

The following table provides the information on the operation of the Swing Service market on the North Metro and South Metro sub-networks over a 13 month rolling window.

Month	Metro-South Sub-Network		Metro-North Sub-Network	
	Peak SS South-Metro	Average SS South-Metro	Peak SS North-Metro	Average SS North-Metro
January 2023	1,495	143	1,712	92
February 2023	1,220	100	386	82
March 2023	724	58	1,497	167
April 2023	1,039	97	3,452	997
May 2023	1,396	174	3,319	131
June 2023	1,908	159	93	6
July 2023	5,220	183	3,507	130
August 2023	16	9	314	29
September 2023	1,930	105	429	29
October 2023	945	67	386	27
November 2023	1,188	65	677	49
December 2023	1,947	233	146	27
January 2024	4,628	986	251	31
Average	2-year	109	2-year	83

North Metro

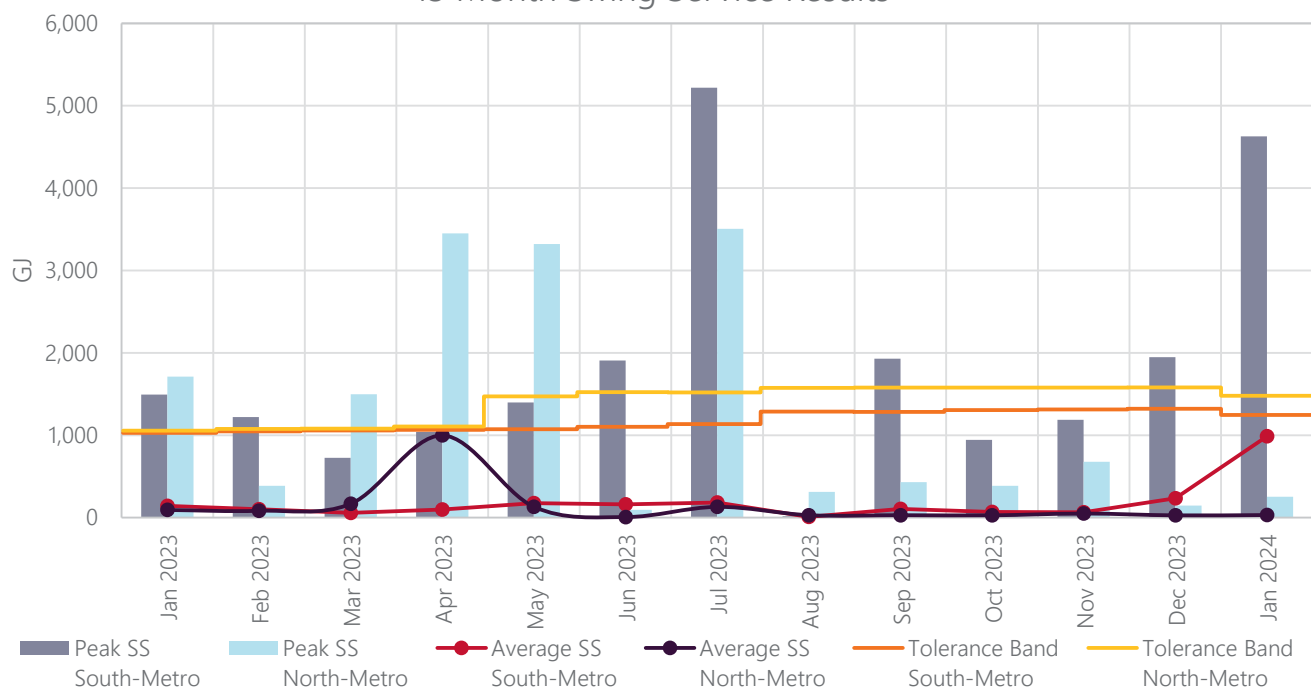
Average and peak swing service volumes in the North Metro sub-network were at relatively low levels for the month of January 2024.

South Metro

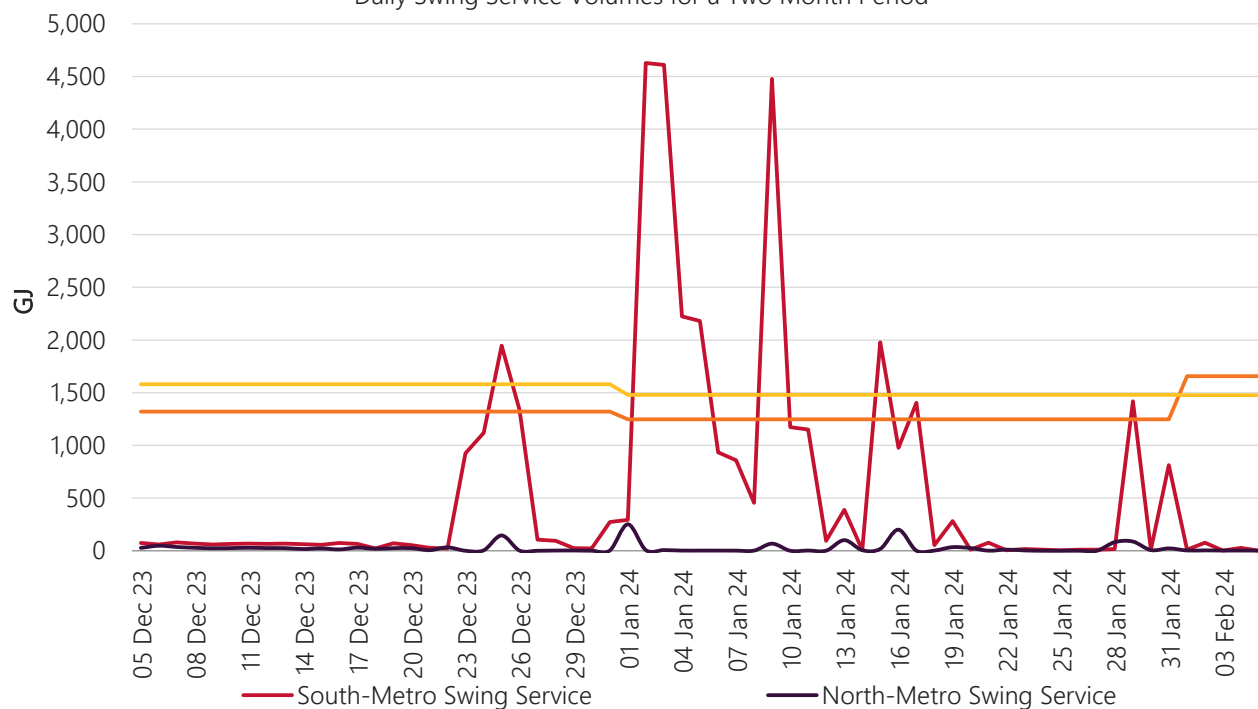
Swing service volumes in the South Metro sub-network were at relatively high levels for the month of January 2024 in particular on gas days 2 to 5, 9 to 11, 15 to 17 and 29 January. Upon investigation, AEMO found that:

- For gas days 2 to 10 January, Agora Retail contributed to the swing service. For gas days 2 and 3 January, Agora Retail's user allocation instruction (UAI) were invalid. For gas days 4 to 8 January, Agora Retail's user pipeline nomination amount (UPNA) did not include swing service repayment quantities (SRQ). For gas day 9 January, Agora Retail's UPNA did not include its allocation amount. For gas day 10 January, Agora Retail's UPNA did not include correct SRQ for the gas day. An apparent breach notice was issued on 19 January.
- For gas day 11 January, Perth Energy was the main contributor of the swing service. SRQ included in Perth Energy's UPNA for the P pipeline did not match SRQ. This was due to a forecast error. Perth Energy has rectified the error to avoid this issue from occurring again.
- For gas days 15 to 17 January, Agora Retail was the main contributor of the swing service. For gas day 15 January, Agora Retail's user's estimated total withdrawal (UETW) was lower than its UPNA. For gas days 16 and 17 January, Agora Retail's UAI and SRQ did not match its UPNA and Agora Retail's UETW was lower than its UPNA. An apparent breach notice was issued on 24 January.
- For gas day 29 January, APA was the main contributor of the swing service. There was an overrun at South Metro delivery stream. APA has issued a retrospective notification of the overrun on 1 February.

13 Month Swing Service Results



Daily Swing Service Volumes for a Two Month Period



Terms:

- Peak SS means the maximum amount of Swing Service recorded on a day during that month.
- Average SS means the average amount of Swing Service for any day in that month.
- Peak Trend is the linear trend of the Peak SS data, using the least squares method.
- Average Trend is the linear trend of the Average SS data, using the least squares method.
- Tolerance Band is a marker – AEMO will investigate and report on any Swing Service spikes that are larger than the Tolerance Band. The Tolerance Band is defined as a volume equal to the mean amount of Swing Service over the last 2 years plus 3 standard deviations.