E-mail completed form to gassettlement@aemo.com.au.

All times are in AEST.

|  |  |  |  |
| --- | --- | --- | --- |
| Market Participant |  | Date of Application | **/ /** |

|  |  |
| --- | --- |
| Participant ID  |  |

|  |  |  |  |
| --- | --- | --- | --- |
| Contact  |  | Phone |  |

|  |  |  |
| --- | --- | --- |
|  E-mail |  |  |

### **[ ]  System Injection Point or [ ]  System Withdrawal Point \*(select one)**

|  |  |
| --- | --- |
| System Point Name |  |
|  |  |
| Associated Supply Source (Optional)[[1]](#footnote-1) [[2]](#footnote-2) |  |

|  |  |
| --- | --- |
| Site Address |  |

|  |  |  |
| --- | --- | --- |
| AEMO MIRN  |  | (Metering Installation Registration Number) |

### **Controllable Quantities Details[[3]](#footnote-3)**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| Commencement Date[[4]](#footnote-4) | **/ /**  | Termination Date | **/ /**  | Expiration Time[[5]](#footnote-5) [clock] | 5:00am |

|  |  |
| --- | --- |
| Flexible Response [Yes/No] |  |

|  |  |  |  |
| --- | --- | --- | --- |
| Minimum Daily Flow[[6]](#footnote-6) [GJ] |  | Maximum Daily Flow[[7]](#footnote-7) [GJ] |  |

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| Clock Time of day[[8]](#footnote-8) | Minimum hourly flow[[9]](#footnote-9) [GJ] | Maximum hourly flow [GJ] | Ramp up Rate [GJ/ hr][[10]](#footnote-10) | Ramp Down Rate [GJ/ hr] | Response Time[[11]](#footnote-11) [hours] | Schedule Restriction |
|  |  |  |  |  |  |  |

Method of Load Control (Specify actions to be taken to control load and verify[[12]](#footnote-12) compliance. Include response times.)

|  |
| --- |
|  |
|  |
|  |
|  |

|  |  |  |
| --- | --- | --- |
|  |  |  |
| **Name** |  | **Signature (Market Participant Authorised Person)** |
|  |  |  |

### ***(AEMO Use Only)***

|  |
| --- |
| Received by AEMO  **/ /** |
| **Settlements:**Market Participant registered [ ] Market Participant authorised person signed [ ] Meter relationship (LC) setup [ ]  |
| **Assigned MIRN**  |
| **Gas Scheduling:** Accreditation Check [ ] Accreditation Update (TMM) [ ] Data Validation [ ]  |
|
|
|

1. The supply source specified here must be defined in the pre-arranged business process between AEMO and the relevant facility operator for the specified System Injection Point. Please refer to Wholesale Market Gas Scheduling Procedures (Victoria) Section 3.8 and 3.8A for detail. [↑](#footnote-ref-1)
2. In the event of a supply source failure, the injection bids that are associated with the failed supply source as indicated on this Form will be de-scheduled. [↑](#footnote-ref-2)
3. Any controllable quantity field left blank shall be taken to mean that no constraint is to apply. [↑](#footnote-ref-3)
4. Commencement date should be at least 7 business days from the date of application for a new accreditation. [↑](#footnote-ref-4)
5. The default time of 5:00am is set to allow overnight re-scheduling flexibility unless otherwise notified. [↑](#footnote-ref-5)
6. Accreditation of Daily Flows (Minimum and Maximum) applies only to controllable withdrawal quantities and only used for planning and operational studies. [↑](#footnote-ref-6)
7. The Maximum Daily Flow shall be taken as the maximum controllable quantity in respect of the registration requirements for a system withdrawal point. [↑](#footnote-ref-7)
8. The one row is assumed to apply for the 24 hrs unless notified otherwise. [↑](#footnote-ref-8)
9. Accreditation of minimum hourly flow applies only to controllable injection quantities. [↑](#footnote-ref-9)
10. Ramp rates apply relative to the hour, i.e. the ramp rates at 10:00am are applied to the flow rate at 9:00am to constrain the flow at 10:00am. [↑](#footnote-ref-10)
11. Time required to start responding to the scheduling instruction. [↑](#footnote-ref-11)
12. Procedures to control load and verify compliance to AEMO schedules required on site and by the Market Participant. [↑](#footnote-ref-12)