

Notice to Participants on the making of STTM Procedures Version 5.2

This Notice advises all Registered Participants and Bulletin Board Participants (Participants) that consultation for changes to the Short Term Trading Market (STTM) Procedures for the Brisbane hub that was conducted under the expedited procedure change consultative process prescribed in Rule 135EE of the National Gas Rules (**NGR**) concluded on 19 August 2011.

The proposed procedure change relates to the following provision in the STTM Procedures:

| <i>Topic</i> | <i>Affected clauses</i> |
|-------------------------|--------------------------------|
| Brisbane hub definition | 2.3 |

Taking into account the assessment provided in the Impact and Implementation Report, and the absence of any submissions to the contrary, AEMO hereby gives notice that:

- it has decided to amend the proposed procedures (see Attachment A for details); and
- it has decided to make these amended procedures.

A notice confirming the implementation date of the amended Procedures will be published at least 15 business days prior to the effective date.

Notice Date: **26 August 2011**

Attachment A: Amendments to STTM Procedures by this Notice

AEMO published notice and details of a Proposed Procedure Change on 13 July 2011. AEMO published the Impact and Implementation Report of the proposed changes on 28 July 2011 for public consultation under the Expedited Procedure Change Process. Submissions were sought by 19 August 2011.

AEMO did not receive any submissions to the Impact and Implementation Report.

Accordingly, AEMO has decided to make the following amendments as shown below to the STTM Procedures.

Notes:

To assist in readability, the entire clause or paragraph of a Procedure is presented to provide context, with changes highlighted:

- Insertions are in **blue** and underlined (e.g. [insertion](#)); and
- Deletions are in **red** and struck-through (e.g. ~~deletion~~).

Changes are shown against version 5.1 of the STTM Procedures.

PROPOSED STTM PROCEDURE DRAFTING

CHAPTER 2 – HUBS

2.3 Brisbane Hub

For the purposes of rule 372A(1) of the Rules, the following *custody transfer points* comprise the *Brisbane hub*:

- custody transfer point 1: the outlet of ~~the Riverview distribution meter station from~~ the *STTM pipeline* identified on the Natural Gas Services Bulletin Board as the Roma - Brisbane Pipeline with the PlantID of 540057 [at the connection point to the Riverview distribution meter station](#);
- custody transfer point 2: the outlet of the Redbank distribution meter station from the *STTM pipeline* identified on the Natural Gas Services Bulletin Board as the Roma - Brisbane Pipeline with the PlantID of 540057;
- custody transfer point 3: the outlet of the ~~Swanbank facility meter station from the~~ *STTM pipeline* identified on the Natural Gas Services Bulletin Board as the Roma - Brisbane Pipeline with the PlantID of 540057 [at the connection point to the Swanbank facility meter station](#);
- custody transfer point 4: the outlet of the ~~Ellen Grove distribution meter station from the~~ *STTM pipeline* identified on the Natural Gas Services Bulletin Board as the Roma - Brisbane Pipeline with the PlantID of 540057 [at the connection point to the Ellen Grove distribution meter station](#);
- custody transfer point 5: the outlet of the ~~Willawong distribution meter station from the~~ *STTM pipeline* identified on the Natural Gas Services Bulletin Board as the Roma - Brisbane Pipeline with the PlantID of 540057 [at the connection point to the Willawong distribution meter station](#);
- custody transfer point 6: the outlet of the ~~Runcorn distribution meter station from the~~ *STTM pipeline* identified on the Natural Gas Services Bulletin Board as the Roma - Brisbane Pipeline with the PlantID of 540057 [at the connection point to the Runcorn distribution meter station](#);
- custody transfer point 7: the outlet of the ~~Mt Gravatt distribution meter station from the~~ *STTM pipeline* identified on the Natural Gas Services Bulletin Board as the Roma - Brisbane Pipeline with the PlantID of 540057 [at the connection point to the Mt Gravatt distribution meter station](#);

PROPOSED STTM PROCEDURE DRAFTING

- (h) custody transfer point 8: the outlet of the ~~Tingalpa distribution meter station from the~~ *STTM pipeline* identified on the Natural Gas Services Bulletin Board as the Roma - Brisbane Pipeline with the PlantID of 540057 at the connection point to the Tingalpa distribution meter station;
- (i) custody transfer point 9: the outlet of the ~~Doboy distribution meter station from the~~ *STTM pipeline* identified on the Natural Gas Services Bulletin Board as the Roma - Brisbane Pipeline with the PlantID of 540057 at the connection point to the Doboy distribution meter station;
- (j) custody transfer point 10: the outlet of the ~~Murrarrie distribution meter station from the~~ *STTM pipeline* identified on the Natural Gas Services Bulletin Board as the Roma - Brisbane Pipeline with the PlantID of 540057 at the connection point to the Murrarrie distribution meter station;
- (k) custody transfer point 11: the outlet of the ~~Gibson Island facility meter station from the~~ *STTM pipeline* identified on the Natural Gas Services Bulletin Board as the Roma - Brisbane Pipeline with the PlantID of 540057 at the connection point to the Gibson Island facility meter station; and
- (l) custody transfer point 12: the outlet ~~of the Lytton facility meter station from~~ on the *STTM pipeline* identified on the Natural Gas Services Bulletin Board as the Roma - Brisbane Pipeline with the PlantID of 540057 at the connection point to the Lytton lateral.