

# Notice to Participants of AEMO's decision on making the STTM Procedures version 11.0 and Natural Services Gas Bulletin Board Procedures version 5.0

This notice advises all Registered Participants (Participants) and other interested stakeholders that consultation for changes to the STTM Procedures and Natural Gas Services Bulletin Board (BB) Procedures under the procedure change consultative process prescribed in rule 135EE of the National Gas Rules (NGR), related to the Addition of EGP Wilton CTP, concluded on 1 September 2015.

This notice should be read in conjunction with a separate notice for the decision on changes regarding the Change to Definition of Material Involuntary Curtailment, as version 11 of the STTM Procedures will incorporate both changes.

Taking into account the assessment provided in the Impact and Implementation Report (IIR) *IIR 15-002 Addition of EGP Wilton CTP*, AEMO has decided to make amendments to the STTM Procedures and BB Procedures as shown in Appendix A.

The STTM Procedures changes to version 10.1 are as follows (shown at Attachment A):

 Add a new Custody Transfer Point (CTP) at EGP Wilton for the Sydney hub. AEMO proposes adding the CTP to reflect Jemena EGP's upstream gas infrastructure developments that will connect to the Sydney network.

The BB Procedures changes to version 4.0 are as follows (shown at Attachment A):

 Amend Sydney (SYD) Demand Zone description in Schedule 2 – Demand and Production zones to include EGP Wilton City Gate (CG) to reflect these gas infrastructure developments and wording change in SYD Demand Zone description to reflect the correct CGs and loads for SYD Demand Zone. This will allow gas delivered through EGP Wilton CG to SYD Demand Zone to be captured in SYD Demand Zone.

AEMO received no submissions to the impact and implementation report (IIR) released for comments on 4 August 2015.

The changes to the STTM Procedures and GBB Procedures are unchanged from those proposed in the IIR.

AEMO considers that this change meets the requirements of the National Gas Objective for efficient operation and use of, natural gas services for the long term benefit of consumers of natural gas by facilitating gas supply into the STTM from the EGP Wilton Custody Transfer Point (CTP) which enables greater access to, and diversity of physical supply and promoting transparency of the gas market in the east coast, and assists gas market participants to make decisions and manage risk in the GBB.

The IIR is available on the AEMO website at -

http://aemo.com.au/Consultations/Gas-Consultations/General/STTM-IIR-15002-Addition-of-EGP-Wilton-CTP



As required by Rule 135EE(5), AEMO informs Participants that version 11.0 of the STTM Procedures and version 5.0 of the BB Procedures will be effective from 30 September 2015.

Note that AEMO will publish a notice advising the market of the commissioning date of the EGP Witon CTP, which is expected to occur sometime after 30 September 2015.

Notice Date: 4 September 2015



## Appendix A:

Blue represents additions Red and strikeout represents deletions – Marked up changes

#### **STTM Procedures version 10.1**

# 2.2 Sydney Hub

For the purposes of *rule* 372(2) of the *Rules*, the following *custody transfer points* comprise the *Sydney hub*:

[...]

(g) custody transfer point 7: from the date identified in a notice published by AEMO, the EGP Wilton Custody Transfer Station from the STTM pipeline identified on the Natural Services Gas Bulletin Board as the Eastern Gas Pipeline with the PlantID of 520047.

### Natural Gas Services Bulletin Board Procedures version 4.0

### Schedule 2 Demand Zones and Production Zones

a. Demand Zones

[...]

Demand Zone	Description	BB pipeline nominations, flows required
[]	[]	[]
Sydney (SYD)	Demand supplied through the MSP at Wilton CG and the EGP at EGP Wilton CG, the EGP at Horsley Park CG, the EGP at Albion Park CG, and the EGP at Wellongong CG including Port Kembla CG. SYD Demand includes Wollongong leads and Newcastle loads. Includes BB production facilities that directly supply the Sydney demand zone.  Exclusions: The Smithfield load can only be supplied from the EGP and, hence, is not in the Sydney 'Hub' zone.	MSP, EGP