



QUEENSLAND GAS INTERFACE PROTOCOL

Prepared by:	AEMO Markets
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VERSION RELEASE HISTORY

4.001/07/2010D.McGowan• Ensure document complies with AEMO standar styles. • Check and replace references (where applicable NGR with relevant NGR & RMP references. • Update terminology to correspond with current and definitions • Update acronyms to the current vernacular • Replace obsolete references such as ORG • Add References to Predecessors4.121/03/2011S. Monaco• Update the reference to RMP4.201/07/2011Z. Gemmell• Update version numbers for RMP and PBP4 • Remove Interim Master MIBB Report List from 55.001/12/2011Z. Gemmell• Update artefact references • Update artefact references6.017/04/2012S. Monaco• Update references to Participant Build Pack 2 to	le) to
4.201/07/2011Z. Gemmell• Update version numbers for RMP and PBP4 • Remove Interim Master MIBB Report List from a5.001/12/2011Z. Gemmell• Update artefact references	
 Remove Interim Master MIBB Report List from a 5.0 01/12/2011 Z. Gemmell Update artefact references 	
	artefacts
6.0 17/04/2012 S. Monaco • Update references to Participant Build Pack 2 to	
version 3.1 and Retail Market Procedures (Queensland) to version 7.	0
7.0 30/07/2012 S. Macri • IN027/11 (NECF Changes) • Changes to Customer Classification and schem • IN016/10 CoC digit increase. • IN007/11 PLN digit increase	າa
8.0 01/02/2013 J. Luu • IN013/11 non-DTS Grampians • IN018/12 Prospective CATS Transfer	
9.0 01/03/2013 J.Luu • IN029/12 Pilot Program BAU Process	
10.0 01/10/2013 D.McGowan • IN006/11 FRC HUB T&Cs	
11.0 01/01/2014 D. McGowan • IN004/12 – Redundant Provision and minor GIF Spec Pack changes	² and
12.0 01/04/2014 D. McGowan • IN004/12 - Redundant Provision and minor GIF Spec Pack changes - PBP3 Interface Definition	
13.017/05/2015T. Sheridan• IN023/14 - Documentation changes for the FR Upgrade	C Hub
14.0 01/07/2015 N. Datar • IN025/12 – QLD RoLR • IN005/12 – NECF. Provide Customer Details to • IN040/12 – NECF	AEMO
15.0 14/9/2015 D.McGowan • IN006/09 Service Order Response Changes • IN012/11 Process to Identify Previous FRO	
16.0 16/11/2016 N Datar • IN031/11 Fast Track Process for Release of Ad Enumerations	ldress
17.0 31 July 2017 D. McGowan • IN027/14 Minor Retail Market Procedure chang	jes.
18.029 September 2017N Datar• IN039/16 Harmonisation of T900 Password Prominor build back changes	tection
19.0 1 September J. Krizmanic • IN013/17 Queensland UAFG arrangements for the Distribution UAFG Provider is a Non-Host F	
•	
20.0 1 October 2019 D.McGowan • IN002/16 (Gas Day Harmonisation)	
21.030 September 2020N.DatarIN017/20 Add planned work to usage of the Cur Details Notifications (CDN) transaction	stomer



VERSION	Date	Author(s)	Changes and Comments
23.0	29 November 2021	A. Pathy and D.McGowan	 IN003/20 – Gas Life Support IN011/20 – CDN and CDR IN026/15 – Add new JECs IN018/20 – Residual bundle release changes
24.0	10 October 2022	D. McGowan	 IN009-21 - Minor corrections following 29 November 2021 release
25.0	31 March 2023	J. Daly	 Gas Retail Package 1- 2023 (IN008-19 Customer Own Reads (COR) Amend RMPs to have alternate timeline) plus other changes)
26.0	30/06/2023	N Datar	IN001/23 – Participant Certificate Automation
27.0	1/5/2024	N. Datar	 Amendments made in accordance with the following Package 3A (Modifications to HVZs and the HV information that AEMO provides in Victoria – IN007-22) Package 3B (Victorian Hydrogen integration including Distribution Connected facilities (AEMC rule changes) – IN007-21, IN017-21) including other minor changes IN007/23 (Review DDS and market definitions) Package 5 – RoLR initiatives IN002/23 - Adding additional fields to the existing T1010 RoLR file IN012/22 - ROLR T1005 transaction - Decommissioned MIRNs without Meters IN009/22 – CSV Data Format Specification T1000 Harmonisation



References to Predecessors

To reflect the governance changes implemented on 1 July 2009, this document has been amended to remove references to the Victorian Energy Networks Corporation (VENCorp) and replace such references with Australian Energy Market Operator (AEMO). Where any content inadvertently refers to VENCorp it should be read as referring to AEMO.

It should be noted that participant ID "VENCORP" remains as the participant ID for AEMO as the gas market operator in Victoria and Queensland.

Introduction

In accordance with Section 1.3 of the Retail Market Procedures (Queensland), AEMO must (after consulting with Retailers and Distributors) establish a protocol (Gas Interface Protocol) which governs the manner and form in which information is to be provided, notice given, notices or documents delivered and requests made as contemplated by the Retail Market Procedures (Queensland).

AEMO may only amend the Gas Interface Protocol after AEMO has undertaken a consultation process prescribed in part 15B of the National Gas Rules (NGR). Any amendments will come into effect on the date of their publication on AEMO's website or such later date as is specified by AEMO on its website in relation to those amendments.

AEMO must publish the Gas Interface Protocol, as amended from time to time, on its website.

AEMO and each Retailer and Distributor must comply with, and is bound by, the Gas Interface Protocol in respect of the provision of information, giving of notice, delivery of notices or documents and making of requests, and the receipt of information, notice, notices, documents or requests, as contemplated by the Retail Market Procedures (Queensland).

The artefacts listed in the table below constitute the Gas Interface Protocol and the effective date. These artefacts include artefacts that are used for the Victorian Gas Interface Protocol. Table1 of this document describes any variation applicable to the Queensland Retail Market.

The Retail Market Procedures (Queensland) have been included in the artefacts for completeness. It should be noted that in terms of governance the Retail Market Procedures (Queensland) provides the regulatory framework under which the Gas Interface Protocol operates.



Gas Interface Protocol artefacts to take effect as of 1 May 2024.

GIP Item #	Category	Documents	Version
1	Retail Market Procedures (Queensland)	Queensland Retail Market Procedures	21.0
2	Participants Build Pack 4	The Queensland Specific Participant Build Pack 4	11.0
3	Deleted		
4	Participant Build Pack 1	AEMO Process Flow Table of Transactions This contains: - Table of Transactions, Table of Elements, List of Job Enquiry Codes, Address Elements and MIRN and Meter states.	4.0
5	Participant Build Pack 1	Process Flow Diagrams	3.9
6	Participant Build Pack 1	CSV Data Format Specification	3.8
7	Participant Build Pack 2	Participant Build Pack 2 Interface Definitions	3.6
8	Participant Build Pack 2	Participant Build Pack 2 Usage Guide	3.1
9	Participant Build Pack 2	Participant Build Pack 2 Glossary	3.1
10	Participant Build Pack 3	FRC B2B System Specification	3.2
11	Participant Build Pack 3	FRC B2B System Architecture	3.3
12	Participant Build Pack 3	Interface Definitions	4.0
13	Guidelines for Development of A Standard for Energy Transactions in XML (aseXML)	The Guidelines for Development of A Standard for Energy Transactions in XML (aseXML) which participants have subscribed to for Victorian Gas is available from http://www.aemo.com.au/asexml/	4.1
14	AseXML Schemas	The complete set of aseXML schemas and examples which participants have subscribed to for Victorian Gas is available from http://www.aemo.com.au/asexml/	R40
15	GasEnumerations.xsd	Enumerations file containing the gas-specific enumerations that can be added to at short notice and can be released outside of the standard aseXML change cycle.	1.0.0