2021 10:40	TAS1	ACCEPTED	7	160.77	20.36	T-V-MNSP1	-44	-265	-222	190	Change in interconnector flow due to outage constraint	Constraint action
86	8/04/2021 13:40	QLD1	ACCEPTED	136	155.01	19.15	N-Q-MNSP1	77	-8	-85	80	Rebidding to lower price bands	Rebidding
87	8/04/2021 14:20	QLD1	ACCEPTED	4	28.72	156.86	N-Q-MNSP1	-24	57	81	80	Generation constrained	Constraint action
88	8/04/2021 14:35	QLD1	ACCEPTED	4	38.38	203.95	NSW1-QLD1	-618	-296	322	240	Change in interconnector flow due to outage constraint and rebidding to higher price bands	Rebidding/ Constraint action
89	8/04/2021 15:25	QLD1	ACCEPTED	4	-105.44	33.72	N-Q-MNSP1	49	-33	-82	80	Change in interconnector flow due to outage constraint and rebidding to higher price bands	Rebidding/ Constraint action
90	8/04/2021 15:25	QLD1	ACCEPTED	4	-105.44	33.72	NSW1-QLD1	-710	-442	268	240	Change in interconnector flow due to outage constraint and rebidding to higher price bands	Rebidding/ Constraint action
91	8/04/2021 19:35	QLD1	ACCEPTED	5	-999.99	242.50	N-Q-MNSP1	-50	32	82	80	Loss maximization from negative price and rebidding to higher price bands	Loss maximization/ Rebidding
92	8/04/2021 22:35	QLD1	ACCEPTED	3	41.50	178.01	N-Q-MNSP1	-33	48	81	80	Rebidding to higher price bands and reduced generation availability	Rebidding/ Generation availability

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93	8/04/2021 23:15	QLD1	ACCEPTED	13	-436.42	36.65	N-Q-MNSP1	47	-33	-80	80	Loss maximization from negative price	Loss maximization
94	9/04/2021 06:40	QLD1	ACCEPTED	37	41.82	1602.00	NSW1-QLD1	-28	-328	-300	240	Change in interconnector flow due to outage constraint	Constraint action
95	9/04/2021 06:45	QLD1	ACCEPTED	52	1602.00	30.27	N-Q-MNSP1	59	-22	-81	80	Demand decrease and rebidding to lower price bands	Demand change/ Rebidding
96	12/04/2021 10:55	QLD1	ACCEPTED	71	-1.30	-72.03	N-Q-MNSP1	-49	33	82	80	Loss maximization from negative price	Loss maximization
97	12/04/2021 11:20	QLD1	ACCEPTED	72	-72.03	0.00	N-Q-MNSP1	105	22	-83	80	Loss maximization from negative price	Loss maximization
98	12/04/2021 11:30	QLD1	ACCEPTED	72	0.00	-72.03	N-Q-MNSP1	-49	32	81	80	Loss maximization from negative price	Loss maximization
99	12/04/2021 11:35	QLD1	ACCEPTED	71	-72.03	-1.04	N-Q-MNSP1	32	-49	-81	80	Loss maximization from negative price	Loss maximization
100	12/04/2021 11:50	QLD1	ACCEPTED	89	-72.03	17.24	N-Q-MNSP1	109	27	-82	80	Loss maximization from negative price	Loss maximization
101	12/04/2021 12:20	QLD1	ACCEPTED	72	-72.10	0.00	N-Q-MNSP1	-147	-65	82	80	Loss maximization from negative price	Loss maximization
102	13/04/2021 11:00	QLD1	ACCEPTED	65	11.84	-52.71	N-Q-MNSP1	-41	40	81	80	Loss maximization from negative price	Loss maximization
103	13/04/2021 11:05	QLD1	ACCEPTED	71	-52.71	18.14	N-Q-MNSP1	40	-41	-81	80	Loss maximization from negative price	Loss maximization
104	13/04/2021 15:40	SA1	ACCEPTED	21	-629.28	32.25	V-SA	-420	-53	367	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in demand	Rebidding/ Change in demand
105	13/04/2021 16:05	SA1	ACCEPTED	14	35.00	-465.95	V-SA	110	-420	-530	150	Increase in SA wind generation due to rebidding lower price bands and limited flow in interconnector due to constraint	Rebidding/ Constraint action
106	13/04/2021 16:10	SA1	ACCEPTED	14	-465.95	-30.89	V-SA	-420	-62	358	150	Rebidding to higher price bands	Rebidding
107	14/04/2021 09:10	QLD1	ACCEPTED	65	-52.71	11.84	N-Q-MNSP1	92	9	-83	80	Loss maximization from negative price	Loss maximization
108	14/04/2021 10:20	SA1	ACCEPTED	464	-459.65	4.70	V-SA	-395	-245	150	150	Increase in demand and change in interconnector flow due to constraint	Constraint action/ Change in demand
109	14/04/2021 12:35	QLD1	ACCEPTED	84	11.84	-72.03	N-Q-MNSP1	-33	48	81	80	Loss maximization from negative price	Loss maximization
110	14/04/2021 12:40	QLD1	ACCEPTED	91	-72.03	19.15	N-Q-MNSP1	48	-33	-81	80	Loss maximization from negative price	Loss maximization
111	15/04/2021 10:05	QLD1	ACCEPTED	66	-52.71	12.90	N-Q-MNSP1	85	2	-84	80	Loss maximization from negative price	Loss maximization
112	15/04/2021 11:00	QLD1	ACCEPTED	92	-74.13	18.14	N-Q-MNSP1	94	14	-80	80	Loss maximization from negative price	Loss maximization
113	15/04/2021 12:05	QLD1	ACCEPTED	72	0.00	-72.03	N-Q-MNSP1	-5	77	82	80	Loss maximization from negative price	Loss maximization

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
114	15/04/2021 12:10	QLD1	ACCEPTED	90	-72.03	18.14	N-Q-MNSP1	77	-7	-84	80	Loss maximization from negative price	Loss maximization
115	15/04/2021 12:40	QLD1	ACCEPTED	68	-53.00	14.53	N-Q-MNSP1	87	7	-80	80	Loss maximization from negative price	Loss maximization
116	19/04/2021 09:00	QLD1	ACCEPTED	91	-72.03	19.15	N-Q-MNSP1	45	-35	-80	80	Loss maximization from negative price	Loss maximization
117	19/04/2021 10:50	QLD1	ACCEPTED	91	19.14	-72.03	N-Q-MNSP1	-49	31	80	80	Loss maximization from negative price	Loss maximization
118	19/04/2021 10:55	QLD1	ACCEPTED	4	-72.03	24.52	N-Q-MNSP1	31	-49	-80	80	Loss maximization from negative price	Loss maximization
119	19/04/2021 11:45	NSW1	ACCEPTED	61	61.01	0.17	N-Q-MNSP1	-57	-141	-84	80	Constraint action	Constraint action
120	19/04/2021 17:35	SA1	ACCEPTED	3	242.19	56.18	V-SA	-280	-127	153	150	Hydro rebidding to lower price bands	Rebidding
121	19/04/2021 17:35	VIC1	ACCEPTED	4	268.80	58.77	V-SA	-280	-127	153	150	Hydro rebidding to lower price bands	Rebidding
122	19/04/2021 18:25	QLD1	ACCEPTED	14900	14900.00	0.00	NSW1-QLD1	-481	-849	-369	240	Decrease in demand and rebidding to lower price bands	Rebidding/Change in demand
123	19/04/2021 18:25	VIC1	ACCEPTED	72	71.94	0.00	V-SA	48	208	160	150	Flow on effect from QLD decrease in demand and rebidding to lower price bands	Rebidding/Change in demand
124	19/04/2021 18:25	SA1	ACCEPTED	73	72.83	0.00	V-SA	48	208	160	150	Flow on effect from QLD decrease in demand and rebidding to lower price bands	Rebidding/Change in demand
125	19/04/2021 18:35	QLD1	ACCEPTED	19	-904.15	49.48	NSW1-QLD1	-1001	-723	278	240	Increase in demand and rebidding to higher prices	Rebidding/Change in demand
126	19/04/2021 18:35	SA1	ACCEPTED	63	-0.80	62.00	V-SA	444	242	-201	150	Increase in demand and rebidding to higher prices	Rebidding/Change in demand
127	20/04/2021 06:35	QLD1	ACCEPTED	403	14800.00	36.62	NSW1-QLD1	-61	-316	-255	240	Rebidding to lower price bands	Rebidding
128	20/04/2021 12:55	QLD1	ACCEPTED	4	26.25	-72.03	N-Q-MNSP1	-49	31	80	80	Loss maximization from negative price	Loss maximization
129	20/04/2021 13:00	QLD1	ACCEPTED	72	-72.03	0.00	N-Q-MNSP1	31	-49	-80	80	Loss maximization from negative price	Loss maximization
130	20/04/2021 16:05	QLD1	ACCEPTED	1000	-1000.00	0.00	N-Q-MNSP1	50	-33	-82	80	Loss maximization from negative price	Loss maximization
131	21/04/2021 09:35	QLD1	ACCEPTED	72	0.00	-72.03	N-Q-MNSP1	-49	32	81	80	Loss maximization from negative price	Loss maximization
132	21/04/2021 09:40	QLD1	ACCEPTED	91	-72.03	19.15	N-Q-MNSP1	32	-49	-81	80	Loss maximization from negative price	Loss maximization
133	21/04/2021 10:35	SA1	ACCEPTED	4	61.67	305.68	V-SA	218	59	-158	150	Rebidding to higher price bands	Rebidding
134	21/04/2021 10:35	VIC1	ACCEPTED	4	57.00	299.50	V-SA	218	59	-158	150	Rebidding to higher price bands	Rebidding
135	21/04/2021 10:40	QLD1	ACCEPTED	71	-51.88	19.15	N-Q-MNSP1	38	-43	-80	80	Loss maximization from negative price	Loss maximization

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
136	21/04/2021 11:00	QLD1	ACCEPTED	71	-1.04	-72.03	N-Q-MNSP1	-41	42	83	80	Loss maximization from negative price	Loss maximization
137	21/04/2021 11:10	QLD1	ACCEPTED	3	-74.13	35.74	N-Q-MNSP1	106	25	-81	80	Loss maximization from negative price	Loss maximization
138	21/04/2021 11:30	QLD1	ACCEPTED	1019	18.51	-1000.00	N-Q-MNSP1	-33	47	80	80	Loss maximization from negative price	Loss maximization
139	21/04/2021 11:40	QLD1	ACCEPTED	5	-150.00	39.61	N-Q-MNSP1	112	29	-83	80	Loss maximization from negative price	Loss maximization
140	21/04/2021 11:50	QLD1	ACCEPTED	229	18.51	-210.83	N-Q-MNSP1	-33	48	81	80	Loss maximization from negative price	Loss maximization
141	21/04/2021 11:55	QLD1	ACCEPTED	7	-210.83	38.24	N-Q-MNSP1	48	-33	-81	80	Loss maximization from negative price	Loss maximization
142	21/04/2021 12:20	QLD1	ACCEPTED	91	19.14	-72.03	N-Q-MNSP1	-33	47	80	80	Loss maximization from negative price	Loss maximization
143	21/04/2021 12:25	QLD1	ACCEPTED	91	-72.03	19.14	N-Q-MNSP1	47	-33	-80	80	Loss maximization from negative price	Loss maximization
144	21/04/2021 12:35	QLD1	ACCEPTED	91	19.15	-72.03	N-Q-MNSP1	-33	47	80	80	Loss maximization from negative price	Loss maximization
145	21/04/2021 12:40	QLD1	ACCEPTED	72	-72.03	0.00	N-Q-MNSP1	47	-33	-80	80	Loss maximization from negative price	Loss maximization
146	23/04/2021 08:45	QLD1	ACCEPTED	84	11.84	-72.03	N-Q-MNSP1	-65	16	81	80	Loss maximization from negative price	Loss maximization
147	23/04/2021 12:20	QLD1	ACCEPTED	72	0.00	-72.03	N-Q-MNSP1	-49	32	81	80	Loss maximization from negative price	Loss maximization
148	24/04/2021 09:40	QLD1	ACCEPTED	82	10.03	-72.03	N-Q-MNSP1	-57	24	81	80	Loss maximization from negative price	Loss maximization
149	24/04/2021 09:45	QLD1	ACCEPTED	4	-72.03	21.28	N-Q-MNSP1	24	-56	-81	80	Loss maximization from negative price	Loss maximization
150	24/04/2021 10:10	QLD1	ACCEPTED	89	16.63	-72.03	N-Q-MNSP1	-49	32	81	80	Loss maximization from negative price	Loss maximization
151	24/04/2021 10:15	QLD1	ACCEPTED	91	-72.03	19.14	N-Q-MNSP1	32	-49	-81	80	Loss maximization from negative price	Loss maximization
152	24/04/2021 10:25	QLD1	ACCEPTED	85	12.90	-72.10	N-Q-MNSP1	-49	32	81	80	Loss maximization from negative price	Loss maximization
153	24/04/2021 10:30	QLD1	ACCEPTED	85	-72.10	12.90	N-Q-MNSP1	32	-49	-81	80	Loss maximization from negative price	Loss maximization
154	24/04/2021 10:35	QLD1	ACCEPTED	85	12.90	-72.03	N-Q-MNSP1	-49	34	82	80	Loss maximization from negative price	Loss maximization
155	24/04/2021 10:40	QLD1	ACCEPTED	91	-72.03	19.20	N-Q-MNSP1	34	-48	-81	80	Loss maximization from negative price	Loss maximization
156	24/04/2021 10:45	QLD1	ACCEPTED	91	19.20	-72.10	N-Q-MNSP1	-48	34	82	80	Loss maximization from negative price	Loss maximization
157	24/04/2021 10:50	QLD1	ACCEPTED	91	-72.10	19.14	N-Q-MNSP1	34	-48	-82	80	Loss maximization from negative price	Loss maximization
158	24/04/2021 11:10	QLD1	ACCEPTED	226	15.40	-210.83	N-Q-MNSP1	-49	34	83	80	Loss maximization from negative price	Loss maximization
159	24/04/2021 11:40	QLD1	ACCEPTED	126	10.33	-115.65	N-Q-MNSP1	-41	39	80	80	Loss maximization from negative price	Loss maximization

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
160	24/04/2021 11:45	QLD1	ACCEPTED	135	-115.65	19.14	NSW1-QLD1	-340	-48	292	240	Rebidding to higher price bands	Rebidding
161	24/04/2021 12:00	QLD1	ACCEPTED	90	-72.03	18.32	N-Q-MNSP1	117	36	-82	80	Loss maximization from negative price	Loss maximization
162	24/04/2021 12:15	QLD1	ACCEPTED	72	-72.03	0.00	N-Q-MNSP1	118	38	-81	80	Loss maximization from negative price	Loss maximization
163	26/04/2021 09:55	QLD1	ACCEPTED	91	19.15	-72.03	N-Q-MNSP1	-48	35	83	80	Loss maximization from negative price	Loss maximization
164	26/04/2021 11:20	QLD1	ACCEPTED	72	0.00	-72.03	N-Q-MNSP1	-41	43	84	80	Loss maximization from negative price	Loss maximization
165	26/04/2021 11:30	QLD1	ACCEPTED	74	19.14	-55.20	N-Q-MNSP1	-37	46	82	80	Loss maximization from negative price	Loss maximization
166	26/04/2021 11:40	QLD1	ACCEPTED	4	-72.03	25.62	N-Q-MNSP1	93	12	-81	80	Loss maximization from negative price	Loss maximization
167	26/04/2021 12:10	QLD1	ACCEPTED	4	-78.15	25.62	N-Q-MNSP1	73	-11	-84	80	Loss maximization from negative price	Loss maximization
168	26/04/2021 12:20	QLD1	ACCEPTED	85	12.90	-72.03	N-Q-MNSP1	-41	43	84	80	Loss maximization from negative price	Loss maximization
169	26/04/2021 12:25	QLD1	ACCEPTED	91	-72.03	19.15	N-Q-MNSP1	43	-38	-80	80	Loss maximization from negative price	Loss maximization
170	27/04/2021 08:45	QLD1	ACCEPTED	120	11.84	-107.99	N-Q-MNSP1	-49	32	81	80	Loss maximization from negative price	Loss maximization
171	27/04/2021 09:05	QLD1	ACCEPTED	84	-72.03	11.84	N-Q-MNSP1	40	-41	-80	80	Loss maximization from negative price	Loss maximization
172	27/04/2021 09:55	QLD1	ACCEPTED	72	0.00	-72.03	N-Q-MNSP1	-41	40	81	80	Loss maximization from negative price	Loss maximization
173	27/04/2021 10:00	QLD1	ACCEPTED	91	-72.03	19.14	N-Q-MNSP1	40	-41	-81	80	Loss maximization from negative price	Loss maximization
174	27/04/2021 11:25	QLD1	ACCEPTED	71	-1.30	-72.03	N-Q-MNSP1	-41	42	83	80	Loss maximization from negative price	Loss maximization
175	27/04/2021 11:30	QLD1	ACCEPTED	72	-72.03	0.00	N-Q-MNSP1	42	-41	-83	80	Loss maximization from negative price	Loss maximization
176	27/04/2021 11:45	QLD1	ACCEPTED	72	0.00	-72.03	N-Q-MNSP1	-41	-122	-81	80	Loss maximization from negative price	Loss maximization
177	30/04/2021 01:35	TAS1	ACCEPTED	12	34.81	450.18	T-V-MNSP1	127	-72	-198	190	Rebidding to higher price bands and change in interconnector flow due to constraint	Rebidding/ Constraint action
178	30/04/2021 08:35	TAS1	ACCEPTED	7	55.38	450.22	T-V-MNSP1	138	-66	-204	190	Change in interconnector flow due to outage constraint	Constraint action
179	30/04/2021 16:05	TAS1	ACCEPTED	104	114.92	11.38	T-V-MNSP1	-168	45	213	190	Change in interconnector flow due to outage constraint	Constraint action
180	30/04/2021 19:05	TAS1	ACCEPTED	439	11.38	450.22	T-V-MNSP1	446	252	-194	190	Decrease in VIC demand and rebidding of TAS generators to higher price bands	Rebidding/Change in demand

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
181	1/05/2021 09:55	SA1	ACCEPTED	112	-93.46	18.62	V-SA	-420	-192	228	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in demand	Rebidding/Change in demand
182	1/05/2021 10:50	SA1	ACCEPTED	24	-592.02	25.72	V-SA	-406	-197	209	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in demand	Rebidding/Change in demand
183	1/05/2021 12:40	SA1	ACCEPTED	26	-523.14	21.00	V-SA	-395	-182	213	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in demand	Rebidding/Change in demand
184	1/05/2021 13:15	SA1	ACCEPTED	18	-622.87	-33.34	V-SA	-420	-263	157	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
185	2/05/2021 07:10	QLD1	ACCEPTED	14	-66.72	-1000.00	N-Q-MNSP1	-33	49	82	80	Rebidding to lower price bands	Rebidding
186	2/05/2021 07:15	QLD1	ACCEPTED	1019	-1000.00	19.14	N-Q-MNSP1	49	-32	-81	80	Rebidding to higher price bands	Rebidding
187	2/05/2021 09:25	QLD1	ACCEPTED	5	29.11	-115.65	N-Q-MNSP1	-25	56	81	80	Loss maximization from negative price	Loss maximization
188	2/05/2021 09:50	QLD1	ACCEPTED	74	-55.20	19.14	N-Q-MNSP1	82	2	-80	80	Loss maximization from negative price	Loss maximization
189	2/05/2021 09:55	QLD1	ACCEPTED	61	19.14	-41.63	N-Q-MNSP1	2	83	82	80	Loss maximization from negative price	Loss maximization
190	2/05/2021 10:20	QLD1	ACCEPTED	91	19.14	-72.03	N-Q-MNSP1	-1	81	82	80	Loss maximization from negative price	Loss maximization
191	2/05/2021 11:05	QLD1	ACCEPTED	72	0.00	-72.03	N-Q-MNSP1	-33	47	80	80	Loss maximization from negative price	Loss maximization
192	4/05/2021 14:20	SA1	ACCEPTED	19	-1000.00	55.27	V-SA	-395	1	396	150	Decrease in SA wind and solar generation due to rebidding to higher price bands and increase in demand	Rebidding/Change in demand
193	4/05/2021 18:05	VIC1	ACCEPTED	4	299.50	62.06	V-SA	-330	-127	203	150	Hydro rebidding to lower price bands	Rebidding
194	4/05/2021 18:05	SA1	ACCEPTED	3	262.82	58.92	V-SA	-330	-127	203	150	Hydro rebidding to lower price bands	Rebidding
195	4/05/2021 20:05	VIC1	ACCEPTED	4	55.01	299.50	V-SA	100	-144	-244	150	Increase in VIC demand	Change in demand
196	4/05/2021 20:05	SA1	ACCEPTED	4	56.68	282.82	V-SA	100	-144	-244	150	Increase in VIC demand	Change in demand
197	6/05/2021 11:40	QLD1	ACCEPTED	97	19.14	-78.15	N-Q-MNSP1	-65	-146	-81	80	Loss maximization from negative price	Loss maximization
198	6/05/2021 12:15	QLD1	ACCEPTED	127	19.14	-107.99	N-Q-MNSP1	-57	-138	-81	80	Loss maximization from negative price	Loss maximization
199	6/05/2021 12:35	QLD1	ACCEPTED	109	0.00	-109.00	N-Q-MNSP1	-57	-140	-83	80	Loss maximization from negative price	Loss maximization
200	6/05/2021 20:05	SA1	ACCEPTED	4	61.00	285.15	V-SA	50	-119	-169	150	Hydro rebidding to higher price bands	Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
201	6/05/2021 20:05	VIC1	ACCEPTED	4	60.00	299.50	V-SA	50	-119	-169	150	Hydro rebidding to higher price bands	Rebidding
202	9/05/2021 22:35	TAS1	ACCEPTED	16	25.77	450.02	T-V-MNSP1	284	73	-212	190	Change in interconnector flow due to outage constraint	Constraint action
203	10/05/2021 12:25	SA1	ACCEPTED	9	-963.66	125.65	V-SA	-420	-170	250	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in demand	Rebidding/ Change in demand
204	10/05/2021 12:35	VIC1	ACCEPTED	6	253.62	37.26	V-SA	-57	-268	-211	150	Rebidding to lower price bands and decrease in demand	Rebidding/Change in demand
205	10/05/2021 12:35	SA1	ACCEPTED	6	249.00	33.82	V-SA	-57	-268	-211	150	Rebidding to lower price bands and decrease in demand	Rebidding/Change in demand
206	10/05/2021 13:10	SA1	ACCEPTED	7	-1000.00	154.12	V-SA	-395	-228	167	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in VIC demand	Rebidding/Change in demand
207	10/05/2021 13:10	VIC1	ACCEPTED	4	36.00	167.04	V-SA	-395	-228	167	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in VIC demand	Rebidding/ Change in demand
208	10/05/2021 13:35	VIC1	ACCEPTED	3	157.16	35.58	V-SA	-25	-393	-368	150	Decrease in demand	Change in demand
209	10/05/2021 13:35	SA1	ACCEPTED	4	156.00	30.81	V-SA	-25	-393	-368	150	Decrease in demand	Change in demand
210	10/05/2021 14:25	SA1	ACCEPTED	10	-1000.00	115.65	V-SA	-395	-62	333	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
211	10/05/2021 14:35	SA1	ACCEPTED	3	249.00	55.70	V-SA	-102	-405	-303	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in VIC demand	Rebidding/Change in demand
212	10/05/2021 16:15	SA1	ACCEPTED	5	-1000.00	235.20	V-SA	-420	127	547	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in demand	Rebidding/Change in demand
213	10/05/2021 16:15	VIC1	ACCEPTED	5	37.80	224.35	V-SA	-420	127	547	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in demand	Rebidding/Change in demand
214	10/05/2021 16:30	QLD1	ACCEPTED	585	15000.01	25.61	NSW1-QLD1	-240	-558	-318	240	Increase in NSW demand, decrease in QLD demand and rebidding to lower price bands in QLD	Rebidding/Change in demand
215	12/05/2021 17:05	NSW1	ACCEPTED	3	299.99	-662.60	N-Q-MNSP1	-102	-183	-81	80	Rebidding to lower price bands and change in interconnector flow due to constraint	Rebidding/ Constraint action

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
216	12/05/2021 17:05	QLD1	ACCEPTED	3	263.81	61.85	NSW1-QLD1	-402	-100	302	240	Rebidding to lower price bands and change in interconnector flow due to constraint	Rebidding/ Constraint action
217	12/05/2021 17:05	QLD1	ACCEPTED	3	263.81	61.85	N-Q-MNSP1	-102	-183	-81	80	Rebidding to lower price bands and change in interconnector flow due to constraint	Rebidding/ Constraint action
218	14/05/2021 10:15	QLD1	ACCEPTED	71	-1.30	-72.03	N-Q-MNSP1	48	129	82	80	Loss maximization from negative price	Loss maximization
219	14/05/2021 10:45	QLD1	ACCEPTED	74	18.51	-55.20	N-Q-MNSP1	44	126	82	80	Loss maximization from negative price	Loss maximization
220	14/05/2021 12:05	QLD1	ACCEPTED	63	10.62	-52.71	N-Q-MNSP1	55	135	81	80	Loss maximization from negative price	Loss maximization
221	14/05/2021 12:35	QLD1	ACCEPTED	63	10.77	-52.71	N-Q-MNSP1	58	139	81	80	Loss maximization from negative price	Loss maximization
222	14/05/2021 12:50	QLD1	ACCEPTED	61	5.91	-55.20	N-Q-MNSP1	57	137	80	80	Loss maximization from negative price	Loss maximization
223	15/05/2021 09:45	QLD1	ACCEPTED	90	12.00	-78.15	N-Q-MNSP1	-33	48	81	80	Loss maximization from negative price	Loss maximization
224	15/05/2021 10:10	QLD1	ACCEPTED	78	0.00	-78.15	N-Q-MNSP1	42	123	81	80	Loss maximization from negative price	Loss maximization
225	16/05/2021 08:20	QLD1	ACCEPTED	4	20.75	-52.71	N-Q-MNSP1	-57	25	82	80	Loss maximization from negative price	Loss maximization
226	16/05/2021 08:50	QLD1	ACCEPTED	103	19.14	-83.62	N-Q-MNSP1	-57	25	82	80	Loss maximization from negative price	Loss maximization
227	16/05/2021 10:15	QLD1	ACCEPTED	61	8.41	-52.71	N-Q-MNSP1	42	123	81	80	Loss maximization from negative price	Loss maximization
228	17/05/2021 12:00	QLD1	ACCEPTED	91	18.51	-72.03	N-Q-MNSP1	-47	35	82	80	Loss maximization from negative price	Loss maximization
229	17/05/2021 12:10	QLD1	ACCEPTED	6	-107.99	21.49	N-Q-MNSP1	38	-44	-81	80	Loss maximization from negative price	Loss maximization
230	17/05/2021 12:35	QLD1	ACCEPTED	66	11.00	-55.20	N-Q-MNSP1	-43	38	80	80	Loss maximization from negative price	Loss maximization
231	17/05/2021 12:40	QLD1	ACCEPTED	74	-55.20	19.15	N-Q-MNSP1	38	-44	-82	80	Loss maximization from negative price	Loss maximization
232	17/05/2021 12:45	QLD1	ACCEPTED	107	19.15	-88.32	N-Q-MNSP1	-44	37	81	80	Loss maximization from negative price	Loss maximization
233	17/05/2021 12:55	QLD1	ACCEPTED	4	-72.03	23.84	N-Q-MNSP1	37	-44	-81	80	Loss maximization from negative price	Loss maximization
234	17/05/2021 13:30	QLD1	ACCEPTED	62	-42.80	18.72	N-Q-MNSP1	31	-49	-80	80	Loss maximization from negative price	Loss maximization
235	17/05/2021 17:05	NSW1	ACCEPTED	4211	4209.75	-0.79	N-Q-MNSP1	-75	-156	-81	80	Rebidding to lower price bands	Rebidding
236	17/05/2021 17:05	QLD1	ACCEPTED	280	279.56	-0.76	N-Q-MNSP1	-75	-156	-81	80	Rebidding to lower price bands	Rebidding
237	17/05/2021 17:05	QLD1	ACCEPTED	280	279.56	-0.76	NSW1-QLD1	-610	-318	292	240	Rebidding to lower price bands	Rebidding
238	17/05/2021 18:45	QLD1	ACCEPTED	137	149.33	11.84	NSW1-QLD1	-691	-353	337	240	Decrease in demand in NSW	Change in demand

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
239	17/05/2021 22:05	SA1	ACCEPTED	4	61.00	306.05	V-SA	316	68	-248	150	Increase in demand in NSW	Change in demand
240	17/05/2021 22:05	VIC1	ACCEPTED	4	54.87	299.50	V-SA	316	68	-248	150	Increase in demand in NSW	Change in demand
241	18/05/2021 10:10	QLD1	ACCEPTED	3	-90.00	42.74	N-Q-MNSP1	-131	-51	80	80	Loss maximization from negative price	Loss maximization
242	18/05/2021 16:35	QLD1	ACCEPTED	278	278.14	0.00	NSW1-QLD1	-422	-130	292	240	Rebidding to lower price bands	Rebidding
243	18/05/2021 17:05	QLD1	ACCEPTED	11	272.43	-28.40	N-Q-MNSP1	-82	-163	-82	80	Loss maximization from negative price/ Rebidding to lower price bands	Rebidding/Loss maximization
244	18/05/2021 17:05	NSW1	ACCEPTED	11	289.11	-28.59	N-Q-MNSP1	-82	-163	-82	80	Loss maximization from negative price/ Rebidding to lower price bands	Rebidding/Loss maximization
245	18/05/2021 17:05	QLD1	ACCEPTED	11	272.43	-28.40	NSW1-QLD1	-431	-186	245	240	Loss maximization from negative price/ Rebidding to lower price bands	Rebidding/ Loss maximization
246	20/05/2021 13:45	QLD1	ACCEPTED	117	19.14	-97.96	N-Q-MNSP1	-49	-130	-81	80	Loss maximization from negative price	Loss maximization
247	20/05/2021 16:05	NSW1	ACCEPTED	78	78.27	0.00	N-Q-MNSP1	-84	-166	-81	80	Rebidding to lower price bands	Rebidding
248	20/05/2021 17:05	VIC1	ACCEPTED	10	103.63	-945.86	T-V-MNSP1	446	245	-201	190	Rebidding to lower price bands and increase in demand in VIC	Rebidding/Change in demand
249	20/05/2021 17:05	TAS1	ACCEPTED	288	11.32	-277.04	T-V-MNSP1	446	245	-201	190	Rebidding to lower price bands and increase in demand in VIC	Rebidding/Change in demand
250	20/05/2021 17:25	VIC1	ACCEPTED	258	257.41	-0.76	V-SA	-130	93	223	150	Decrease in demand in NSW and increase in demand in VIC	Change in demand
251	20/05/2021 17:25	SA1	ACCEPTED	246	245.00	-0.78	V-SA	-130	93	223	150	Decrease in demand in NSW and increase in demand in VIC	Change in demand
252	21/05/2021 10:55	QLD1	ACCEPTED	91	19.14	-72.03	N-Q-MNSP1	-41	-122	-81	80	Loss maximization from negative price	Loss maximization
253	21/05/2021 11:10	QLD1	ACCEPTED	72	0.00	-72.03	N-Q-MNSP1	-49	-136	-87	80	Loss maximization from negative price	Loss maximization
254	21/05/2021 11:15	QLD1	ACCEPTED	91	-72.03	19.15	N-Q-MNSP1	-136	-53	84	80	Loss maximization from negative price	Loss maximization
255	21/05/2021 18:50	NSW1	ACCEPTED	7	280.81	33.34	N-Q-MNSP1	-169	-89	80	80	Rebidding to lower price bands and decrease in demand	Rebidding/Demand change
256	21/05/2021 18:50	QLD1	ACCEPTED	6	200.00	28.80	N-Q-MNSP1	-169	-89	80	80	Rebidding to lower price bands and decrease in demand	Rebidding/Demand change
257	22/05/2021 10:25	QLD1	ACCEPTED	71	-72.03	-1.30	N-Q-MNSP1	38	-46	-84	80	Loss maximization from negative price	Loss maximization
258	22/05/2021 12:50	QLD1	ACCEPTED	72	0.00	-72.03	N-Q-MNSP1	-49	36	85	80	Loss maximization from negative price	Loss maximization

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
259	23/05/2021 09:30	QLD1	ACCEPTED	71	-0.84	-72.03	N-Q-MNSP1	-44	38	82	80	Loss maximization from negative price	Loss maximization
260	23/05/2021 10:05	QLD1	ACCEPTED	70	-2.00	-72.03	N-Q-MNSP1	-41	39	80	80	Loss maximization from negative price	Loss maximization
261	23/05/2021 11:40	QLD1	ACCEPTED	71	-1.04	-72.03	N-Q-MNSP1	-41	40	81	80	Loss maximization from negative price	Loss maximization
262	24/05/2021 10:35	SA1	ACCEPTED	5	21.89	-79.16	V-SA	-181	-420	-239	150	Change in interconnector flow due to outage constraint	Constraint action
263	24/05/2021 14:55	NSW1	ACCEPTED	3	38.54	163.23	VIC1-NSW1	275	-286	-561	500	Change in interconnector flow due to outage constraint and rebidding to lower price bands	Rebidding/ Constraint action
264	24/05/2021 15:00	QLD1	ACCEPTED	6	147.23	20.07	NSW1-QLD1	-549	-226	323	240	Decrease in NSW and VIC demand	Change in demand
265	24/05/2021 18:05	QLD1	ACCEPTED	114	9.53	123.76	NSW1-QLD1	-945	-452	493	240	Rebidding to higher price bands	Rebidding
266	24/05/2021 18:05	NSW1	ACCEPTED	121	11.35	131.95	VIC1-NSW1	-185	330	515	500	Rebidding to higher price bands	Rebidding
267	24/05/2021 18:05	NSW1	ACCEPTED	121	11.35	131.95	NSW1-QLD1	-945	-452	493	450	Rebidding to higher price bands	Rebidding
268	24/05/2021 18:05	VIC1	ACCEPTED	114	12.09	126.50	VIC1-NSW1	-185	330	515	500	Rebidding to higher price bands	Rebidding
269	25/05/2021 14:20	QLD1	ACCEPTED	5	41.31	265.11	NSW1-QLD1	-47	383	430	240	Power system event with increase in demand in QLD and rebidding to higher price bands	Power system event/Rebidding/ Constraint action
270	25/05/2021 14:30	NSW1	ACCEPTED	8	299.99	31.59	NSW1-QLD1	480	-70	-550	450	Power system event with decrease in demand in QLD and rebidding to lower price bands	Power system event/Change in demand
271	25/05/2021 14:30	QLD1	ACCEPTED	484	14995.00	30.91	NSW1-QLD1	480	-70	-550	240	Power system event with decrease in demand in QLD and rebidding to lower price bands	Power system event/Change in demand
272	25/05/2021 15:10	NSW1	ACCEPTED	3	72.34	-29.16	VIC1-NSW1	339	-278	-617	500	Hydro rebidding to lower price bands	Rebidding
273	25/05/2021 15:30	QLD1	ACCEPTED	14699	14700.00	1.48	NSW1-QLD1	526	274	-252	240	Rebidding to lower price bands	Rebidding
274	25/05/2021 16:05	VIC1	ACCEPTED	73	67.39	-5.90	T-V-MNSP1	313	98	-215	190	Rebidding to lower price bands	Rebidding
275	25/05/2021 16:05	SA1	ACCEPTED	69	64.15	-5.12	V-SA	-134	-384	-250	150	Rebidding to lower price bands	Rebidding
276	25/05/2021 16:05	VIC1	ACCEPTED	73	67.39	-5.90	V-SA	-134	-384	-250	150	Rebidding to lower price bands	Rebidding
277	25/05/2021 16:45	SA1	ACCEPTED	4	-1000.00	348.72	V-SA	-420	-230	190	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in demand	Rebidding/Change in demand

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
278	25/05/2021 16:45	VIC1	ACCEPTED	344	15.12	359.31	V-SA	-420	-230	190	150	Decrease in SA wind generation due to rebidding to higher price bands and increase in demand	Rebidding/ Change in demand
279	25/05/2021 17:05	SA1	ACCEPTED	78	62.44	-15.98	V-SA	-86	-334	-248	150	Wind farms rebidding to lower price bands	Rebidding
280	25/05/2021 17:05	VIC1	ACCEPTED	83	64.61	-18.13	V-SA	-86	-334	-248	150	Wind farms rebidding to lower price bands	Rebidding
281	25/05/2021 17:35	VIC1	ACCEPTED	3	162.76	39.01	T-V-MNSP1	343	143	-200	190	Wind farms rebidding to lower price bands and change in interconnector flow due to constraint	Rebidding/ Constraint action
282	25/05/2021 20:05	VIC1	ACCEPTED	109	-15.82	92.99	T-V-MNSP1	50	-155	-205	190	Change in interconnector flow due to outage constraint and increase in Tas demand and decrease in Vic demand	Constraint action/ Change in demand
283	25/05/2021 20:15	SA1	ACCEPTED	74	88.00	14.31	V-SA	71	-89	-161	150	Increase in Vic demand and decrease in SA demand, rebidding due to change in raise contingency prices	Change in demand/ Rebidding
284	25/05/2021 20:15	VIC1	ACCEPTED	71	86.10	14.86	V-SA	71	-89	-161	150	Increase in Vic demand and decrease in SA demand, rebidding due to change in raise contingency prices	Change in demand/ Rebidding
285	26/05/2021 22:05	VIC1	ACCEPTED	7	26.30	199.41	T-V-MNSP1	238	-12	-250	190	Change in interconnector flow due to FCAS constraints	Constraint action
286	26/05/2021 22:05	TAS1	ACCEPTED	7	32.14	250.58	T-V-MNSP1	238	-12	-250	190	Change in interconnector flow due to FCAS constraints	Constraint action
287	27/05/2021 06:05	TAS1	ACCEPTED	179	190.78	11.68	T-V-MNSP1	-110	88	198	190	Change in interconnector flow due to outage constraints	Constraint action
288	27/05/2021 06:30	VIC1	ACCEPTED	137	8.95	146.12	V-SA	574	401	-173	150	Increase in demand and change in interconnector flow due to constraint	Constraint action/ Change in demand
289	28/05/2021 07:20	QLD1	ACCEPTED	112	14200.00	126.16	NSW1-QLD1	-63	-347	-284	240	Decrease in demand	Change in demand
290	28/05/2021 07:25	QLD1	ACCEPTED	4	126.16	24.11	NSW1-QLD1	-347	-776	-429	240	Rebidding to lower price bands	Rebidding
291	28/05/2021 07:25	SA1	ACCEPTED	3	131.37	32.57	V-SA	47	232	184	150	Rebidding to lower price bands	Rebidding
292	28/05/2021 07:25	VIC1	ACCEPTED	3	129.77	30.04	V-SA	47	232	184	150	Rebidding to lower price bands	Rebidding
293	28/05/2021 07:35	NSW1	ACCEPTED	243	10.93	253.97	N-Q-MNSP1	-169	-89	80	80	Rebidding to higher price bands	Rebidding
294	28/05/2021 07:35	NSW1	ACCEPTED	243	10.93	253.97	VIC1-NSW1	-611	-95	517	500	Rebidding to higher price bands	Rebidding
295	28/05/2021 07:35	QLD1	ACCEPTED	234	-0.10	233.45	N-Q-MNSP1	-169	-89	80	80	Rebidding to higher price bands	Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
296	28/05/2021 07:35	VIC1	ACCEPTED	252	12.65	264.86	VIC1-NSW1	-611	-95	517	500	Rebidding to higher price bands	Rebidding
297	28/05/2021 07:35	QLD1	ACCEPTED	234	-0.10	233.45	NSW1-QLD1	-919	-530	389	240	Rebidding to higher price bands	Rebidding
298	28/05/2021 17:20	VIC1	ACCEPTED	16	1602.92	-105.86	T-V-MNSP1	446	248	-198	190	Rebidding to lower price bands	Rebidding
299	28/05/2021 17:20	NSW1	ACCEPTED	118	14075.75	-120.00	NSW1-QLD1	12	-560	-572	450	Rebidding to lower price bands	Rebidding
300	28/05/2021 17:20	QLD1	ACCEPTED	134	14603.81	-109.74	NSW1-QLD1	12	-560	-572	240	Rebidding to lower price bands	Rebidding
301	28/05/2021 17:25	NSW1	ACCEPTED	7	-120.00	-932.17	VIC1-NSW1	772	44	-728	500	Rebidding to lower price bands	Rebidding
302	28/05/2021 17:25	QLD1	ACCEPTED	8	-109.74	-999.99	NSW1-QLD1	-560	-960	-400	240	Rebidding to lower price bands	Rebidding
303	28/05/2021 17:25	VIC1	ACCEPTED	8	-105.86	-963.11	V-SA	-61	120	181	150	Rebidding to lower price bands	Rebidding
304	28/05/2021 17:25	SA1	ACCEPTED	9	-103.00	-1000.00	V-SA	-61	120	181	150	Rebidding to lower price bands	Rebidding
305	28/05/2021 17:25	VIC1	ACCEPTED	8	-105.86	-963.11	VIC1-NSW1	772	44	-728	500	Rebidding to lower price bands	Rebidding
306	28/05/2021 17:35	VIC1	ACCEPTED	900	-899.84	0.00	VIC1-NSW1	-15	755	770	500	Change in interconnector flow due to outage constraints and rebidding to lower price bands	Constraint action/ Rebidding
307	28/05/2021 17:35	VIC1	ACCEPTED	900	-899.84	0.00	T-V-MNSP1	133	337	204	190	Change in interconnector flow due to outage constraints and rebidding to lower price bands	Constraint action/ Rebidding
308	28/05/2021 17:35	VIC1	ACCEPTED	900	-899.84	0.00	V-SA	307	-3	-310	150	Change in interconnector flow due to outage constraints and rebidding to lower price bands	Constraint action/ Rebidding
309	28/05/2021 17:35	TAS1	ACCEPTED	199	-199.68	-0.64	T-V-MNSP1	133	337	204	190	Change in interconnector flow due to outage constraints and rebidding to lower price bands	Constraint action/ Rebidding
310	28/05/2021 17:35	SA1	ACCEPTED	1000	-1000.00	0.00	V-SA	307	-3	-310	150	Change in interconnector flow due to outage constraints and rebidding to lower price bands	Constraint action/ Rebidding
311	28/05/2021 17:35	NSW1	ACCEPTED	863	-862.73	0.00	NSW1-QLD1	-1062	-264	798	450	Change in interconnector flow due to outage constraints and rebidding to lower price bands	Constraint action/ Rebidding
312	28/05/2021 17:35	NSW1	ACCEPTED	863	-862.73	0.00	VIC1-NSW1	-15	755	770	500	Change in interconnector flow due to outage constraints and rebidding to lower price bands	Constraint action/ Rebidding
313	28/05/2021 17:35	QLD1	ACCEPTED	982	-981.69	0.00	NSW1-QLD1	-1062	-264	798	240	Change in interconnector flow due to outage constraints and rebidding to lower price bands	Constraint action/ Rebidding
314	28/05/2021 18:00	QLD1	ACCEPTED	241	241.04	-0.10	NSW1-QLD1	-233	91	324	240	Decrease in demand in NSW	Change in demand
315	28/05/2021 19:35	SA1	ACCEPTED	5	39.62	252.99	V-SA	153	-109	-262	150	Rebidding to higher price bands and increase in demand in NSW	Rebidding/Change in demand

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316	28/05/2021 19:35	VIC1	ACCEPTED	6	37.82	264.85	V-SA	153	-109	-262	150	Rebidding to higher price bands and increase in demand in NSW	Rebidding/ Change in demand
317	29/05/2021 09:10	SA1	ACCEPTED	198	-190.00	8.40	V-SA	-407	-241	165	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
318	29/05/2021 09:55	SA1	ACCEPTED	12	-649.33	57.68	V-SA	-420	-202	218	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
319	29/05/2021 09:55	VIC1	ACCEPTED	62	0.02	61.99	V-SA	-420	-202	218	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
320	29/05/2021 16:05	SA1	ACCEPTED	100	118.74	18.32	V-SA	-229	-44	185	150	Rebidding to lower price band	Rebidding
321	29/05/2021 16:05	VIC1	ACCEPTED	110	128.43	18.55	V-SA	-229	-44	185	150	Rebidding to lower price band	Rebidding
322	29/05/2021 18:35	VIC1	ACCEPTED	4	89.21	449.81	V-SA	6	-148	-154	150	Hydro rebidding to higher price bands	Rebidding
323	29/05/2021 18:35	SA1	ACCEPTED	4	89.00	422.05	V-SA	6	-148	-154	150	Hydro rebidding to higher price bands	Rebidding
324	30/05/2021 17:20	QLD1	ACCEPTED	13988	13988.00	0.00	NSW1-QLD1	-400	-641	-241	240	Rebidding to lower price bands	Rebidding
325	30/05/2021 17:35	VIC1	ACCEPTED	1242	8.95	1251.13	T-V-MNSP1	147	341	194	190	Increase in demand	Change in demand
326	30/05/2021 18:45	NSW1	ACCEPTED	22	48	-1000	N-Q-MNSP1	-73	8	81	80	Rebidding to lower price bands and decrease in demand	Rebidding/ Change in demand
327	30/05/2021 18:45	TAS1	ACCEPTED	866	11	-855	T-V-MNSP1	446	246	-200	190	Rebidding to lower price bands and decrease in demand	Rebidding/ Change in demand
328	30/05/2021 18:45	VIC1	ACCEPTED	22	45	-929	T-V-MNSP1	446	246	-200	190	Rebidding to lower price bands and decrease in demand	Rebidding/Change in demand
329	30/05/2021 18:45	QLD1	ACCEPTED	21	44	-862	N-Q-MNSP1	-73	8	81	80	Rebidding to lower price bands and decrease in demand	Rebidding/Change in demand
330	30/05/2021 19:05	QLD1	ACCEPTED	8	-861.47	120.00	N-Q-MNSP1	25	-55	-80	80	Rebidding to higher price bands and demand increase in QLD and decrease in NSW	Rebidding/Change in demand
331	30/05/2021 19:05	NSW1	ACCEPTED	9	-1000.00	130.34	N-Q-MNSP1	25	-55	-80	80	Rebidding to higher price bands and demand increase in QLD and decrease in NSW	Rebidding/Change in demand
332	30/05/2021 19:05	QLD1	ACCEPTED	8	-861.47	120.00	NSW1-QLD1	-835	-518	316	240	Rebidding to higher price bands and demand increase in QLD and decrease in NSW	Rebidding/Change in demand
333	31/05/2021 06:05	QLD1	ACCEPTED	4	137.35	26.30	NSW1-QLD1	-47	203	250	240	Increase in demand and rebidding to lower price band	Rebidding/Change in demand
334	31/05/2021 11:05	VIC1	ACCEPTED	85	-2.85	82.27	V-SA	247	93	-154	150	Hydro rebidding out of market	Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
335	31/05/2021 11:05	SA1	ACCEPTED	88	-3.10	84.49	V-SA	247	93	-154	150	Hydro rebidding out of market	Rebidding
336	31/05/2021 11:05	VIC1	ACCEPTED	85	-2.85	82.27	T-V-MNSP1	-446	-252	194	190	Hydro rebidding out of market	Rebidding
337	31/05/2021 22:10	TAS1	ACCEPTED	7	450.18	55.36	T-V-MNSP1	50	-155	-205	190	Decrease in demand and change in interconnector flow due to constraint	Constraint action/ Change in demand
338	1/06/2021 18:05	QLD1	ACCEPTED	69	5.95	75.00	NSW1-QLD1	-517	-196	322	240	Rebidding to higher price bands	Rebidding
339	1/06/2021 18:25	QLD1	ACCEPTED	302	13988.00	-46.50	NSW1-QLD1	-237	-597	-360	240	Rebidding to lower price bands	Rebidding
340	1/06/2021 18:25	QLD1	ACCEPTED	302	13988.00	-46.50	N-Q-MNSP1	-33	48	81	80	Rebidding to lower price bands	Rebidding
341	1/06/2021 18:25	NSW1	ACCEPTED	280	14259.69	-51.09	N-Q-MNSP1	-33	48	81	80	Rebidding to lower price bands	Rebidding
342	1/06/2021 18:35	QLD1	ACCEPTED	8	-33.99	242.00	NSW1-QLD1	-575	-277	298	240	Rebidding to higher price bands	Rebidding
343	1/06/2021 18:45	NSW1	ACCEPTED	15	14136.08	-999.99	NSW1-QLD1	-198	-651	-453	450	Decrease in demand and rebidding to lower price bands	Demand change/ Rebidding
344	1/06/2021 18:45	VIC1	ACCEPTED	959	14.84	-944.56	T-V-MNSP1	427	193	-234	190	Decrease in demand and rebidding to lower price bands	Demand change/ Rebidding
345	1/06/2021 18:45	NSW1	ACCEPTED	15	14136.08	-999.99	N-Q-MNSP1	-33	48	81	80	Decrease in demand and rebidding to lower price bands	Demand change/ Rebidding
346	1/06/2021 18:45	QLD1	ACCEPTED	17	13988.00	-896.16	NSW1-QLD1	-198	-651	-453	240	Decrease in demand and rebidding to lower price bands	Demand change/ Rebidding
347	1/06/2021 18:45	QLD1	ACCEPTED	17	13988.00	-896.16	N-Q-MNSP1	-33	48	81	80	Decrease in demand and rebidding to lower price bands	Demand change/ Rebidding
348	1/06/2021 18:50	NSW1	ACCEPTED	1005	-999.99	4.87	N-Q-MNSP1	48	-33	-81	80	Rebidding to higher price bands	Rebidding
349	1/06/2021 18:50	QLD1	ACCEPTED	900	-896.16	4.32	N-Q-MNSP1	48	-33	-81	80	Rebidding to higher price bands	Rebidding
350	1/06/2021 19:05	SA1	ACCEPTED	274	14.71	289.01	V-SA	103	-49	-152	150	Rebidding to higher price bands in VIC and QLD	Rebidding
351	1/06/2021 19:05	VIC1	ACCEPTED	282	14.10	296.56	V-SA	103	-49	-152	150	Rebidding to higher price bands in VIC and QLD	Rebidding
352	1/06/2021 22:55	SA1	ACCEPTED	10	-649.33	75.00	V-SA	-39	127	166	150	Change in interconnector flow due to constraint	Constraint action
353	2/06/2021 17:10	VIC1	ACCEPTED	62	61.61	0.00	T-V-MNSP1	363	156	-207	190	Increase in wind generation in VIC	Wind generation change
354	2/06/2021 17:10	QLD1	ACCEPTED	13988	13988.00	0.00	NSW1-QLD1	143	-347	-489	240	Change in interconnector flow due to constraint	Constraint action

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
355	2/06/2021 17:10	NSW1	ACCEPTED	13077	13076.53	0.00	NSW1-QLD1	143	-347	-489	450	Change in interconnector flow due to constraint	Constraint action
356	2/06/2021 17:35	VIC1	ACCEPTED	7	-31.64	203.31	VIC1-NSW1	383	901	517	500	Increase in demand and rebidding	Demand change / Rebidding
357	2/06/2021 17:35	QLD1	ACCEPTED	9	-30.09	235.74	NSW1-QLD1	-600	-152	447	240	Increase in demand and rebidding	Demand change / Rebidding
358	2/06/2021 17:35	QLD1	ACCEPTED	9	-30.09	235.74	N-Q-MNSP1	57	-24	-81	80	Increase in demand and rebidding	Demand change / Rebidding
359	2/06/2021 17:35	NSW1	ACCEPTED	8	-33.11	235.50	N-Q-MNSP1	57	-24	-81	80	Increase in demand and rebidding	Demand change / Rebidding
360	2/06/2021 17:35	NSW1	ACCEPTED	8	-33.11	235.50	VIC1-NSW1	383	901	517	500	Increase in demand and rebidding	Demand change / Rebidding
361	2/06/2021 17:50	NSW1	ACCEPTED	15	14136.08	-987.51	NSW1-QLD1	-198	-661	-463	450	Decrease in demand and change in interconnector flow due to constraint	Demand change / Constraint action
362	2/06/2021 17:50	QLD1	ACCEPTED	17	13988.00	-884.63	NSW1-QLD1	-198	-661	-463	240	Decrease in demand and change in interconnector flow due to constraint	Demand change / Constraint action
363	2/06/2021 17:50	VIC1	ACCEPTED	4	290.99	-880.09	T-V-MNSP1	446	245	-201	190	Increase in wind generation in VIC	Wind generation change
364	2/06/2021 17:55	NSW1	ACCEPTED	27	-987.51	38.47	N-Q-MNSP1	50	-32	-82	80	Change in interconnector flow due to constraint and increase in demand	Constraint action/ Demand change
365	2/06/2021 17:55	QLD1	ACCEPTED	26	-884.63	34.99	N-Q-MNSP1	50	-32	-82	80	Change in interconnector flow due to constraint and increase in demand	Constraint action/ Demand change
366	3/06/2021 07:35	QLD1	ACCEPTED	11	-1000.00	100.00	NSW1-QLD1	-42	-302	-260	240	Decrease in available generation	Change in generation availability
367	3/06/2021 16:35	QLD1	ACCEPTED	15	-1000.00	13988.00	N-Q-MNSP1	67	-14	-81	80	Rebidding to higher price bands	Rebidding
368	3/06/2021 16:40	QLD1	ACCEPTED	15	13988.00	-999.99	N-Q-MNSP1	-14	68	81	80	Rebidding to lower price bands	Rebidding
369	3/06/2021 17:05	QLD1	ACCEPTED	5	-999.99	242.00	N-Q-MNSP1	58	-24	-82	80	Rebidding to higher price bands and increase in demand	Rebidding/ Demand change
370	3/06/2021 18:05	VIC1	ACCEPTED	111	-0.30	110.89	T-V-MNSP1	175	395	220	190	Decrease in generation availability and change in interconnector flow due to constraint	Change in generation availability/ Constraint action

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
371	3/06/2021 18:55	QLD1	ACCEPTED	4	292.00	-1000.00	N-Q-MNSP1	-31	49	81	80	Rebidding to lower price bands and decrease in demand	Rebidding/ Demand change
372	3/06/2021 19:20	QLD1	ACCEPTED	13	85.73	-1000.00	N-Q-MNSP1	-25	56	81	80	Rebidding to lower price bands and decrease in demand	Rebidding/ Demand change
373	3/06/2021 21:40	QLD1	ACCEPTED	235	-62.83	14700.00	N-Q-MNSP1	-146	-66	81	80	Change in interconnector flow due to constraint	Constraint action
374	3/06/2021 22:05	QLD1	ACCEPTED	8	-1000.00	149.00	N-Q-MNSP1	-202	-120	81	80	Rebidding to higher price bands	Rebidding
375	4/06/2021 07:20	QLD1	ACCEPTED	16	14700.00	-1000.00	N-Q-MNSP1	-25	55	80	80	Rebidding to lower price bands and decrease in demand	Rebidding/ Demand change
376	4/06/2021 17:10	QLD1	ACCEPTED	25	-999.99	42.00	N-Q-MNSP1	67	-15	-81	80	Rebidding to higher price bands	Rebidding
377	4/06/2021 17:25	QLD1	ACCEPTED	15	13988.00	-999.99	N-Q-MNSP1	-33	48	81	80	Rebidding to lower price bands	Rebidding
378	4/06/2021 20:35	QLD1	ACCEPTED	5	-1000.00	228.50	N-Q-MNSP1	-202	-121	80	80	Rebidding to higher price bands	Rebidding
379	4/06/2021 21:10	QLD1	ACCEPTED	16	13988.00	-909.60	N-Q-MNSP1	-25	57	82	80	Rebidding to lower price bands and decrease in demand	Rebidding/ Demand change
380	5/06/2021 05:05	VIC1	ACCEPTED	129	19.98	-108.82	T-V-MNSP1	345	152	-193	190	Increase in wind generation in VIC	Wind generation change
381	5/06/2021 05:10	VIC1	ACCEPTED	129	-108.82	19.98	T-V-MNSP1	152	351	199	190	Increase in wind generation in VIC	Wind generation change
382	5/06/2021 18:40	QLD1	ACCEPTED	15	13988.00	-1000.00	N-Q-MNSP1	-43	37	80	80	Rebidding to lower price bands	Rebidding
383	7/06/2021 10:40	SA1	ACCEPTED	39	-968.97	-24.12	V-SA	-270	-27	243	150	Decrease in demand and rebidding to higher price bands	Demand change / Rebidding
384	7/06/2021 17:10	QLD1	ACCEPTED	239	13988.00	-58.77	NSW1-QLD1	264	-217	-481	240	Increase in QLD demand and rebidding	Demand change / Rebidding
385	8/06/2021 20:10	QLD1	ACCEPTED	347	13988.00	40.25	NSW1-QLD1	347	-213	-561	240	Rebidding to lower price bands	Rebidding
386	9/06/2021 14:15	SA1	ACCEPTED	8	-592.28	86.00	V-SA	-270	-78	192	150	Increase in wind generation in SA	Wind generation change
387	9/06/2021 14:30	SA1	ACCEPTED	4	-99.00	34.60	V-SA	-270	-117	153	150	Increase in wind generation in SA	Wind generation change
388	10/06/2021 06:35	QLD1	ACCEPTED	12	311.12	23.75	NSW1-QLD1	13	299	286	240	Decrease in demand and rebidding to lower price bands	Demand change / Rebidding
389	10/06/2021 07:20	QLD1	ACCEPTED	300	13500.72	44.87	NSW1-QLD1	91	-335	-426	240	Increase in available generation and rebidding to lower price bands	Change in available

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
													generation / Rebidding
390	10/06/2021 07:35	NSW1	ACCEPTED	93	0.00	92.80	VIC1-NSW1	163	698	535	500	Decrease in wind generation availability and change in interconnector flow due to constraint	Change in generation availability/ Constraint action
391	10/06/2021 07:35	QLD1	ACCEPTED	90	0.00	90.09	NSW1-QLD1	-600	-311	289	240	Rebidding to higher price bands	Rebidding
392	10/06/2021 07:35	VIC1	ACCEPTED	81	0.00	80.58	VIC1-NSW1	163	698	535	500	Decrease in generation availability and change in interconnector flow due to constraint	Change in generation availability/ Constraint action
393	10/06/2021 17:05	SA1	ACCEPTED	89	89.00	0.00	V-SA	481	298	-183	150	Increase in SA wind generation and decrease in SA demand	Wind generation change/ Change in demand
394	10/06/2021 18:15	QLD1	ACCEPTED	14842	14842.37	0.00	NSW1-QLD1	-266	-11	255	240	Increase in generation availability and change in interconnector flow due to constraint	Change in generation availability/ Constraint action
395	10/06/2021 19:35	QLD1	ACCEPTED	3	38.26	158.64	NSW1-QLD1	-455	-208	247	240	Rebidding to higher price bands	Rebidding
396	10/06/2021 19:50	QLD1	ACCEPTED	339	13500.72	39.66	NSW1-QLD1	-186	-464	-278	240	Decrease in demand and change in interconnector flow due to constraint	Demand change / Constraint action
397	10/06/2021 20:05	QLD1	ACCEPTED	325	39.93	13020.17	NSW1-QLD1	-376	-101	275	240	Rebidding to higher price bands	Rebidding
398	10/06/2021 21:05	NSW1	ACCEPTED	325	40.51	13194.06	VIC1-NSW1	687	1233	547	500	Decrease in generation, rebidding to higher price bands and constrained imports to NSW.	Rebidding / Change in demand
399	10/06/2021 21:05	QLD1	ACCEPTED	350	38.48	13500.72	NSW1-QLD1	-414	-77	337	240	Demand increase	Demand change
400	10/06/2021 21:10	VIC1	ACCEPTED	61	17.82	79.14	V-SA	414	200	-214	150	Decrease in VIC wind generation and rebidding to higher price bands.	Rebidding / Wind generation change
401	10/06/2021 21:10	SA1	ACCEPTED	3	20.43	84.26	V-SA	414	200	-214	150	Decrease in VIC wind generation and rebidding to higher price bands.	Rebidding / Wind generation change
402	11/06/2021 07:10	QLD1	ACCEPTED	189	13498.72	70.95	NSW1-QLD1	316	-123	-440	240	Increase in available generation and rebidding to lower price bands	Rebidding / constraint action
403	11/06/2021 07:35	SA1	ACCEPTED	3	89.00	379.95	V-SA	321	92	-229	150	Decrease in wind generation in SA	Wind generation change

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
404	11/06/2021 07:35	VIC1	ACCEPTED	4	79.59	369.58	V-SA	321	92	-229	150	Decrease in available generation	Change in generation availability
405	11/06/2021 07:40	QLD1	ACCEPTED	42	13498.72	314.42	NSW1-QLD1	-190	-470	-280	240	Increase in available generation	Change in generation availability
406	11/06/2021 17:05	VIC1	ACCEPTED	6	4050.59	-849.97	T-V-MNSP1	443	229	-214	190	Decrease in wind generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
407	11/06/2021 20:40	QLD1	ACCEPTED	5001	5000.73	0.00	NSW1-QLD1	202	-140	-341	240	Decrease in demand and change in interconnector flow due to constraint	Demand change / Constraint action
408	11/06/2021 20:40	VIC1	ACCEPTED	95	95.06	0.00	T-V-MNSP1	446	232	-214	190	Increase in available generation	Change in generation availability
409	11/06/2021 21:05	VIC1	ACCEPTED	224	12.16	236.20	T-V-MNSP1	172	390	217	190	Decrease in available generation	Change in generation availability
410	11/06/2021 21:05	QLD1	ACCEPTED	276	12.39	288.00	NSW1-QLD1	-284	107	391	240	Rebidding to higher price bands and change in interconnector flow due to constraint	Rebidding / constraint action
411	11/06/2021 21:35	VIC1	ACCEPTED	93	0.00	92.84	T-V-MNSP1	93	296	203	190	Decrease in wind generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
412	11/06/2021 21:35	VIC1	ACCEPTED	216	218.10	1.98	T-V-MNSP1	446	234	-212	190	Rebidding to lower price bands	Rebidding
413	14/06/2021 17:15	QLD1	ACCEPTED	14	13498.72	-1000.00	N-Q-MNSP1	-9	-91	-82	80	Rebidding to lower price bands	Rebidding
414	14/06/2021 17:15	NSW1	ACCEPTED	14420	14434.56	14.53	N-Q-MNSP1	-9	-91	-82	80	Rebidding to lower price bands	Rebidding
415	14/06/2021 17:35	VIC1	ACCEPTED	82	3.23	85.00	T-V-MNSP1	147	340	193	190	Increase in demand and change in interconnector flow due to constraint	Demand change / Constraint action
416	14/06/2021 18:10	SA1	ACCEPTED	21	1340.36	61.00	V-SA	-53	104	157	150	Increase in SA wind generation	Wind generation change
417	14/06/2021 18:10	VIC1	ACCEPTED	22	1370.30	59.11	V-SA	-53	104	157	150	Decrease in demand and rebidding to lower price bands	Demand change / Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
418	14/06/2021 18:35	NSW1	ACCEPTED	7	-73.34	428.61	VIC1-NSW1	578	1196	619	500	Decrease in generation availability and change in interconnector flow due to constraint	Change in generation availability/ Constraint action
419	14/06/2021 18:35	QLD1	ACCEPTED	7	-70.50	457.90	NSW1-QLD1	-346	142	487	240	Decrease in generation availability and change in interconnector flow due to constraint	Change in generation availability/ Constraint action
420	14/06/2021 18:35	NSW1	ACCEPTED	7	-73.34	428.61	NSW1-QLD1	-346	142	487	450	Rebidding to higher price bands and change in interconnector flow due to constraint	Rebidding / constraint action
421	14/06/2021 18:45	VIC1	ACCEPTED	93	102.45	8.95	T-V-MNSP1	429	201	-228	190	Decrease in available generation	Change in generation availability
422	14/06/2021 18:45	TAS1	ACCEPTED	82	90.69	8.29	T-V-MNSP1	429	201	-228	190	Decrease in available generation	Change in generation availability
423	14/06/2021 18:45	QLD1	ACCEPTED	13489	13498.72	10.11	NSW1-QLD1	161	-206	-367	240	Rebidding to lower price bands and increased generation availability	Change in available generation / Rebidding
424	14/06/2021 19:05	VIC1	ACCEPTED	10	-23.63	201.41	VIC1-NSW1	503	1008	505	500	Rebidding to higher price bands in NSW	Rebidding
425	14/06/2021 19:05	NSW1	ACCEPTED	10	-25.26	239.12	VIC1-NSW1	503	1008	505	500	Rebidding to higher price bands in NSW	Rebidding
426	14/06/2021 19:05	QLD1	ACCEPTED	11	-23.37	242.00	NSW1-QLD1	-535	-101	433	240	Rebidding to higher price bands in QLD	Rebidding
427	14/06/2021 19:40	QLD1	ACCEPTED	223	13498.72	-60.70	NSW1-QLD1	-52	-549	-497	240	Increase in available generation and rebidding to lower price bands	Change in available generation / Rebidding
428	14/06/2021 19:40	NSW1	ACCEPTED	200	13150.41	-66.14	NSW1-QLD1	-52	-549	-497	450	Increase in available generation and rebidding to lower price bands	Change in available generation / Rebidding
429	14/06/2021 19:40	NSW1	ACCEPTED	200	13150.41	-66.14	VIC1-NSW1	1248	675	-573	500	Increase in available generation and rebidding to lower price bands	Change in available generation / Rebidding
430	14/06/2021 20:05	NSW1	ACCEPTED	4	53.27	289.76	VIC1-NSW1	8	692	684	500	Rebidding to higher price bands	Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
431	14/06/2021 20:05	QLD1	ACCEPTED	5	48.89	292.00	NSW1-QLD1	-540	-130	410	240	Rebidding to higher price bands and decrease in generation availability	Change in available generation / Rebidding
432	14/06/2021 20:05	SA1	ACCEPTED	3	63.81	269.74	V-SA	470	125	-345	150	Rebidding to higher price bands	Rebidding
433	14/06/2021 20:05	VIC1	ACCEPTED	4	54.32	258.50	V-SA	470	125	-345	150	Rebidding to higher price bands	Rebidding
434	14/06/2021 20:05	VIC1	ACCEPTED	4	54.32	258.50	T-V-MNSP1	146	344	198	190	Rebidding to higher price bands and change in interconnector flow due to constraint	Rebidding / constraint action
435	14/06/2021 20:05	VIC1	ACCEPTED	4	54.32	258.50	VIC1-NSW1	8	692	684	500	Rebidding to higher price bands	Rebidding
436	15/06/2021 06:35	NSW1	ACCEPTED	288	307.02	19.07	VIC1-NSW1	862	354	-507	500	Rebidding to lower price bands and increased generation availability	Change in available generation / Rebidding
437	15/06/2021 06:35	SA1	ACCEPTED	77	94.40	17.55	V-SA	-274	-27	247	150	Rebidding to lower price bands	Rebidding
438	15/06/2021 06:35	VIC1	ACCEPTED	87	104.34	17.74	V-SA	-274	-27	247	150	Rebidding to lower price bands	Rebidding
439	15/06/2021 06:35	VIC1	ACCEPTED	87	104.34	17.74	VIC1-NSW1	862	354	-507	500	Rebidding to lower price bands	Rebidding
440	15/06/2021 08:15	NSW1	ACCEPTED	44	14999.50	334.35	N-Q-MNSP1	-25	59	84	80	Decrease in demand	Demand change
441	15/06/2021 08:25	SA1	ACCEPTED	3	261.82	61.00	V-SA	-346	-132	215	150	Rebidding to lower price bands	Rebidding
442	15/06/2021 08:25	VIC1	ACCEPTED	4	299.50	64.42	V-SA	-346	-132	215	150	Rebidding to lower price bands	Rebidding
443	15/06/2021 08:35	NSW1	ACCEPTED	4	59.90	299.99	N-Q-MNSP1	86	5	-81	80	Rebidding to higher price bands	Rebidding
444	15/06/2021 08:35	QLD1	ACCEPTED	13	-1000.00	86.00	N-Q-MNSP1	86	5	-81	80	Rebidding to higher price bands	Rebidding
445	15/06/2021 08:35	SA1	ACCEPTED	3	56.18	246.94	V-SA	-73	-342	-269	150	Rebidding to higher price bands	Rebidding
446	15/06/2021 08:35	VIC1	ACCEPTED	4	58.02	282.42	V-SA	-73	-342	-269	150	Rebidding to higher price bands	Rebidding
447	15/06/2021 11:05	QLD1	ACCEPTED	1000	-1000.00	0.00	NSW1-QLD1	-7	-249	-242	240	Rebidding to higher price bands and change in interconnector flow due to constraint	Rebidding / constraint action
448	15/06/2021 17:20	TAS1	ACCEPTED	8	48.82	450.16	T-V-MNSP1	95	309	214	190	Rebidding to higher price bands and change in interconnector flow due to constraint	Rebidding / constraint action
449	15/06/2021 17:20	VIC1	ACCEPTED	1061	15.77	1077.14	T-V-MNSP1	95	309	214	190	Rebidding to higher price bands and change in interconnector flow due to constraint	Rebidding / constraint action

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
450	15/06/2021 17:40	QLD1	ACCEPTED	13995	13988.00	-7.12	NSW1-QLD1	14	-408	-422	240	Rebidding to lower price bands and increased generation availability	Change in available generation / Rebidding
451	15/06/2021 17:40	SA1	ACCEPTED	195	188.28	-6.82	V-SA	-123	53	176	150	Rebidding to lower price bands	Rebidding
452	15/06/2021 17:40	VIC1	ACCEPTED	205	198.00	-6.72	V-SA	-123	53	176	150	Rebidding to lower price bands	Rebidding
453	15/06/2021 17:40	VIC1	ACCEPTED	205	198.00	-6.72	VIC1-NSW1	1265	731	-534	500	Rebidding to lower price bands	Rebidding
454	15/06/2021 17:40	NSW1	ACCEPTED	13403	13395.22	-7.51	VIC1-NSW1	1265	731	-534	500	Rebidding to lower price bands	Rebidding
455	15/06/2021 18:05	VIC1	ACCEPTED	148	-2.87	145.00	V-SA	233	-41	-274	150	Rebidding to higher price bands and decrease in generation availability	Change in available generation / Rebidding
456	15/06/2021 18:05	SA1	ACCEPTED	144	-3.10	141.24	V-SA	233	-41	-274	150	Rebidding to higher price bands and decrease in generation availability	Change in available generation / Rebidding
457	15/06/2021 18:15	SA1	ACCEPTED	82	0.82	-81.14	V-SA	58	268	210	150	Rebidding to lower price bands	Rebidding
458	15/06/2021 18:15	VIC1	ACCEPTED	75	0.81	-74.45	V-SA	58	268	210	150	Rebidding to lower price bands	Rebidding
459	15/06/2021 18:35	QLD1	ACCEPTED	13988	0.00	13988.00	NSW1-QLD1	-364	-105	259	240	Rebidding to higher price bands and decrease in generation availability	Change in available generation / Rebidding
460	15/06/2021 19:05	QLD1	ACCEPTED	928	0.00	928.03	NSW1-QLD1	-442	-111	331	240	Rebidding to higher price bands and decrease in generation availability	Change in available generation / Rebidding
461	15/06/2021 19:15	QLD1	ACCEPTED	13991	13988.00	-3.44	NSW1-QLD1	-58	-517	-458	240	Rebidding to lower price bands and increased generation availability	Change in available generation / Rebidding
462	15/06/2021 19:15	NSW1	ACCEPTED	13607	13602.87	-3.72	VIC1-NSW1	1292	781	-511	500	Increase in NSW wind generation	Wind generation change
463	15/06/2021 19:15	NSW1	ACCEPTED	13607	13602.87	-3.72	NSW1-QLD1	-58	-517	-458	450	Increase in NSW wind generation	Wind generation change

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
464	15/06/2021 19:50	VIC1	ACCEPTED	74	16.54	-57.39	V-SA	-238	-53	185	150	Increase in available generation	Change in generation availability
465	15/06/2021 19:50	SA1	ACCEPTED	71	15.01	-56.00	V-SA	-238	-53	185	150	Increase in available generation	Change in generation availability
466	15/06/2021 19:55	SA1	ACCEPTED	60	-56.00	4.48	V-SA	-53	-223	-170	150	Rebidding to higher price bands	Rebidding
467	15/06/2021 19:55	VIC1	ACCEPTED	62	-57.39	4.91	V-SA	-53	-223	-170	150	Decrease in available generation	Change in generation availability
468	15/06/2021 20:30	SA1	ACCEPTED	4	286.36	54.20	V-SA	-112	89	201	150	Rebidding to lower price bands	Rebidding
469	15/06/2021 20:30	VIC1	ACCEPTED	5	299.50	52.79	V-SA	-112	89	201	150	Increase in available generation	Change in generation availability
470	15/06/2021 20:35	QLD1	ACCEPTED	242	57.55	13988.00	NSW1-QLD1	-298	-20	278	240	Decrease in available generation	Change in generation availability
471	15/06/2021 20:40	NSW1	ACCEPTED	229	13542.25	58.83	NSW1-QLD1	-20	-557	-537	450	Rebidding to lower price bands and increased generation availability	Change in available generation / Rebidding
472	15/06/2021 20:40	NSW1	ACCEPTED	229	13542.25	58.83	VIC1-NSW1	1103	424	-680	500	Increase in available generation	Change in generation availability
473	15/06/2021 20:40	QLD1	ACCEPTED	259	13988.00	53.89	NSW1-QLD1	-20	-557	-537	240	Increase in available generation	Change in generation availability
474	15/06/2021 21:05	QLD1	ACCEPTED	844	5.03	849.45	NSW1-QLD1	-405	-112	293	240	Rebidding to higher price bands and decrease in generation availability	Change in available generation / Rebidding
475	16/06/2021 06:35	NSW1	ACCEPTED	9	295.03	-38.25	N-Q-MNSP1	-17	-98	-81	80	Rebidding to lower price bands and increased generation availability	Rebidding / Change in generation availability

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
476	16/06/2021 06:35	NSW1	ACCEPTED	9	295.03	-38.25	VIC1-NSW1	1147	558	-589	500	Rebidding to lower price bands and increased generation availability	Change in available generation / Rebidding
477	16/06/2021 06:35	QLD1	ACCEPTED	8	298.49	-40.51	N-Q-MNSP1	-17	-98	-81	80	Loss maximization from negative price	Loss maximization
478	16/06/2021 06:40	QLD1	ACCEPTED	3	-40.51	92.81	N-Q-MNSP1	-98	-15	82	80	Loss maximization from negative price	Loss maximization
479	16/06/2021 06:40	NSW1	ACCEPTED	3	-38.25	90.18	N-Q-MNSP1	-98	-15	82	80	Loss maximization from negative price	Loss maximization
480	16/06/2021 07:10	QLD1	ACCEPTED	256	14701.00	57.20	NSW1-QLD1	-152	-427	-275	240	Rebidding to lower price bands, more generation availability, and change in interconnector flow due to constraint	Change in available generation / Rebidding
481	16/06/2021 07:15	QLD1	ACCEPTED	18	57.20	-993.28	N-Q-MNSP1	-49	-130	-81	80	Loss maximization from negative price	Loss maximization
482	16/06/2021 12:05	TAS1	ACCEPTED	7	56.01	450.28	T-V-MNSP1	329	130	-198	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
483	16/06/2021 19:10	QLD1	ACCEPTED	7	-984.68	152.00	N-Q-MNSP1	-202	-121	80	80	Loss maximization from negative price	Loss maximization
484	16/06/2021 22:05	SA1	ACCEPTED	3	60.85	267.92	V-SA	-40	-205	-165	150	Rebidding to higher price bands and decrease in generation availability	Change in available generation / Rebidding
485	16/06/2021 22:05	VIC1	ACCEPTED	4	62.02	290.99	V-SA	-40	-205	-165	150	Rebidding to higher price bands and decrease in generation availability	Change in available generation / Rebidding
486	17/06/2021 12:15	QLD1	REJECTED	72	-72.03	-72.03	N-Q-MNSP1	54	-26	-81	80	Manifest SCADA on Dederang transformers and prices were correctly rejected.	MII
487	17/06/2021 12:20	VIC1	REJECTED	72	204.13	184.88	V-SA	-325	-479	-153	150	Manifest SCADA on Dederang transformers and prices were correctly rejected.	MII
488	17/06/2021 12:20	SA1	REJECTED	5	180.69	163.06	V-SA	-325	-479	-153	150	Manifest SCADA on Dederang transformers and prices were correctly rejected.	MII
489	18/06/2021 11:30	QLD1	ACCEPTED	70	-72.03	-2.00	N-Q-MNSP1	58	-24	-81	80	Loss maximization from negative price	Loss maximization
490	18/06/2021 11:40	QLD1	ACCEPTED	990	-10.00	-1000.00	N-Q-MNSP1	-33	-119	-86	80	Loss maximization from negative price	Loss maximization

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
491	18/06/2021 12:05	QLD1	ACCEPTED	5	25.00	-109.00	N-Q-MNSP1	-25	56	81	80	Loss maximization from negative price	Loss maximization
492	18/06/2021 12:10	QLD1	ACCEPTED	99	-109.00	-10.00	N-Q-MNSP1	56	-27	-83	80	Loss maximization from negative price	Loss maximization
493	18/06/2021 12:30	QLD1	ACCEPTED	70	-72.03	-2.00	N-Q-MNSP1	56	-25	-81	80	Loss maximization from negative price	Loss maximization
494	18/06/2021 12:35	QLD1	ACCEPTED	70	-2.00	-72.10	N-Q-MNSP1	-25	57	82	80	Loss maximization from negative price	Loss maximization
495	20/06/2021 17:00	NSW1	ACCEPTED	7	172.66	22.29	VIC1-NSW1	632	80	-552	500	Rebidding to lower price bands and increased generation availability	Change in available generation / Rebidding
496	20/06/2021 17:00	QLD1	ACCEPTED	6	153.00	21.45	NSW1-QLD1	-695	-320	375	240	Rebidding to lower price bands	Rebidding
497	20/06/2021 17:00	SA1	ACCEPTED	5	144.90	23.16	V-SA	-141	134	275	150	Rebidding to lower price bands	Rebidding
498	20/06/2021 17:00	VIC1	ACCEPTED	6	152.74	22.14	V-SA	-141	134	275	150	Rebidding to lower price bands	Rebidding
499	20/06/2021 17:00	VIC1	ACCEPTED	6	152.74	22.14	VIC1-NSW1	632	80	-552	500	Rebidding to lower price bands	Rebidding
500	20/06/2021 17:30	TAS1	ACCEPTED	18	450.30	23.40	T-V-MNSP1	50	245	195	190	Rebidding to lower price bands, more generation availability, and change in interconnector flow due to constraint	Change in available generation / Rebidding
501	21/06/2021 17:15	QLD1	ACCEPTED	76	13.06	89.30	NSW1-QLD1	-374	-617	-243	240	Rebidding to higher price bands and decrease in generation availability	Change in available generation / Rebidding
502	21/06/2021 17:45	NSW1	ACCEPTED	18	14515.41	-845.60	N-Q-MNSP1	-81	-164	-83	80	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
503	21/06/2021 17:45	VIC1	ACCEPTED	17	15000.00	-922.90	T-V-MNSP1	327	116	-211	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
504	21/06/2021 17:45	TAS1	ACCEPTED	13548	13549.47	1.80	T-V-MNSP1	327	116	-211	190	Rebidding to lower price bands and increased generation availability	Change in available generation / Rebidding
505	21/06/2021 17:45	QLD1	ACCEPTED	16	12715.03	-831.50	NSW1-QLD1	-788	-1074	-286	240	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
													availability/ Constraint action
506	21/06/2021 17:45	QLD1	ACCEPTED	16	12715.03	-831.50	N-Q-MNSP1	-81	-164	-83	80	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
507	21/06/2021 17:55	TAS1	ACCEPTED	13	-69.05	-999.21	T-V-MNSP1	-72	152	224	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
508	21/06/2021 18:05	NSW1	ACCEPTED	926	-912.51	13.13	N-Q-MNSP1	-170	-73	97	80	Rebidding to higher price bands and decrease in generation availability	Rebidding / Change in generation availability
509	21/06/2021 18:05	QLD1	ACCEPTED	1012	-1000.00	11.84	NSW1-QLD1	-1078	-652	426	240	Rebidding to higher price bands and decrease in generation availability	Change in available generation / Rebidding
510	21/06/2021 18:05	QLD1	ACCEPTED	1012	-1000.00	11.84	N-Q-MNSP1	-170	-73	97	80	Rebidding to higher price bands and decrease in generation availability	Rebidding / Change in generation availability
511	22/06/2021 06:35	TAS1	ACCEPTED	123	122.15	-0.74	T-V-MNSP1	-446	-251	195	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
512	22/06/2021 07:05	TAS1	ACCEPTED	100	112.22	12.14	T-V-MNSP1	-148	82	229	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
513	23/06/2021 19:15	TAS1	ACCEPTED	101	113.13	12.60	T-V-MNSP1	-318	-117	200	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
514	24/06/2021 10:05	TAS1	ACCEPTED	5	77.56	450.22	T-V-MNSP1	-165	-356	-191	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
515	25/06/2021 18:00	QLD1	ACCEPTED	19	55.73	-1000.00	NSW1-QLD1	-166	102	267	240	Rebidding to lower price bands / Change in interconnector flow due to constraint	Rebidding / Constraint action
516	25/06/2021 18:05	QLD1	ACCEPTED	19	-1000.00	55.74	N-Q-MNSP1	-102	-15	86	80	Loss maximization from negative price	Loss maximization
517	25/06/2021 23:05	VIC1	ACCEPTED	4	61.31	276.00	V-SA	-201	-420	-219	150	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
518	26/06/2021 10:05	TAS1	ACCEPTED	7	55.39	450.20	T-V-MNSP1	147	-55	-201	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
519	28/06/2021 00:35	TAS1	ACCEPTED	244	15.04	258.85	T-V-MNSP1	446	254	-192	190	Rebidding to higher price bands and decrease in generation availability	Change in available generation / Rebidding
520	28/06/2021 00:40	TAS1	ACCEPTED	247	258.85	11.38	T-V-MNSP1	254	446	192	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
521	28/06/2021 16:35	QLD1	ACCEPTED	16	-1000.00	67.35	N-Q-MNSP1	29	-58	-87	80	Loss maximization from negative price	Loss maximization
522	28/06/2021 17:05	NSW1	ACCEPTED	10	299.99	27.36	VIC1-NSW1	392	-235	-627	500	Rebidding to lower price bands and increased generation availability	Change in available generation / Rebidding
523	28/06/2021 17:05	VIC1	ACCEPTED	9	280.93	29.37	VIC1-NSW1	392	-235	-627	500	Rebidding to lower price bands	Rebidding
524	28/06/2021 21:35	TAS1	ACCEPTED	6	63.41	450.24	T-V-MNSP1	185	-37	-222	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
525	29/06/2021 07:05	TAS1	ACCEPTED	86	100.49	14.04	T-V-MNSP1	-312	-122	191	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
526	1/07/2021 21:10	TAS1	ACCEPTED	5	76.18	450.02	T-V-MNSP1	406	197	-209	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
527	2/07/2021 09:35	SA1	ACCEPTED	4	65.47	302.36	V-SA	-191	41	232	150	Rebidding to higher price bands and increased generation availability	Change in available generation / Rebidding
528	2/07/2021 09:35	VIC1	ACCEPTED	3	70.50	298.72	V-SA	-191	41	232	150	Rebidding to higher price bands and increased generation availability	Change in available generation / Rebidding
529	2/07/2021 16:10	SA1	ACCEPTED	16	65.75	-1000.00	V-SA	-196	-420	-224	150	Increase in SA wind generation	Wind generation change
530	2/07/2021 16:15	SA1	ACCEPTED	13	-1000.00	82.23	V-SA	-420	-108	312	150	decrease in SA wind generation	Wind generation change
531	2/07/2021 16:30	TAS1	ACCEPTED	8	266.23	28.36	T-V-MNSP1	-195	19	214	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
532	3/07/2021 09:40	QLD1	ACCEPTED	4	-230.01	85.73	N-Q-MNSP1	-193	-112	81	80	Loss maximization from negative price	Loss maximization
533	6/07/2021 17:05	QLD1	ACCEPTED	10	275.59	24.74	NSW1-QLD1	-658	-403	255	240	Rebidding to lower price bands and decrease in generation availability	Change in available generation / Rebidding
534	6/07/2021 17:55	QLD1	ACCEPTED	46	13958.95	298.29	NSW1-QLD1	-414	-685	-271	240	Rebidding to lower price bands and increased generation availability	Change in available generation / Rebidding
535	11/07/2021 01:35	TAS1	ACCEPTED	8	51.75	450.24	T-V-MNSP1	415	210	-205	190	Change in generation availability and change in interconnector flow due to outage constraint	Change in generation availability/ Constraint action
536	11/07/2021 19:10	NSW1	ACCEPTED	1000	-999.99	0.00	N-Q-MNSP1	-189	-109	80	80	Rebidding to higher price bands and change in generation availability	Rebidding / Change in generation availability
537	11/07/2021 19:10	QLD1	ACCEPTED	956	-955.71	0.00	N-Q-MNSP1	-189	-109	80	80	Rebidding to higher price bands and change in generation availability	Rebidding / Change in generation availability

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
538	11/07/2021 19:10	QLD1	ACCEPTED	956	-955.71	0.00	NSW1-QLD1	-462	-194	268	240	Rebidding to higher price bands and increased generation availability	Change in available generation / Rebidding
539	11/07/2021 19:15	NSW1	ACCEPTED	148	0.00	147.99	N-Q-MNSP1	-109	-27	82	80	Rebidding to higher price bands	Rebidding
540	11/07/2021 19:15	QLD1	ACCEPTED	148	0.00	147.95	N-Q-MNSP1	-109	-27	82	80	Rebidding to higher price bands	Rebidding
541	12/07/2021 08:35	QLD1	ACCEPTED	3	81.16	-174.80	NSW1-QLD1	-829	-368	461	240	Change in interconnector flow due to constraint	Constraint action
542	12/07/2021 17:50	QLD1	ACCEPTED	1000	0.00	-999.99	NSW1-QLD1	-295	7	302	240	Rebidding to lower price bands	Rebidding
543	12/07/2021 17:50	NSW1	ACCEPTED	949	0.00	-948.58	N-Q-MNSP1	-76	-156	-81	80	Rebidding to lower price bands	Rebidding
544	12/07/2021 17:50	QLD1	ACCEPTED	1000	0.00	-999.99	N-Q-MNSP1	-76	-156	-81	80	Rebidding to lower price bands	Rebidding
545	12/07/2021 18:10	QLD1	ACCEPTED	143	2.23	145.72	N-Q-MNSP1	-96	-14	82	80	Rebidding to higher price bands	Rebidding
546	12/07/2021 18:10	NSW1	ACCEPTED	140	2.15	141.94	N-Q-MNSP1	-96	-14	82	80	Rebidding to higher price bands	Rebidding
547	13/07/2021 07:15	QLD1	ACCEPTED	172	15095.00	87.02	NSW1-QLD1	-62	-419	-357	240	Change in interconnector flow due to removal of outage constraint, Rebidding to lower price bands	Constraint action/Rebidding
548	13/07/2021 07:35	QLD1	ACCEPTED	8	-999.99	148.73	N-Q-MNSP1	-157	-76	80	80	Loss maximization from negative price	Loss maximization
549	13/07/2021 10:35	NSW1	ACCEPTED	76	75.63	0.00	N-Q-MNSP1	-33	-114	-81	80	Rebidding to lower price bands	Rebidding
550	13/07/2021 10:40	NSW1	ACCEPTED	112	0.00	111.62	N-Q-MNSP1	-114	-33	81	80	Rebidding to higher price bands	Rebidding
551	13/07/2021 14:05	SA1	ACCEPTED	9	122.07	-1000.00	V-SA	49	-121	-169	150	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
552	14/07/2021 08:50	VIC1	ACCEPTED	171	175.66	4.27	VIC1-NSW1	584	-238	-822	500	Change in interconnector flow due to constraint, increase flow from NSW to VIC	Constraint action
553	14/07/2021 13:30	SA1	ACCEPTED	170	169.56	0.00	V-SA	-217	-420	-203	150	Rebidding to lower price bands	Rebidding
554	14/07/2021 14:35	VIC1	ACCEPTED	149	157.97	9.18	T-V-MNSP1	-89	-279	-190	190	Increase in SA wind generation due to rebidding to lower price bands	Rebidding
555	14/07/2021 14:35	SA1	ACCEPTED	5	150.00	-35.95	V-SA	-151	-420	-269	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding
556	14/07/2021 14:35	VIC1	ACCEPTED	149	157.97	9.18	V-SA	-151	-420	-269	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
557	14/07/2021 18:35	TAS1	ACCEPTED	5	71.47	450.22	T-V-MNSP1	378	185	-194	190	Change in interconnector flow and generation due to outage constraint, Rebidding to higher price bands in both VIC and TAS	Constraint action/Rebidding
558	15/07/2021 13:05	SA1	ACCEPTED	553	7.04	-546.28	V-SA	-225	-420	-195	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding
559	15/07/2021 13:40	SA1	ACCEPTED	37	-1000.00	28.09	V-S-MNSP1	-84	18	102	100	Reduction of wind generation and load due to rebidding to higher price bands	Rebidding
560	15/07/2021 14:10	SA1	ACCEPTED	1015	-1000.00	14.65	V-SA	-420	-173	247	150	Increase in SA demand and reduction of wind generation due to rebidding to higher price bands	Rebidding
561	16/07/2021 18:05	VIC1	ACCEPTED	4	105.10	-31.05	T-V-MNSP1	277	73	-204	190	Change in interconnector flow due to constraint, increase flow from NSW to VIC	Constraint action
562	19/07/2021 04:05	VIC1	ACCEPTED	3	59.00	-25.85	V-SA	544	392	-151	150	Change in interconnector flow due to constraint, decrease flow from VIC to SA	Constraint action
563	19/07/2021 07:20	NSW1	ACCEPTED	12	87.19	-958.60	N-Q-MNSP1	-17	-98	-81	80	Loss maximization from negative price	Loss maximization
564	19/07/2021 07:20	QLD1	ACCEPTED	12	87.60	-975.83	N-Q-MNSP1	-17	-98	-81	80	Loss maximization from negative price	Loss maximization
565	19/07/2021 07:35	QLD1	ACCEPTED	3	-999.50	449.62	N-Q-MNSP1	-157	-76	81	80	Change in interconnector flow due to constraint and rebidding to higher price bands	Constraint action/Rebidding
566	19/07/2021 07:35	NSW1	ACCEPTED	3	-988.25	456.75	N-Q-MNSP1	-157	-76	81	80	Change in interconnector flow due to constraint and rebidding to higher price bands	Constraint action/Rebidding
567	19/07/2021 07:55	SA1	ACCEPTED	4	281.67	62.03	V-SA	-155	144	298	150	Rebidding to higher price bands in VIC, SA, and TAS	Rebidding
568	19/07/2021 07:55	VIC1	ACCEPTED	4	298.00	59.00	V-SA	-155	144	298	150	Rebidding to higher price bands in VIC, SA, and TAS	Rebidding
569	19/07/2021 08:05	VIC1	ACCEPTED	4	59.00	299.50	V-SA	150	-61	-211	150	Rebidding to higher price bands in VIC	Rebidding
570	19/07/2021 08:05	SA1	ACCEPTED	4	62.02	292.25	V-SA	150	-61	-211	150	Rebidding to higher price bands in VIC	Rebidding
571	20/07/2021 06:20	QLD1	ACCEPTED	13965	13958.95	-5.71	NSW1-QLD1	271	-205	-476	240	Change in interconnector flow due to removal of outage constraint, Rebidding to lower price bands	Constraint action/Rebidding
572	20/07/2021 07:20	VIC1	ACCEPTED	82	5.65	-76.67	VIC1-NSW1	-233	-1076	-843	500	Change in interconnector flow due to constraint, increase flow from NSW to VIC	Constraint action
573	20/07/2021 07:55	QLD1	ACCEPTED	6	35.04	233.40	NSW1-QLD1	-275	-587	-312	240	Demand increase in NSW	Demand change

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
574	20/07/2021 14:20	SA1	ACCEPTED	74	73.14	-0.63	V-SA	-251	-420	-169	150	Network constraint binding due to decrease in SA demand and rise of wind generation	Demand change/Wind generation change
575	20/07/2021 15:25	VIC1	ACCEPTED	71	59.00	-12.07	T-V-MNSP1	444	235	-210	190	Increase in SA wind generation, Change in interconnector flow due to constraint	Constraint action/Wind generation change
576	20/07/2021 16:05	VIC1	ACCEPTED	3	64.44	-31.72	T-V-MNSP1	409	213	-196	190	Increase in SA wind generation, Change in interconnector flow due to constraint	Constraint action/Wind generation change
577	20/07/2021 16:05	VIC1	ACCEPTED	3	64.44	-31.72	V-SA	-229	-420	-191	150	Increase in SA wind generation, Change in interconnector flow due to constraint	Constraint action/Wind generation change
578	20/07/2021 16:05	SA1	ACCEPTED	18	59.48	-1000.00	V-SA	-229	-420	-191	150	Increase in SA wind generation, Change in interconnector flow due to constraint	Constraint action/Wind generation change
579	20/07/2021 16:10	SA1	ACCEPTED	1016	-1000.00	15.55	V-SA	-420	-172	248	150	Increase in SA demand and reduction of wind generation due to rebidding to higher price bands	Demand change/Wind generation change
580	20/07/2021 16:15	VIC1	ACCEPTED	62	16.51	78.81	T-V-MNSP1	212	442	230	190	Rebidding to higher price bands	Rebidding
581	20/07/2021 17:20	VIC1	ACCEPTED	79	76.98	-1.89	VIC1-NSW1	201	-337	-537	500	Rebidding to lower price bands	Rebidding
582	20/07/2021 17:20	VIC1	ACCEPTED	79	76.98	-1.89	V-SA	-396	-233	163	150	Rebidding to lower price bands	Rebidding
583	20/07/2021 17:20	SA1	ACCEPTED	68	66.63	-1.74	V-SA	-396	-233	163	150	Rebidding to lower price bands	Rebidding
584	20/07/2021 17:20	QLD1	ACCEPTED	74	72.76	-1.70	NSW1-QLD1	-573	-328	246	240	Rebidding to lower price bands	Rebidding
585	20/07/2021 17:20	NSW1	ACCEPTED	80	77.90	-1.73	VIC1-NSW1	201	-337	-537	500	Rebidding to lower price bands	Rebidding
586	20/07/2021 17:20	VIC1	ACCEPTED	79	76.98	-1.89	T-V-MNSP1	446	215	-231	190	Rebidding to lower price bands	Rebidding
587	21/07/2021 07:05	SA1	ACCEPTED	3	277.61	65.12	V-SA	64	279	215	150	Rebidding to lower price bands	Rebidding
588	21/07/2021 07:05	VIC1	ACCEPTED	4	272.04	59.00	V-SA	64	279	215	150	Rebidding to lower price bands	Rebidding
589	21/07/2021 17:05	QLD1	ACCEPTED	270	282.22	11.84	NSW1-QLD1	-561	-290	271	240	Change in interconnector flow due to constraint	Constraint action
590	21/07/2021 17:35	VIC1	ACCEPTED	288	286.95	-0.95	V-SA	-82	87	169	150	Change in interconnector flow due to constraint	Constraint action
591	21/07/2021 17:35	SA1	ACCEPTED	279	278.03	-0.97	V-SA	-82	87	169	150	Change in interconnector flow due to constraint	Constraint action

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
592	21/07/2021 19:05	QLD1	ACCEPTED	3	-999.99	485.04	N-Q-MNSP1	-178	-97	80	80	Rebidding to higher price bands	Rebidding
593	21/07/2021 20:05	QLD1	ACCEPTED	14	-1000.00	13498.72	N-Q-MNSP1	-169	-88	81	80	Rebidding to higher price bands	Rebidding
594	21/07/2021 20:15	QLD1	ACCEPTED	27	38.95	-1000.00	N-Q-MNSP1	-25	56	81	80	Loss maximization from negative price	Loss maximization
595	22/07/2021 06:20	QLD1	ACCEPTED	112	15095.00	133.52	N-Q-MNSP1	78	-5	-83	80	Change in interconnector flow due to removal of outage constraint, Rebidding to lower price bands	Constraint action/Rebidding
596	22/07/2021 06:20	QLD1	ACCEPTED	112	15095.00	133.52	NSW1-QLD1	115	-226	-341	240	Change in interconnector flow due to removal of outage constraint, Rebidding to lower price bands	Constraint action/Rebidding
597	22/07/2021 07:10	QLD1	ACCEPTED	47	15100.00	312.98	NSW1-QLD1	197	-44	-241	240	Change in interconnector flow due to removal of outage constraint, Rebidding to lower price bands	Constraint action/Rebidding
598	22/07/2021 07:15	QLD1	ACCEPTED	324	312.98	-10.89	NSW1-QLD1	-44	-443	-398	240	Rebidding to lower price bands	Rebidding
599	22/07/2021 07:35	QLD1	ACCEPTED	8	-979.67	131.53	NSW1-QLD1	-385	-44	341	240	Rebidding to higher price bands	Rebidding
600	22/07/2021 08:10	QLD1	ACCEPTED	26	1602.00	60.41	NSW1-QLD1	-310	-556	-245	240	Rebidding to lower price bands	Rebidding
601	22/07/2021 08:25	QLD1	ACCEPTED	36	-922.13	-24.77	NSW1-QLD1	-617	-171	446	240	Rebidding to higher price bands	Rebidding
602	22/07/2021 08:40	QLD1	ACCEPTED	5	-230.01	60.96	NSW1-QLD1	-179	-619	-440	240	Rebidding to higher price bands	Rebidding
603	22/07/2021 12:20	SA1	ACCEPTED	126	126.10	0.00	V-SA	525	63	-462	150	Increase in SA wind generation	Wind generation change
604	22/07/2021 23:55	VIC1	ACCEPTED	63	72.11	8.95	V-SA	583	398	-185	150	Change in interconnector flow due to constraint, decrease flow from VIC to SA	Constraint action
605	23/07/2021 17:35	NSW1	ACCEPTED	300	299.98	0.00	VIC1-NSW1	726	92	-634	500	Rebidding to lower price bands	Rebidding
606	23/07/2021 17:35	VIC1	ACCEPTED	272	271.86	0.00	VIC1-NSW1	726	92	-634	500	Rebidding to lower price bands	Rebidding
607	23/07/2021 17:35	QLD1	ACCEPTED	286	286.00	0.00	NSW1-QLD1	-504	-149	355	240	Rebidding to lower price bands	Rebidding
608	24/07/2021 12:30	QLD1	ACCEPTED	74	-76.23	-2.00	N-Q-MNSP1	36	-46	-82	80	Loss maximization from negative price	Loss maximization
609	24/07/2021 15:05	SA1	ACCEPTED	90	99.26	9.38	V-SA	250	56	-194	150	Increase in SA wind generation	Wind generation change
610	26/07/2021 12:50	SA1	ACCEPTED	29	-578.44	20.35	V-SA	-420	-214	206	150	Reduction of wind generation and load due to rebidding to higher price bands	Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
611	26/07/2021 13:10	SA1	ACCEPTED	20	-1000.00	52.36	V-SA	-420	-156	264	150	Reduction of wind generation due to rebidding to higher price bands	Rebidding
612	26/07/2021 13:35	SA1	ACCEPTED	10	27.54	-253.35	V-SA	-88	-420	-332	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding
613	26/07/2021 13:55	SA1	ACCEPTED	34	-964.99	29.13	V-SA	-405	-143	262	150	Change in interconnector flow due to constraint, decrease of wind generation due to rebidding to higher price bands	Constraint action/Wind generation change
614	26/07/2021 14:05	SA1	ACCEPTED	16	33.62	-508.41	V-SA	-113	-420	-307	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding
615	26/07/2021 14:10	SA1	ACCEPTED	512	-508.41	3.38	V-SA	-420	-167	253	150	Reduction of wind generation due to rebidding to higher price bands	Rebidding
616	26/07/2021 14:35	SA1	ACCEPTED	30	34.23	-1000.00	V-SA	-172	-420	-248	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding
617	26/07/2021 14:40	SA1	ACCEPTED	24	-1000.00	43.95	V-SA	-420	72	492	150	Reduction of wind generation due to rebidding to higher price bands	Rebidding
618	26/07/2021 15:05	SA1	ACCEPTED	16	38.12	-587.49	V-SA	93	-420	-513	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding
619	26/07/2021 15:10	SA1	ACCEPTED	604	-587.49	16.39	V-SA	-420	-45	375	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
620	26/07/2021 15:10	VIC1	ACCEPTED	71	-53.89	16.61	V-SA	-420	-45	375	150	Change in interconnector flow due to constraint, increase in flow from VIC to NSW and decrease in flow from SA to VIC.	Constraint action
621	26/07/2021 15:35	SA1	ACCEPTED	37	27.77	-1000.00	V-SA	-189	-420	-231	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding
622	26/07/2021 15:40	SA1	ACCEPTED	38	-1000.00	26.74	V-SA	-420	-159	261	150	Reduction of wind generation due to rebidding to higher price bands	Rebidding
623	27/07/2021 09:25	QLD1	ACCEPTED	116	0.72	116.52	N-Q-MNSP1	-33	48	81	80	Rebidding to higher price bands	Rebidding
624	28/07/2021 09:05	QLD1	ACCEPTED	150	-3.01	147.49	N-Q-MNSP1	-195	-115	80	80	Loss maximization from negative price	Loss maximization
625	28/07/2021 11:40	SA1	ACCEPTED	19	-581.72	-28.99	V-SA	-420	-263	157	150	Reduction of wind generation due to rebidding to higher price bands	Rebidding
626	28/07/2021 12:10	SA1	ACCEPTED	8	-468.65	-54.45	V-SA	-420	-204	216	150	Reduction of wind generation due to rebidding to higher price bands	Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
627	28/07/2021 15:40	SA1	ACCEPTED	19	-1000.00	54.98	V-SA	-405	-22	382	150	Reduction of wind generation due to rebidding to higher price bands, Change in interconnector flow due to constraint	Constraint action/Wind generation change
628	28/07/2021 15:40	VIC1	ACCEPTED	74	-19.07	55.22	V-SA	-405	-22	382	150	Reduction of wind generation due to rebidding to higher price bands	Demand change/Wind generation change
629	28/07/2021 15:40	VIC1	ACCEPTED	74	-19.07	55.22	T-V-MNSP1	-244	16	260	190	Reduction of wind generation due to rebidding to higher price bands	Demand change/Wind generation change
630	28/07/2021 16:05	SA1	ACCEPTED	3	59.99	-29.42	V-SA	82	-212	-293	150	Increase in SA wind generation and load due to rebidding to lower price bands	Rebidding
631	2/08/2021 07:05	VIC1	ACCEPTED	3	97.94	22.74	V-SA	22	186	164	150	Decrease in VIC demand and change in interconnector flow due to constraint	Constraint action/Demand change
632	2/08/2021 16:00	SA1	ACCEPTED	23	-590.38	26.70	V-SA	-395	-206	189	150	Reduction of wind generation due to rebidding to higher price bands	Rebidding
633	2/08/2021 16:15	SA1	ACCEPTED	580	-588.57	-8.18	V-SA	-420	121	541	150	Reduction of wind generation due to rebidding to higher price bands	Rebidding
634	2/08/2021 16:35	SA1	ACCEPTED	3	60.79	-29.04	V-SA	-36	-248	-212	150	Reduction in SA demand and Increase in SA wind generation due to rebidding to lower price bands	Rebidding/Demand change
635	3/08/2021 09:50	SA1	ACCEPTED	90	-3.10	86.42	V-SA	-420	-131	289	150	Decrease in SA wind generation	Wind generation change
636	3/08/2021 09:50	VIC1	ACCEPTED	82	8.95	90.77	V-SA	-420	-131	289	150	Decrease in SA wind generation	Wind generation change
637	3/08/2021 13:00	SA1	ACCEPTED	92	-92.85	-0.67	V-SA	-395	-208	187	150	Increase in SA demand and reduction of wind generation	Demand change/Wind generation change
638	3/08/2021 13:30	SA1	ACCEPTED	927	-915.13	11.38	V-SA	-420	-241	179	150	Change in interconnector flow due to constraint	Constraint action
639	3/08/2021 13:50	SA1	ACCEPTED	46	-944.28	21.02	V-SA	-420	-225	195	150	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
640	3/08/2021 14:05	SA1	ACCEPTED	6	20.54	-92.85	V-SA	-157	-420	-263	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding
641	3/08/2021 14:15	SA1	ACCEPTED	163	-180.54	-17.49	V-SA	-420	-219	201	150	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
642	3/08/2021 16:35	SA1	ACCEPTED	27	38.48	-1000.00	V-SA	-206	-420	-214	150	Change in interconnector flow due to constraint, increase of wind generation	Constraint action/Wind generation change
643	3/08/2021 16:40	VIC1	ACCEPTED	60	9.87	70.00	T-V-MNSP1	-152	60	211	190	Reduction of wind generation due to rebidding to higher price bands, Change in interconnector flow due to constraint	Demand change/Wind generation change
644	3/08/2021 16:40	SA1	ACCEPTED	15	-1000.00	70.72	V-SA	-420	23	443	150	Reduction of wind generation due to rebidding to higher price bands, Change in interconnector flow due to constraint	Constraint action/Wind generation change
645	3/08/2021 16:40	VIC1	ACCEPTED	60	9.87	70.00	V-SA	-420	23	443	150	Decrease in SA wind generation due to rebidding to higher price bands	Rebidding
646	11/08/2021 13:40	SA1	ACCEPTED	10	-478.94	52.62	V-SA	-395	-183	212	150	Increase in SA demand and reduction of wind generation due to rebidding to higher price bands, Change in interconnector flow due to constraint	Demand change/Wind generation change
647	11/08/2021 16:10	SA1	ACCEPTED	16	-1000.00	66.02	V-SA	-420	-170	250	150	Increase in SA demand and reduction of wind generation due to rebidding to higher price bands, Change in interconnector flow due to constraint	Demand change/Wind generation change
648	11/08/2021 16:35	VIC1	ACCEPTED	123	123.00	0.00	V-SA	-12	-420	-408	150	Increase in SA demand and increase of wind generation due to rebidding to lower price bands.	Demand change/Wind generation change
649	11/08/2021 16:35	SA1	ACCEPTED	125	122.36	-3.10	V-SA	-12	-420	-408	150	Increase in SA demand and increase of wind generation due to rebidding to lower price bands.	Demand change/Wind generation change
650	15/08/2021 00:35	SA1	ACCEPTED	113	0.00	112.86	V-SA	496	221	-275	150	Increase in SA demand and reduction of wind generation due to rebidding to higher price bands.	Demand change/Wind generation change
651	15/08/2021 00:40	VIC1	ACCEPTED	67	-58.09	8.95	V-SA	221	457	235	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
652	15/08/2021 00:40	SA1	ACCEPTED	102	112.86	10.51	V-SA	221	457	235	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
653	15/08/2021 00:55	VIC1	ACCEPTED	67	8.95	-58.32	V-SA	521	290	-230	150	Change in interconnector flow due to constraint, decrease in flow from VIC to SA.	Constraint action

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
654	15/08/2021 00:55	SA1	ACCEPTED	103	10.73	113.42	V-SA	521	290	-230	150	Change in interconnector flow due to constraint, decrease of wind generation	Constraint action/Wind generation change
655	15/08/2021 01:00	SA1	ACCEPTED	103	113.42	10.77	V-SA	290	536	245	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
656	15/08/2021 01:00	VIC1	ACCEPTED	67	-58.32	8.94	V-SA	290	536	245	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
657	15/08/2021 01:10	VIC1	ACCEPTED	93	18.09	-74.87	V-SA	600	359	-241	150	Change in interconnector flow due to constraint, decrease in flow from VIC to SA.	Constraint action
658	15/08/2021 01:25	SA1	ACCEPTED	105	116.06	10.79	V-SA	359	537	178	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA. Increase VIC wind generation due to rebidding to lower price bands.	Constraint action
659	15/08/2021 01:25	VIC1	ACCEPTED	67	-58.32	8.95	V-SA	359	537	178	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA. Increase VIC wind generation due to rebidding to lower price bands.	Constraint action
660	15/08/2021 01:35	VIC1	ACCEPTED	3	28.35	-58.32	V-SA	554	392	-162	150	Change in interconnector flow due to constraint, decrease in flow from VIC to SA.	Constraint action
661	15/08/2021 01:50	SA1	ACCEPTED	4	114.17	21.91	V-SA	380	568	188	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
662	15/08/2021 01:50	VIC1	ACCEPTED	76	-58.32	17.99	V-SA	380	568	188	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
663	15/08/2021 02:00	SA1	ACCEPTED	3	21.92	89.77	V-SA	561	403	-158	150	Change in interconnector flow due to constraint, decrease in flow from VIC to SA.	Constraint action
664	15/08/2021 02:00	VIC1	ACCEPTED	64	17.99	-45.88	V-SA	561	403	-158	150	Change in interconnector flow due to constraint, decrease in flow from VIC to SA.	Constraint action
665	15/08/2021 02:15	SA1	ACCEPTED	3	88.26	21.70	V-SA	390	540	150	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
666	15/08/2021 02:15	VIC1	ACCEPTED	63	-45.47	17.99	V-SA	390	540	150	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
667	15/08/2021 08:00	QLD1	ACCEPTED	26	-1000.00	40.73	N-Q-MNSP1	-201	-121	80	80	Loss maximization from negative price	Loss maximization
668	15/08/2021 11:45	NSW1	ACCEPTED	3	-161.35	-36.74	VIC1-NSW1	322	880	558	500	Rebidding to higher price bands in NSW and QLD	Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
669	15/08/2021 13:10	NSW1	ACCEPTED	509	-508.91	0.00	N-Q-MNSP1	-105	-24	81	80	Loss maximization from negative price	Loss maximization
670	15/08/2021 13:10	QLD1	ACCEPTED	415	-415.01	0.00	N-Q-MNSP1	-105	-24	81	80	Loss maximization from negative price	Loss maximization
671	15/08/2021 14:35	NSW1	ACCEPTED	3	-24.69	-100.00	N-Q-MNSP1	-9	-90	-81	80	Loss maximization from negative price	Loss maximization
672	15/08/2021 20:55	VIC1	ACCEPTED	3	28.74	-58.32	V-SA	494	259	-235	150	Change in interconnector flow due to constraint, decrease in flow from VIC to SA.	Constraint action
673	15/08/2021 20:55	VIC1	ACCEPTED	3	28.74	-58.32	T-V-MNSP1	442	244	-198	190	Change in interconnector flow due to constraint, decrease in flow from VIC to SA.	Constraint action
674	15/08/2021 21:00	VIC1	ACCEPTED	3	-58.32	26.92	V-SA	259	497	237	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA and flow from VIC to NSW.	Constraint action
675	15/08/2021 21:10	VIC1	ACCEPTED	69	10.77	-58.32	V-SA	537	274	-263	150	Change in interconnector flow due to constraint, decrease in flow from VIC to SA.	Constraint action
676	15/08/2021 21:15	VIC1	ACCEPTED	3	-58.32	26.21	V-SA	274	472	198	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
677	15/08/2021 21:25	VIC1	ACCEPTED	67	8.95	-58.32	V-SA	533	349	-184	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA and flow from VIC to NSW.	Constraint action
678	15/08/2021 21:30	VIC1	ACCEPTED	67	-58.32	8.95	V-SA	349	500	151	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
679	15/08/2021 21:30	SA1	ACCEPTED	104	115.88	12.02	V-SA	349	500	151	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
680	15/08/2021 21:40	SA1	ACCEPTED	104	12.62	117.00	V-SA	545	279	-267	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
681	15/08/2021 21:40	VIC1	ACCEPTED	86	8.95	-76.67	V-SA	545	279	-267	150	Change in interconnector flow due to constraint, increase in flow from VIC to SA.	Constraint action
682	17/08/2021 16:10	QLD1	ACCEPTED	256	273.17	17.21	N-Q-MNSP1	-55	-137	-82	80	Rebidding to lower price bands	Rebidding
683	17/08/2021 18:30	QLD1	ACCEPTED	4	51.15	278.19	N-Q-MNSP1	-160	-80	80	80	Change in interconnector flow due to removal of outage constraint	Constraint action
684	17/08/2021 18:30	QLD1	ACCEPTED	4	51.15	278.19	NSW1-QLD1	-229	-624	-395	240	Change in interconnector flow due to removal of outage constraint	Constraint action
685	18/08/2021 10:55	SA1	ACCEPTED	6	-190.00	35.72	V-SA	-120	33	152	150	Change in interconnector flow due to constraint, increase of SA demand	Constraint action/Demand change

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
686	18/08/2021 16:05	VIC1	ACCEPTED	80	70.00	-10.24	T-V-MNSP1	459	252	-207	190	Change in interconnector flow due to constraint, increase in flow from NSW to VIC.	Constraint action
687	19/08/2021 23:15	SA1	ACCEPTED	18	-1000.00	57.86	V-SA	-412	-84	328	150	Change in interconnector flow due to constraint, decrease of wind generation due to rebidding to higher price bands	Constraint action/Wind generation change
688	20/08/2021 00:45	SA1	ACCEPTED	84	-16.68	67.25	V-SA	-234	38	272	150	Decrease in SA wind generation	Wind generation change
689	20/08/2021 00:45	VIC1	ACCEPTED	84	-18.08	66.15	V-SA	-234	38	272	150	Decrease in SA wind generation	Wind generation change
690	20/08/2021 00:45	VIC1	ACCEPTED	84	-18.08	66.15	T-V-MNSP1	-162	48	210	190	Decrease in SA wind generation	Wind generation change
691	20/08/2021 14:35	QLD1	ACCEPTED	3	-26.29	60.73	NSW1-QLD1	293	-96	-389	240	Rebidding to higher price bands in NSW	Rebidding
692	20/08/2021 14:45	SA1	ACCEPTED	30	-1000.00	34.38	V-SA	-420	-53	367	150	Increase in SA demand and reduction of wind generation due to rebidding to higher price bands, Change in interconnector flow due to constraint	Constraint action/Wind generation change
693	20/08/2021 16:35	VIC1	ACCEPTED	62	8.95	70.50	VIC1-NSW1	326	921	594	500	Change in interconnector flow due to removal of outage constraint	Constraint action
694	22/08/2021 09:45	SA1	ACCEPTED	19	-519.15	-25.54	V-SA	-420	-97	323	150	Increase in SA demand and reduction of wind generation due to rebidding to higher price bands, Change in interconnector flow due to constraint	Constraint action/Wind generation change
695	22/08/2021 14:40	SA1	ACCEPTED	24	-1000.00	-40.00	V-SA	-420	-242	178	150	Change in interconnector flow due to constraint, decrease of wind generation due to rebidding to higher price bands	Constraint action/Wind generation change
696	22/08/2021 16:05	QLD1	ACCEPTED	74	60.31	-13.31	N-Q-MNSP1	-41	-122	-81	80	Rebidding to lower price bands	Rebidding
697	22/08/2021 16:05	QLD1	ACCEPTED	74	60.31	-13.31	NSW1-QLD1	-414	-148	266	240	Rebidding to lower price bands	Rebidding
698	22/08/2021 16:05	NSW1	ACCEPTED	78	64.59	-13.49	N-Q-MNSP1	-41	-122	-81	80	Rebidding to lower price bands	Rebidding
699	23/08/2021 11:25	SA1	ACCEPTED	25	-1000.00	41.57	V-SA	-310	-138	172	150	Increase in SA demand and reduction of wind generation due to rebidding to higher price bands, Change in interconnector flow due to constraint	Constraint action/Wind generation change
700	23/08/2021 11:35	VIC1	ACCEPTED	63	43.67	-19.29	V-SA	-84	-310	-226	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
701	23/08/2021 11:55	SA1	ACCEPTED	26	-547.98	22.30	V-SA	-310	-143	167	150	Change in interconnector flow due to constraint, decrease of wind generation due to rebidding to higher price bands	Constraint action/Wind generation change
702	23/08/2021 12:00	QLD1	ACCEPTED	74	-76.23	-2.00	N-Q-MNSP1	-105	-24	81	80	Loss maximization from negative price	Loss maximization
703	23/08/2021 14:40	SA1	ACCEPTED	997	-1000.00	-3.10	V-SA	-310	-122	188	150	Change in interconnector flow due to constraint, decrease of wind generation due to rebidding to higher price bands	Constraint action/Wind generation change
704	23/08/2021 15:05	VIC1	ACCEPTED	4	80.64	-31.72	V-SA	21	-310	-331	150	Change in interconnector flow due to constraint, increase of wind generation in SA due to rebidding to lower price bands	Constraint action/Wind generation change
705	23/08/2021 15:05	SA1	ACCEPTED	13	81.69	-1000.00	V-SA	21	-310	-331	150	Change in interconnector flow due to constraint, increase of wind generation in SA due to rebidding to lower price bands	Constraint action/Wind generation change
706	23/08/2021 15:10	SA1	ACCEPTED	27	-1000.00	39.19	V-SA	-310	-27	283	150	Change in interconnector flow due to constraint, decrease of wind generation due to rebidding to higher price bands	Constraint action/Wind generation change
707	23/08/2021 15:35	SA1	ACCEPTED	28	36.53	-1000.00	V-SA	-138	-310	-172	150	Increase in SA wind generation due to rebidding to lower price bands	Rebidding
708	23/08/2021 15:40	SA1	ACCEPTED	1016	-1000.00	16.49	V-SA	-310	-108	202	150	Increase in SA demand and reduction of wind generation due to rebidding to higher price bands, Change in interconnector flow due to constraint	Constraint action/Wind generation change
709	23/08/2021 15:40	VIC1	ACCEPTED	71	-54.17	17.08	V-SA	-310	-108	202	150	Increase in SA demand and reduction of wind generation due to rebidding to higher price bands, Change in interconnector flow due to constraint	Constraint action/Wind generation change
710	23/08/2021 16:45	SA1	ACCEPTED	10	-988.17	110.80	V-SA	-310	42	352	150	Increase in SA demand and reduction of wind generation due to rebidding to higher price bands, Change in interconnector flow due to constraint	Constraint action/Wind generation change
711	23/08/2021 17:15	SA1	ACCEPTED	8	-1000.00	137.97	V-SA	-310	126	436	150	Increase in SA demand and reduction of wind generation due to rebidding to higher price bands, Change in interconnector flow due to constraint	Constraint action/Wind generation change
712	24/08/2021 15:35	SA1	ACCEPTED	64	64.02	-0.43	V-SA	-91	-284	-193	150	Rebidding to lower price bands	Rebidding
713	24/08/2021 15:35	VIC1	ACCEPTED	66	65.93	-0.48	V-SA	-91	-284	-193	150	Rebidding to lower price bands	Rebidding

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
714	30/08/2021 10:05	SA1	ACCEPTED	5	-150.81	41.24	V-SA	-310	-154	156	150	Change in interconnector flow due to removal of outage constraint	Constraint action
715	30/08/2021 17:00	VIC1	ACCEPTED	67	-3.09	63.90	T-V-MNSP1	-272	-55	217	190	Change in interconnector flow due to removal of outage constraint between VIC and NSW	Constraint action
716	31/08/2021 09:15	SA1	ACCEPTED	10	-1000.00	113.40	V-SA	-310	-16	294	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
717	31/08/2021 09:35	NSW1	ACCEPTED	61	61.00	0.00	N-Q-MNSP1	-9	74	83	80	Decrease in demand	Demand change
718	31/08/2021 09:35	VIC1	ACCEPTED	62	61.99	0.00	V-SA	-4	-310	-306	150	Decrease in VIC demand and Increase in SA wind generation due to rebidding to lower price bands	Rebidding/Demand change
719	1/09/2021 08:20	SA1	ACCEPTED	37	-1000.00	27.65	V-SA	-310	-98	212	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
720	1/09/2021 10:00	SA1	ACCEPTED	1019	-1000.00	19.48	V-SA	-310	-123	187	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
721	1/09/2021 17:00	VIC1	ACCEPTED	4	-20.72	60.14	T-V-MNSP1	-167	60	227	190	Increase in VIC demand and Change in interconnector flow due to removal of outage constraint	Constrain action/Demand Change
722	2/09/2021 09:45	SA1	ACCEPTED	27	-1000.00	-36.07	V-SA	-310	-144	166	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
723	3/09/2021 08:10	QLD1	ACCEPTED	3	43.56	184.99	N-Q-MNSP1	-9	73	82	80	Rebidding to higher price bands	Rebidding
724	3/09/2021 10:40	VIC1	ACCEPTED	203	211.74	8.95	T-V-MNSP1	459	260	-199	190	Decrease in demand in VIC and SA	Demand Change
725	4/09/2021 22:05	VIC1	ACCEPTED	3	39.50	168.73	V-SA	344	125	-219	150	Change in interconnector flow due to rebidding in other regions	Rebidding
726	5/09/2021 07:45	QLD1	ACCEPTED	67	78.81	11.48	N-Q-MNSP1	96	12	-83	80	Decrease in demand	Demand change
727	5/09/2021 07:50	QLD1	ACCEPTED	139	11.48	150.00	N-Q-MNSP1	12	93	81	80	Increase in demand	Demand change
728	9/09/2021 09:05	TAS1	ACCEPTED	450	-0.73	448.96	T-V-MNSP1	138	-62	-200	190	TAS generation rebidding to higher price bands	Rebidding
729	10/09/2021 16:15	SA1	ACCEPTED	11	-359.17	34.66	V-SA	-270	-117	153	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
730	11/09/2021 10:40	SA1	ACCEPTED	17	-935.15	-50.91	V-SA	-270	-107	163	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
731	12/09/2021 10:15	SA1	ACCEPTED	14	-464.25	-30.29	V-SA	-410	-130	280	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
732	12/09/2021 14:10	VIC1	ACCEPTED	60	-60.40	0.00	V-SA	-420	-205	215	150	VIC generation rebidding to higher price bands	
733	12/09/2021 14:10	SA1	ACCEPTED	1000	-1000.00	0.00	V-SA	-420	-205	215	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
734	12/09/2021 16:15	SA1	ACCEPTED	7	-344.74	62.54	V-SA	-398	-79	319	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
735	13/09/2021 07:20	QLD1	ACCEPTED	4	39.95	185.89	N-Q-MNSP1	-47	35	82	80	Change in interconnector flow due to constraint	Constraint action
736	13/09/2021 08:05	QLD1	ACCEPTED	5	30.84	174.92	N-Q-MNSP1	-120	-39	81	80	Rebidding to higher price bands	Rebidding
737	13/09/2021 13:50	QLD1	ACCEPTED	3	61.68	272.59	N-Q-MNSP1	-21	69	90	80	Rebidding to higher price bands	Rebidding
738	13/09/2021 15:50	QLD1	ACCEPTED	9	42.43	-332.56	N-Q-MNSP1	30	-50	-80	80	Loss maximization from negative price	Loss maximization
739	13/09/2021 16:05	QLD1	ACCEPTED	4	97.29	-36.23	N-Q-MNSP1	-56	-138	-82	80	Loss maximization from negative price	Loss maximization
740	13/09/2021 16:05	NSW1	ACCEPTED	4	108.78	23.29	N-Q-MNSP1	-56	-138	-82	80	Loss maximization from negative price	Loss maximization
741	14/09/2021 15:25	QLD1	ACCEPTED	3	23.90	97.44	N-Q-MNSP1	-119	-39	80	80	Increase in demand	Demand change
742	14/09/2021 16:50	QLD1	ACCEPTED	10	-978.29	108.62	NSW1-QLD1	-261	182	444	240	QLD generation rebidding to higher price bands	Rebidding
743	15/09/2021 14:50	QLD1	ACCEPTED	170	150.00	-19.96	N-Q-MNSP1	97	15	-81	80	Loss maximization from negative price	Loss maximization
744	15/09/2021 16:55	QLD1	ACCEPTED	4	211.01	42.43	NSW1-QLD1	-559	-819	-259	240	QLD generation rebidding to lower price bands	Rebidding
745	15/09/2021 17:40	QLD1	ACCEPTED	88	87.95	0.35	N-Q-MNSP1	72	-9	-81	80	Change in interconnector flow due to constraint	Constraint action
746	16/09/2021 14:10	QLD1	ACCEPTED	4	159.22	-442.85	N-Q-MNSP1	97	17	-80	80	Loss maximization from negative price	Loss maximization
747	16/09/2021 14:15	QLD1	ACCEPTED	12	-442.85	38.62	NSW1-QLD1	-831	-473	358	240	Increase in QLD demand and rebidding to higher price bands	Rebidding/Demand change
748	16/09/2021 15:45	QLD1	ACCEPTED	6	-442.73	98.34	NSW1-QLD1	-617	-354	263	240	QLD generation rebidding to higher price bands	Rebidding
749	16/09/2021 16:05	QLD1	ACCEPTED	446	-445.56	0.73	N-Q-MNSP1	97	16	-81	80	Loss maximization from negative price	Loss maximization

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
750	16/09/2021 16:25	QLD1	ACCEPTED	62	-47.21	14.89	N-Q-MNSP1	97	15	-82	80	Loss maximization from negative price	Loss maximization
751	17/09/2021 13:15	QLD1	ACCEPTED	13	-994.26	84.32	N-Q-MNSP1	97	14	-82	80	QLD generation rebidding to higher price bands	Rebidding
752	17/09/2021 13:15	QLD1	ACCEPTED	13	-994.26	84.32	NSW1-QLD1	-618	-264	355	240	QLD generation rebidding to higher price bands	Rebidding
753	17/09/2021 13:15	NSW1	ACCEPTED	103	-14.58	88.50	N-Q-MNSP1	97	14	-82	80	Loss maximization from negative price	Loss maximization
754	17/09/2021 16:25	QLD1	ACCEPTED	7	-977.46	160.00	NSW1-QLD1	-388	-25	363	240	QLD generation rebidding to higher price bands	Rebidding
755	17/09/2021 16:25	QLD1	ACCEPTED	7	-977.46	160.00	N-Q-MNSP1	92	8	-84	80	QLD generation rebidding to higher price bands	Rebidding
756	17/09/2021 16:35	QLD1	ACCEPTED	3	143.18	-299.01	N-Q-MNSP1	-9	-91	-82	80	Loss maximization from negative price	Loss maximization
757	17/09/2021 17:00	VIC1	ACCEPTED	67	-18.00	49.49	T-V-MNSP1	82	306	224	190	Increase in VIC demand	Demand Change
758	18/09/2021 10:30	QLD1	ACCEPTED	65	46.53	-18.65	N-Q-MNSP1	7	-75	-82	80	Loss maximization from negative price	Loss maximization
759	18/09/2021 13:00	QLD1	ACCEPTED	117	14.15	-102.52	N-Q-MNSP1	-14	-94	-80	80	Loss maximization from negative price	Loss maximization
760	18/09/2021 13:10	QLD1	ACCEPTED	3	-30.21	69.30	N-Q-MNSP1	-99	-19	80	80	Loss maximization from negative price	Loss maximization
761	18/09/2021 15:20	QLD1	ACCEPTED	20	-1000.00	53.19	N-Q-MNSP1	97	13	-84	80	Loss maximization from negative price	Loss maximization
762	18/09/2021 15:35	QLD1	ACCEPTED	16	24.51	-379.06	N-Q-MNSP1	-25	55	80	80	Loss maximization from negative price	Loss maximization
763	18/09/2021 15:40	QLD1	ACCEPTED	17	-379.06	24.10	N-Q-MNSP1	55	-25	-80	80	Loss maximization from negative price	Loss maximization
764	18/09/2021 16:05	QLD1	ACCEPTED	4	33.10	152.11	NSW1-QLD1	9	-289	-298	240	Change in interconnector flow due to constraint	Constraint action
765	19/09/2021 08:10	QLD1	ACCEPTED	75	-56.81	18.51	N-Q-MNSP1	97	17	-80	80	Loss maximization from negative price	Loss maximization
766	19/09/2021 09:00	SA1	ACCEPTED	176	-180.54	-4.78	V-SA	-409	-123	286	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
767	19/09/2021 15:15	QLD1	ACCEPTED	344	-344.36	0.00	NSW1-QLD1	-445	-189	256	240	QLD generation rebidding to higher price bands	Rebidding
768	20/09/2021 07:15	QLD1	ACCEPTED	7	-286.74	51.46	N-Q-MNSP1	97	17	-80	80	Loss maximization from negative price	Loss maximization
769	20/09/2021 18:05	QLD1	ACCEPTED	292	0.00	292.00	N-Q-MNSP1	-17	66	83	80	Rebidding to higher price bands	Rebidding
770	21/09/2021 08:00	QLD1	ACCEPTED	13	-367.90	29.93	N-Q-MNSP1	97	16	-81	80	Loss maximization from negative price	Loss maximization
771	21/09/2021 10:05	QLD1	ACCEPTED	74	-2.00	-76.23	N-Q-MNSP1	-25	-109	-84	80	Loss maximization from negative price	Loss maximization
772	21/09/2021 13:55	NSW1	ACCEPTED	233	232.29	-0.90	N-Q-MNSP1	-25	-105	-80	80	Loss maximization from negative price	Loss maximization

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
773	21/09/2021 14:20	QLD1	ACCEPTED	74	-2.00	-76.23	N-Q-MNSP1	-25	-106	-81	80	Loss maximization from negative price	Loss maximization
774	21/09/2021 16:10	QLD1	ACCEPTED	3	-52.71	24.15	N-Q-MNSP1	57	-25	-82	80	Loss maximization from negative price	Loss maximization
775	21/09/2021 18:05	QLD1	ACCEPTED	25	-1000.00	41.15	N-Q-MNSP1	70	-11	-81	80	Loss maximization from negative price	Loss maximization
776	22/09/2021 08:40	QLD1	ACCEPTED	63	60.61	-2.00	N-Q-MNSP1	9	-72	-81	80	Loss maximization from negative price	Loss maximization
777	22/09/2021 10:00	QLD1	ACCEPTED	62	6.84	69.30	N-Q-MNSP1	-84	-4	80	80	Cheaper generation constrained off	Constraint action
778	22/09/2021 22:35	QLD1	ACCEPTED	5	-199.08	49.36	N-Q-MNSP1	95	13	-82	80	Loss maximization from negative price	Loss maximization
779	24/09/2021 07:45	QLD1	ACCEPTED	109	0.00	109.41	N-Q-MNSP1	-71	10	80	80	Loss maximization from negative price	Loss maximization
780	24/09/2021 15:25	QLD1	ACCEPTED	5	-290.42	-52.71	N-Q-MNSP1	-2	-82	-80	80	Loss maximization from negative price	Loss maximization
781	25/09/2021 07:00	QLD1	ACCEPTED	69	0.00	69.30	N-Q-MNSP1	-115	-35	80	80	Change in interconnector flow due to constraint	Constraint action
782	25/09/2021 10:15	QLD1	ACCEPTED	19	-1000.00	54.30	N-Q-MNSP1	-108	-25	83	80	Loss maximization from negative price	Loss maximization
783	25/09/2021 10:35	NSW1	ACCEPTED	139	18.52	-120.00	N-Q-MNSP1	-17	-98	-81	80	Loss maximization from negative price	Loss maximization
784	25/09/2021 10:35	QLD1	ACCEPTED	142	18.51	-123.73	N-Q-MNSP1	-17	-98	-81	80	Loss maximization from negative price	Loss maximization
785	25/09/2021 16:05	QLD1	ACCEPTED	10	243.15	22.56	N-Q-MNSP1	63	-22	-85	80	Change in interconnector flow due to constraint	Constraint action
786	25/09/2021 16:45	QLD1	ACCEPTED	7	-444.86	70.01	NSW1-QLD1	-192	91	283	240	QLD generation rebidding to higher price bands	Rebidding
787	26/09/2021 08:15	SA1	ACCEPTED	38	-845.77	23.09	V-SA	-407	-79	327	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
788	26/09/2021 09:10	SA1	ACCEPTED	39	-898.51	23.65	V-SA	-420	-207	213	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
789	26/09/2021 14:40	QLD1	ACCEPTED	3	38.46	160.20	N-Q-MNSP1	-102	-22	80	80	Increase in demand	Demand change
790	26/09/2021 16:40	QLD1	ACCEPTED	4	-54.49	188.19	N-Q-MNSP1	-130	-47	82	80	Loss maximization from negative price	Loss maximization
791	27/09/2021 07:55	QLD1	ACCEPTED	81	61.96	-18.63	N-Q-MNSP1	54	-26	-81	80	Loss maximization from negative price	Loss maximization
792	27/09/2021 08:25	QLD1	ACCEPTED	3	105.38	-224.01	N-Q-MNSP1	97	16	-81	80	Loss maximization from negative price	Loss maximization
793	28/09/2021 02:10	SA1	ACCEPTED	40	-1000.00	25.58	V-SA	-270	-73	197	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
794	28/09/2021 02:35	SA1	ACCEPTED	189	8.73	-180.54	V-SA	-73	-270	-197	150	Change in interconnector flow due to constraint, increase of wind generation in SA due to rebidding to lower price bands	Constraint action/Wind generation change
795	28/09/2021 11:25	QLD1	ACCEPTED	21	-1000.00	51.20	NSW1-QLD1	-408	56	464	240	QLD generation rebidding to higher price bands	Rebidding
796	28/09/2021 11:25	NSW1	ACCEPTED	68	-17.78	50.00	NSW1-QLD1	-408	56	464	450	QLD generation rebidding to higher price bands	Rebidding
797	28/09/2021 11:25	VIC1	ACCEPTED	65	-17.99	47.21	T-V-MNSP1	-387	-175	212	190	QLD generation rebidding to higher price bands	Rebidding
798	28/09/2021 15:20	SA1	ACCEPTED	13	-1000.00	84.30	V-SA	-270	68	338	150	Change in interconnector flow due to constraint, decrease of wind generation in SA due to rebidding to higher price bands	Constraint action/Wind generation change
799	29/09/2021 11:50	QLD1	ACCEPTED	4	165.55	33.76	N-Q-MNSP1	97	17	-80	80	Decrease in demand	Demand change
800	29/09/2021 12:10	QLD1	ACCEPTED	3	175.41	-411.49	N-Q-MNSP1	97	16	-81	80	Loss maximization from negative price	Loss maximization
801	29/09/2021 13:20	QLD1	ACCEPTED	175	192.42	17.79	NSW1-QLD1	-729	-1036	-307	240	QLD load rebidding to higher price bands	Rebidding
802	30/09/2021 13:05	SA1	ACCEPTED	232	0.00	-231.51	V-SA	-270	-88	182	150	Change in interconnector flow due to constraint, decrease power flow from SA to VIC.	Constraint action
803	1/10/2021 12:10	QLD1	ACCEPTED	12	-76.00	-1000.00	N-Q-MNSP1	16	97	81	80	Loss maximization from negative price	Loss maximization
804	7/10/2021 18:20	SA1	ACCEPTED	6	493.86	67.80	V-SA	230	405	175	150	Rebidding to lower price bands in VIC and decrease in demand in VIC and SA	Rebidding/Demand change
805	7/10/2021 18:20	VIC1	ACCEPTED	7	454.57	58.88	V-SA	230	405	175	150	Rebidding to lower price bands in VIC and decrease in demand in VIC and SA	Rebidding/Demand change
806	10/10/2021 09:30	NSW1	ACCEPTED	4	61.51	-21.27	VIC1-NSW1	-2	542	544	500	Change in interconnector flow due to constraint	Constraint action
807	10/10/2021 10:00	NSW1	ACCEPTED	77	-10.97	66.31	N-Q-MNSP1	-106	-26	80	80	Loss maximization from negative price	Loss maximization
808	15/10/2021 13:50	NSW1	ACCEPTED	3	60.47	-24.69	N-Q-MNSP1	-17	-97	-80	80	Change in interconnector flow due to constraint	Constraint action
809	15/10/2021 13:50	NSW1	ACCEPTED	3	60.47	-24.69	VIC1-NSW1	-121	395	516	500	Change in interconnector flow due to constraint	Constraint action
810	19/10/2021 17:40	VIC1	ACCEPTED	61	9.21	70.66	T-V-MNSP1	146	358	211	190	Change in interconnector flow due to constraint	Constraint action
811	23/10/2021 11:15	TAS1	ACCEPTED	450	448.90	-0.94	T-V-MNSP1	-125	-336	-211	190	Change in interconnector flow due to constraint	Constraint action
812	31/10/2021 16:45	SA1	ACCEPTED	7	29.97	247.00	V-SA	49	224	175	150	Demand increased in SA/Change in interconnector due to constraint	Demand change/constraint action

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
813	6/11/2021 16:40	VIC1	ACCEPTED	63	0.02	62.61	VIC1-NSW1	-376	143	519	500	Change in interconnector flow due to constraint	Constraint action
814	10/11/2021 17:45	VIC1	ACCEPTED	78	-12.30	65.95	T-V-MNSP1	-449	-243	206	190	Change in interconnector flow due to constraint	Constraint action
815	13/11/2021 10:45	NSW1	ACCEPTED	66	-15.77	50.10	N-Q-MNSP1	-106	-25	81	80	Loss maximization from negative price	Loss maximization
816	13/11/2021 16:10	NSW1	ACCEPTED	76	65.07	-10.94	N-Q-MNSP1	-25	-106	-81	80	Loss maximization from negative price	Loss maximization
817	18/11/2021 08:55	SA1	ACCEPTED	9	-90.00	-924.75	V-SA	-395	-187	208	150	Change in interconnector flow due to constraint, increase power flow from NSW to VIC.	Constraint action
818	18/11/2021 08:55	VIC1	ACCEPTED	24	-40.00	-982.67	V-SA	-395	-187	208	150	Change in interconnector flow due to constraint, increase power flow from NSW to VIC.	Constraint action
819	18/11/2021 08:55	VIC1	ACCEPTED	24	-40.00	-982.67	VIC1-NSW1	-222	-820	-598	500	Change in interconnector flow due to constraint, increase power flow from NSW to VIC.	Constraint action
820	18/11/2021 09:00	SA1	ACCEPTED	19	-924.75	-46.50	V-SA	-187	-406	-219	150	Increase in demand and decrease in VIC wind generation due to rebidding to higher price bands	Demand change / Rebidding
821	18/11/2021 09:00	VIC1	ACCEPTED	17	-982.67	-53.71	V-SA	-187	-406	-219	150	Increase in demand and decrease in VIC wind generation due to rebidding to higher price bands	Demand change / Rebidding
822	18/11/2021 10:50	SA1	ACCEPTED	23	-42.50	-1000.00	V-SA	-395	80	475	150	Change in interconnector flow due to constraint	Constraint action
823	18/11/2021 10:50	VIC1	ACCEPTED	25	-37.73	-970.29	V-SA	-395	80	475	150	Change in interconnector flow due to constraint	Constraint action
824	18/11/2021 10:50	VIC1	ACCEPTED	25	-37.73	-970.29	VIC1-NSW1	53	-1194	-1247	500	Change in interconnector flow due to constraint	Constraint action
825	18/11/2021 14:20	QLD1	ACCEPTED	7	-929.18	168.49	N-Q-MNSP1	-11	71	82	80	Loss maximization from negative price	Loss maximization
826	18/11/2021 14:35	SA1	ACCEPTED	11	-85.81	-1000.00	V-SA	-121	250	371	150	Change in interconnector flow due to constraint and rebidding	Constraint action / Rebidding
827	18/11/2021 14:35	VIC1	ACCEPTED	10	-89.28	-999.70	V-SA	-121	250	371	150	Change in interconnector flow due to constraint and rebidding	Constraint action / Rebidding
828	18/11/2021 14:35	VIC1	ACCEPTED	10	-89.28	-999.70	VIC1-NSW1	158	-705	-863	500	Change in interconnector flow due to constraint and rebidding	Constraint action / Rebidding
829	18/11/2021 14:45	NSW1	ACCEPTED	300	15100.00	50.12	N-Q-MNSP1	-9	75	84	80	Cheaper generation less constrained off	Constraint action
830	19/11/2021 08:05	QLD1	ACCEPTED	5	-45.01	184.45	N-Q-MNSP1	-45	35	80	80	Loss maximization from negative price	Loss maximization

Incident number	Date time	Region	Price status	Price change (% absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
831	19/11/2021 08:05	QLD1	ACCEPTED	5	-45.01	184.45	NSW1-QLD1	-527	-910	-383	240	Change in interconnector flow due to constraint	Constraint action
832	19/11/2021 10:35	QLD1	ACCEPTED	4	-47.04	157.58	N-Q-MNSP1	-140	-58	82	80	Change in interconnector flow due to constraint	Constraint action
833	19/11/2021 10:35	QLD1	ACCEPTED	4	-47.04	157.58	NSW1-QLD1	-160	-663	-503	240	Change in interconnector flow due to constraint	Constraint action
834	20/11/2021 08:20	QLD1	ACCEPTED	8	-380.37	-41.63	N-Q-MNSP1	94	14	-81	80	Loss maximization from negative price	Loss maximization
835	26/11/2021 07:25	NSW1	ACCEPTED	3	289.11	69.71	VIC1-NSW1	50	-759	-809	500	Change in interconnector flow due to constraint and rebidding	Constraint action / Rebidding
836	26/11/2021 07:25	VIC1	ACCEPTED	87	0.02	-86.71	VIC1-NSW1	50	-759	-809	500	Change in interconnector flow due to constraint and rebidding	Constraint action / Rebidding
837	26/11/2021 08:00	QLD1	ACCEPTED	137	77.65	10703.68	NSW1-QLD1	188	-224	-412	240	Change in interconnector flow due to constraint	Constraint action
838	2/12/2021 18:15	VIC1	ACCEPTED	5	136.56	22.33	V-SA	-417	-252	165	150	Change in interconnector flow due to constraint and rebidding	Constraint action / Rebidding
839	3/12/2021 14:10	SA1	ACCEPTED	1015	1024.11	8.95	V-SA	141	-10	-152	150	Decrease in demand	Demand change
840	9/12/2021 22:15	VIC1	ACCEPTED	104	122.18	17.92	T-V-MNSP1	254	50	-204	190	Change in interconnector flow due to constraint	Constraint action
841	12/12/2021 13:35	NSW1	ACCEPTED	67	54.99	-11.66	N-Q-MNSP1	9	-72	-81	80	Loss maximization from negative price	Loss maximization
842	12/12/2021 13:35	QLD1	ACCEPTED	73	60.10	-13.06	N-Q-MNSP1	9	-72	-81	80	Loss maximization from negative price	Loss maximization
843	28/12/2021 13:30	NSW1	ACCEPTED	3	60.01	-26.80	N-Q-MNSP1	0	-80	-80	80	Demand change	Demand change
844	28/12/2021 13:30	QLD1	ACCEPTED	3	62.78	-29.96	N-Q-MNSP1	0	-80	-80	80	Demand change	Demand change
845	28/12/2021 13:30	QLD1	ACCEPTED	3	62.78	-29.96	NSW1-QLD1	140	462	321	240	Demand change	Demand change

