This form is to be completed by an applicant or an existing Rule Participant intending to register in one or more Rule Participant classes in the Western Australian Wholesale Electricity Market (WEM).

Definitions and terms in this form

Terms defined in the Electricity Industry Act 2004 (WA), the WEM Regulations and the WEM Rules have the same meanings in this application form unless otherwise specified.

Application Form submission

* Ensure all required sections are complete.
* Email a copy of the completed, signed form including all attachments to AEMO’s WA Energy Market Management team to [wa.operations@aemo.com.au](mailto:wa.operations@aemo.com.au)

**Note:** WA Energy Market Management is unable to access external file share links. Please attach all documentation you wish to submit to AEMO, and if files are over 10MB please use a zip file. Multiple emails are acceptable. If sending multiple emails, please number each email.

**Contents**

**Please complete all sections of this form:**

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**Section A. Participant Category**

# Application for Rule Participant Class

|  |  |  |
| --- | --- | --- |
| Rule Participation Class:  *(please check the boxes that apply)* | Market Participant |  |
| Network Operator |  |
|  | Proposed date to commence registration | Click or tap to enter a date. |

# Rule Participant Short Name

The Rule Participant Short Name is the identifier in the Wholesale Electricity Market System (WEMS).

|  |  |
| --- | --- |
| Rule Participant Short Name: | Click or tap here to enter text. |

# Whether the applicant is already a Rule Participant

|  |  |  |
| --- | --- | --- |
| Rule Participation Class:  *(please check the boxes that apply)* | Market Participant |  |
| Network Operator |  |

# Section B. Applicant Details

# Applicant & Invoicing Details

|  |  |
| --- | --- |
| Entity’s Legal Name:  ​(Name as per the Australian Business Register. However, if it is a trustee applying on behalf of a trust, the Legal name must follow the following convention of specifying the trustee’s name “as the trustee for” the trust’s name.) | Click or tap here to enter text. |
| Australian Business Number: | Click or tap here to enter text. |
| Australian Company Number (if applicable): | Click or tap here to enter text. |

# Billing address

|  |  |
| --- | --- |
| Postal Address: | Click or tap here to enter text. |
| City / Suburb: | Click or tap here to enter text. |
| State: | Click or tap here to enter text. |
| Post code: | Click or tap here to enter text. |
| Email: | Click or tap here to enter text. |

# Section C. Required Information

# Electricity Licence Requirement(s)

Does the applicant require a jurisdictional electricity licence to carry out the activities associated with your Energy Producing System (e.g. proposed or existing generation works or storage works, or retailing to contestable customers)?

Please note legal entities should obtain their own legal advice on the legislation and the regulations that apply to their business and may contact Economic Regulation Authority (ERA) in relation to electricity licensing applications or Energy Policy WA (EPWA) in relation to applications for exemption from electricity licensing.

Yes Provide a copy of the jurisdictional electricity licence .

No Provide evidence of exemption from the requirement to hold a jurisdictional electricity licence, authorisation or, if relevant, explain why no such requirement applies. Include copies of any applicable exemption or derogation.

Reason if not attached

|  |
| --- |
| Click or tap here to enter text. |

Are there any outstanding non-compliances with regulatory obligations in respect of existing or proposed activities as a Rule Participant by any person associated with this application?

Yes Provide details of any non-compliance.

No

Reason if not attached

|  |
| --- |
| Click or tap here to enter text. |

# Electricity Transfer Access Contact

If the application relates to the sale of electricity to Contestable Customers by an applicant for the Market Participant class, evidence that the applicant holds an Electricity Transfer Access Contact (Arrangement for Access) for the purpose of taking power from the electricity grid.

If Yes,

I have provided a copy of the Electricity Transfer Access Contact (Arrangement for Access) from the relevant Network Operator

No

Reason if not attached. Please specify if an application is in progress and confirm the legal entity name entering into the Electricity Transfer Access Contact with Western Power.

|  |
| --- |
| Click or tap here to enter text. |

# Determination of Applicant’s Initial Credit Limit for the initial 3 months of Rule Participant registration

The applicant must fill out the details in Appendix 1 of this form to allow AEMO to determine the applicant’s initial Credit Limit for the initial 3 months of Rule Participant registration.

# Section D. Application Fee

# Payment of non-refundable Rule Participant Registration application fee

The applicant must pay the relevant Rule Participant Registration application fee in order for their application to be processed. On receipt of this form AEMO will issue the applicant with an invoice for the applicable application fee detailed below, which is inclusive of GST.

|  |  |
| --- | --- |
| **Fee per Registration** | **Bank Details** |
| $2,650 | National Australia BankAccount Name: Australian Energy Market Operator Limited GeneralBSB: 083-004Account: 12-966-0704 |

# Section E. Declaration

To be signed, as applicable:

* two Directors of your organisation or Director and Company Secretary of your organisation;
* if the organisation has only a sole Director, by that Director; or
* if the entity is a Trustee for trust by the respective Trustee

# Declaration by person authorised by the Applicant

I declare that all the information provided to AEMO through the registration process, constituting this application, is accurate.

In applying to be a Rule Participant my entity or organisation satisfies all requirements of clause 2.28.19 of the WEM Rules as follows:

1. be resident in, or have permanent establishment in, Australia;
2. not be an externally-administered body corporate a Chapter 5 body corporate (as defined in the Corporations Act), or under a similar form of administration under any laws applicable to it in any jurisdiction;
3. not have immunity from suit in respect of the obligations of a Rule Participant under these Market Rules; and
4. be capable of being sued in its own name in a court of Australia.

|  |  |
| --- | --- |
| On behalf of legal entity name | Click or tap here to enter text. |
| Australian Business Number: | Click or tap here to enter text. |
| Australian Company Number (if applicable): | Click or tap here to enter text. |

|  |  |  |  |
| --- | --- | --- | --- |
| 1. Signed: | Click or tap here to enter text. | **Date:** | Click or tap to enter a date. |
| Name: | Click or tap here to enter text. | **Position held:** | Director  Trustee   Company Secretary |
| Phone: | Click or tap here to enter text. | **Mobile:** | Click or tap here to enter text. |
| Email: | Click or tap here to enter text. | | |

|  |  |  |  |
| --- | --- | --- | --- |
| 1. Signed: | Click or tap here to enter text. | **Date:** | Click or tap to enter a date. |
| Name: | Click or tap here to enter text. | **Position held:** | Director  Company Secretary |
| Phone: | Click or tap here to enter text. | **Mobile:** | Click or tap here to enter text. |
| Email: | Click or tap here to enter text. | | |

# AEMO Contact Information

Assistance

If you need any help to complete this form, please contact WA Energy Market Management by phone on 1300 989 797 (option 1), or by email to [wa.operations@aemo.com.au](mailto:wa.operations@aemo.com.au)

Submission

The information in this application form is not to be altered without the prior written consent of Australian Energy Market Operator Ltd (AEMO).

This application form and any supporting documents are to be submitted to the AEMO by sending an email with completed fields and signatures to [wa.operations@aemo.com.au](mailto:wa.operations@aemo.com.au)

The application form can be signed either manually or electronically.

# Section F. Appendix

# Appendix 1: Information for Initial Credit Limit Determination

The information must be completed and will be used to estimate your trading exposure and the initial Credit Limit which applies upon registration as a Rule Participant for the for the first three months of the Wholesale Electricity Market. If you are unable to fill out some of the details, please write “Not available” or “Not applicable” on the dotted line.

A Trading Interval is a period of 30 minutes commencing on the hour or half-hour during a Trading Day. The average values should be based on a month’s worth of forecast data and divided by the number of Trading Intervals for that month.

Note: Applicants applying to register as a Market Participant must provide Credit Support equal to or greater than their initial Credit Limit prior to registration in the Market Participant class. If the initial Credit Limit determined by AEMO is zero, then Credit Support is not required prior to registration in the Market Participant class, however a subsequent Credit Limit review may be conducted after registration, and this may result in Credit Support being required afterwards.

AEMO’s WA Settlement team will conduct the determination of the initial Credit Limit and notify the applicant of the initial Credit Limit that will apply on registration as a Market Participant and any details of next steps required and associated timings.

**Section 1 - Estimates for Market Participant with loads or load-based Facilities during the first 3 months of Rule Participant Registration**

|  |  |  |
| --- | --- | --- |
| 1. Indicate your categories of participation: | Market Participant with their wholesale load(s) |  |
| Market Participant with retail customers |  |
| Market Participant with a Demand Side Programme |  |
| Market Participant with an Interruptible Load |  |
| If not participating in any above categories, tick this box and **skip** **Table 1** and go to **Appendix 1 - Section 2.** |  |
| If the legal entity is not intending to trade in the WEM or consume electricity from the WEM during the first 3 months of Rule Participant registration, please provide an estimated date of when this is likely to commence, and you then you may skip Table 1 and go to Appendix 1 - Section 2.  AEMO will review your Credit Limit requirements closer to the specified future date, when trading and electricity consumption are expected to commence. | | Click or tap to enter a date. |
| Table 1 – Estimates for Market Participant with loads or load-based Facilities | | |
| 1. Estimate of Applicant’s daily energy usage in MWh | Click or tap here to enter text. **MWh/day** | |
| 1. Estimate of Applicant’s daily Bilateral Submissions for energy in MWh and submitted into WEMS under clause 6.2 of the WEM Rules. | Bilateral Submissions to supply energy to counterparty (MWh/day): | **MWh/day** |
| Bilateral Submissions to receive energy counterparty (MWh/day): | **MWh/day** |
| 1. Estimate of Capacity Credit Allocation Submissions, either to supply or receive, under clause 4.30 of the WEM Rules. | Allocation to supply Capacity Credits to a counterparty (MW Capacity Credits /day): | **MW Capacity Credits /day** |
| Allocation to receive Capacity Credits from a counterparty (MW Capacity Credits /day): | **MW Capacity Credits /day** |
| 1. Estimate of Capacity Credits to receive from AEMO as a Demand Side Programme aggregator: | **MW Capacity Credits /day** | |
| 1. Are you intending to provide Essential System Services? If so, provide the average quantity to be supplied per Trading Interval: | Contingency Reserve (Raise or Lower) | **MW / Trading Interval** |
| Regulation (Raise or Lower) | **a MW / Trading Interval** |
| Rate of Control of Frequency | **MW.s / Trading Interval** |
| Non-Co-optimised Essential System Services | **MW / Trading Interval** |
| Supplementary Essential System Service Procurement Mechanism | **MW / Trading Interval** |
| 1. If you have a Supplementary Reserve Capacity contract and/or Non-Cooptimised Essential System Service contract with AEMO please provide details. | Click or tap here to enter text. | |

**Section 2 - Estimates for Market Participant with Energy Producing Systems (i.e. generation works or storage works) during the first 3 months of Rule Participant Registration.**

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| If not participating in the Market Participant class with Energy Producing Systems, tick this box and skip Table 2. | | | | | | |  | |
| If the legal entity is not intending to trade in the WEM or generate electricity from the WEM during the first 3 months of Rule Participant registration, please provide an estimated date of when this is likely to commence, and then you may skip Table 2.  AEMO will review your Credit Limit requirements closer to the specified future date, when trading and electricity generation are expected to commence. | | | | | | | Click or tap to enter a date. | |
| Table 2 – Estimates for Market Participant with Energy Producing Systems | | | | | | | | |
| 1. **Provide Details of your proposed registered facilities:** | | | | | | | |
| **Facility Class[[1]](#footnote-2)** | **Facility Technology Type[[2]](#footnote-3)** | | **Estimated Date of Facility Registration** | **Estimated Sent Out Capacity / Injection (MW)** | | **% MW Generation expected of Sent Out Capacity (Injection) to Run Each Month** | |
| Click or tap here to enter text. | Click or tap here to enter text. | | Click or tap here to enter text. | Click or tap here to enter text. | | Click or tap here to enter text. | |
| Click or tap here to enter text. | Click or tap here to enter text. | | Click or tap here to enter text. | Click or tap here to enter text. | | Click or tap here to enter text. | |
| Click or tap here to enter text. | Click or tap here to enter text. | | Click or tap here to enter text. | Click or tap here to enter text. | | Click or tap here to enter text. | |
| 1. Estimate of average Injection for your generation/storage portfolio (MWh/Day) | | Click or tap here to enter text. MWh/day | | | | | | |
| 1. Estimate of of Applicant’s daily Bilateral Submissions for energy in MWh and submitted into WEMS under clause 6.2 of the WEM Rules. | | Bilateral Submissions for energy supply to counterparty (MWh/day): | | | **MWh/day** | | | |
| Bilateral Submissions for energy demand to counterparty (MWh/day): | | | **MWh/day** | | | |
| 1. Estimate of Capacity Credit Allocation Submissions, either to supply or receive, under clause 4.30 of the WEM Rules. | | Allocation to supply Capacity Credits to a counterparty (MW Capacity Credits /day): | | | **MW Capacity Credits /day** | | | |
|  | | Allocation to receive Capacity Credits from a counterparty (MW Capacity Credits /day): | | | **MW Capacity Credits /day** | | | |
| 1. Estimate of Capacity Credits (MW) to receive from AEMO for your proposed facilities under clause 4.20 of the WEM Rules. | | **MW Capacity Credits /day** | | | | | | |
| 1. Are you intending to provide Essential System Services? If so, please tick the relevant box and provide the average quantity to be supplied per Trading Interval: | | Contingency Reserve (Raise or Lower) | | | **MW / Trading Interval** | | | |
| Regulation (Raise or Lower) | | | **MW / Trading Interval** | | | |
| Rate of Control of Frequency | | | **MW.s / Trading Interval** | | | |
| System Restart Services | | | **MW / Trading Interval** | | | |
| Non-Co-optimised Essential System Services | | | **MW / Trading Interval** | | | |
| Supplementary Essential System Service Procurement Mechanism | | | **MW / Trading Interval** | | | |
| 1. If you have a Supplementary Reserve Capacity contract and/or Non-Cooptimised Essential System Service contract with AEMO please provide details. | | Click or tap here to enter text. | | | | | | |

1. Facility Classes, for example Scheduled Facility, Semi-scheduled Facility, Non-scheduled Facility, Demand Side Programme, Interruptible Load. For more information refer to 2.29.1A of the WEM Rules. [↑](#footnote-ref-2)
2. Facility Technology Type, for example Non-Intermittent Generating System, Intermittent Generating System, Electric Storage Resource. Refer to 2.29.1 WEM Rules. [↑](#footnote-ref-3)