POC Program Consultative Forum No.14A Meeting Notes

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| MEETING: | POC Program Consultative Forum (PCF) |
| DATE: | Wednesday 8 November 2017 |
| TIME: | 9:30 – 11:00 AM |
| LOCATION: | AEMO Offices Melbourne, Sydney, Brisbane, Adelaide- Video/Teleconference |

Attendees:

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|  | **Company** |
| Michael Monck | ActewAGL Distribution |
| Kate Goatley | ActewAGL Retail |
| David Nair | Active Stream |
| Robert Lo Giudice | Acumen Metering |
| Andrew Peart | AGL Energy |
| Bob Poker | Alinta Energy |
| Murray Chandler | Ausgrid |
| Dino Ou | Endeavour Energy |
| Kristie Brennan | Energex |
| Patrick Carrick | Energy Australia |
| Michelle Norris | Ergon Energy |
| John Chiodo | ERM Power |
| Debbie Voltz | Essential Energy |
| Jacinta Daws | Jemena |
| Hunter Smith | Lumo Energy |
| Hayley Ericksen | Macquarie Bank |
| Naomi Feast | Next Business Energy |
| Joe Castellano | Origin Energy |
| Lawrence Gibbs | Origin Energy |
| Phil Gardiner | Powercor Australia |
| Hunter Smith | Red Energy |
| David Woods | SA Power Networks |
| Scott Chapman | Select Data and Measurement Solutions |
| Kellie Mayne | Spotless |
| Leanne Rees | TasNetworks |
| Richard McNaulty | United Energy Distribution |
| Paul Greenwood | Vector Advanced Metering |
| Ben Healy | AEMO (Chair) |
| Michael Ryan | AEMO |
| Jennifer Fikret | AEMO (Secretariat) |

**Red indicates an action.**

1. **WELCOME**

Attendees were welcomed to the forum.

1. **PREVIOUS MINUTES & ACTIONS**

Action: AEMO to re-circulate amended minutes from previous meeting.

A15

1. Peart is happy to close this issue if there is no objection to using the 6300. AGL still recommends an update procedures and remove the clause and further discussions may be required.

A16

Concern was expressed from retailers on forecasts which have been requested. Requests will be processed on a “first received” basis.

Ergon Distribution – still working through A16.

Energex – still working through A16.

Essential – have provided a response already – backlog is no issue and will process transactions as received.

TasNetworks - still working with primary retailer in Tasmania.

Action: Responses to AEMO by Friday, 10 November.

1. **PROGRAM UPDATE**

Refer meeting slide 4 and 5.

Registrations - AEMO has contacted prospective MCs and collated feedback on requirements to complete applications. AEMO has already provided written information to every MC and an update was emailed to the Executive Forum and PCF last week in table format. AEMO are working with substantiative items and have received a lot of information and feedback in the last fortnight.

Systems (slide 4) – The latest systems release for market trial defect and performance fixes was on 3 November.

Dress rehearsal – 15-17 November will replicate Fri-Sun of cutover weekend and may cause some disruptions to the system.

Communication Plan – Factsheets are published AEMO’s website and will be distributed. FAQ’s are in the process of being published. Action: AEMO to circulate after meeting.

1. **INDUSTRY TEST UPDATE**

T. Grant will have final report available on 17 November.

Readiness Reports – the latest version of the industry risk template was not utilised by some participants and need to be re-submitted.

Accreditations & Registrations - Refer meeting slide 6.

MC Registration - requirement from industry is five full MC’s are to be accredited by 1 December. AEMO’s understanding is this will occur, dependant on MC applications. Participants requested a minimum of five to be accredited by 15 November as it permits more time for preparation. There is the potential to go to the AER if retailers need to stay as an RP on a LONA. There will be an update to the registration circular occuring weekly and AEMO will send notification as they occur. Action: MCs to progress outstanding accreditation items to allow for AEMO to complete regsitration by 15 November.

If no MCs accredited or registered in the market then type 1 – 3 metering installations where retailers are required to appoint an MC cannot occur. Further discussion may be required on this with the AER regarding maintenance of the existing RP role.

ENMs – AEMO has not seen an update to the AERs comments to date, however the AER stated that intend for all parties ot comply with the Rules were possible and are considering a period of non-enforcement.

Risk 23 – refer risk register. Action: AEMO to discuss with AER.

AGL / PCF members issues I04, I06 and I07 to be closed off. I06 and I07 with supporting comments noting that the item will be transferred to appropriate working group following 1 December 2017.

**5.0 GENERAL BUSINESS**

Metering Safety Forum Meeting. Action: AEMO to circulate notes from Metering Safety Forum Meeting.

B Poker queried meter fault notifications from DBs and proccess post “go-live”. Some existing exemptions are in place which will go to retailers post-1 December. Preference is for a staged approach depending on volume. After week two, or Dec-Jan timeframe would be preferable. It was noted:

* Essential can send whenever, a week after – can be sent via a file, rather than through the system.
* Ausgrid support the above on or about 1 December
* Endeavour are not looking to provide cut of list again. They do not expect anything to have changed that much for retailers.

*Participants can agree to send this information in the most practicable process.*

Action: AEMO to circulate NMIs list from Essential and Ausgrid’s list after this session.

Locked meter issue has been through the B2B workgroup whose recommendation was it be deferred until after 1 December. Will discussed at the IEC’s next meeting.

Next forum will be held on Thursday, 23 November 2017.