

WAMRP – IT FORUM ARCHITECTURE OVERVIEW

26 October 2016

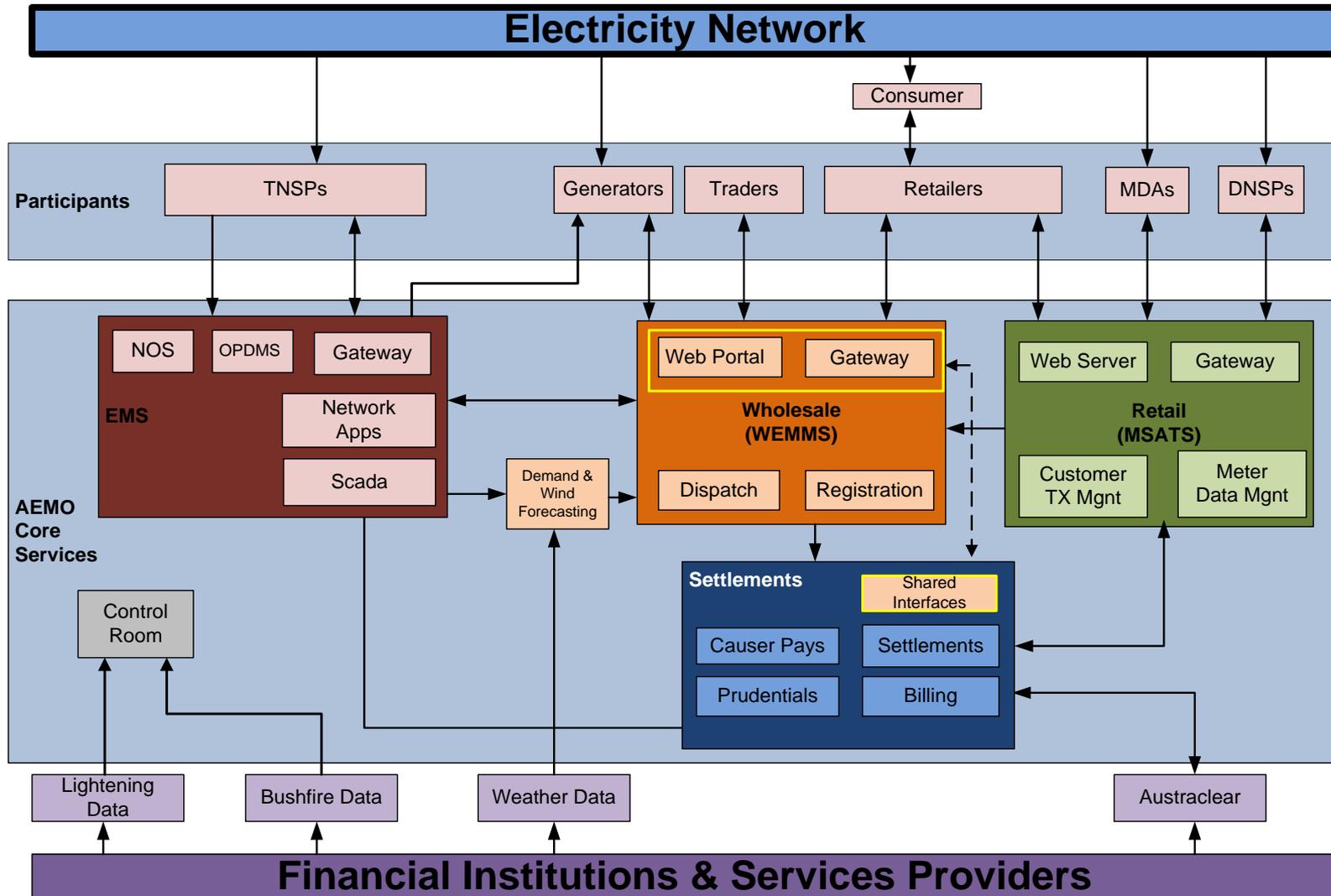
PRESENTED BY PHIL HAYES



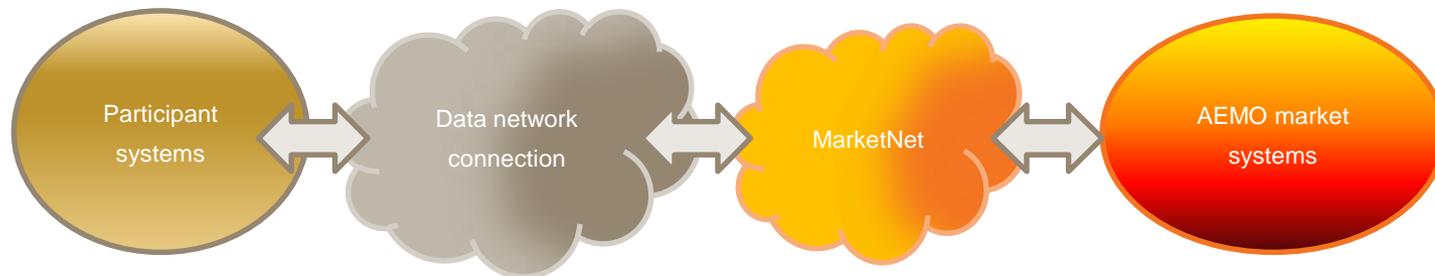
- AEMO has been requested to support the implementation of market reforms as an outcome of the Electricity Market Review (EMR)
- AEMO's proposed approach is to leverage existing expertise and market systems currently deployed to the NEM to deliver on requirements for WA
- Leveraging AEMO's market systems supports:
 - Reduced implementation and operation cost
 - Lower risk by using known solutions
 - Reduce barriers to entry by harmonising interfaces to Australian energy markets
- A key principal in our project decision framework is to deliver on WA requirements in the following prioritised approaches
 1. Consolidation of NEM and WA systems into a single solution
 2. Configuration of NEM system for WA
 3. Customisation of NEM system for WA

This precedence of approaches ensure our decisions are consistent with the over-arching value proposition and managing delivery risk

WA MARKET SYSTEMS OVERVIEW



- Any access to AEMO's market systems requires a data network connection to MarketNet



- AEMO provides two types of connection options:
 - A permanent continuous connection, available as either a dedicated link or via VPN
 - A variable connection, intermittently connected for short durations. For security reasons, the connection is dropped if there is no activity for 30 minutes.
- Further reading: [Guide to Information Systems v2.03](#)

- EMS / SCADA system – supporting the core functions of the AEMO control room - grid management and market dispatch.
- Network Outage Scheduler – interface by which generator and transmission equipment outages are applied for and approved
 - Accessed over MarketNet
 - Web browser interfaces
 - Batch interface via electricity B2B gateway (aseXML)
 - Further reading: [Network Data](#)
- Operations and Planning Data Management System (OPDMS) – central store of plant performance and modelling data.
 - Available to TNSP's only
 - Accessed over MarketNet
 - Requires client software provided by AEMO
 - Further reading: [Modelling requirements](#)

- Generator offers, network constraints, co-optimised ancillary services and security constrained dispatch.
Further reading: [Dispatch process documentation](#)
(not all elements relevant to WA)
- A clone of the NEM systems will be stood up for WA with limited software customisation
 - Accessed over MarketNet
 - Web browser interfaces, integrated into single wholesale/settlement access portal
 - Batch interface via FTP, and a managed data delivery service for publishing market data to each registered participant.
 - Business SLA's equivalent to the NEM system
 - Further reading, market inputs:
 - [MNSP/FCAS Bid file](#)
 - [AS Re-Offer Bid Format and Validation v1.02](#)
 - Further reading, market data publication:
 - [Concise Guide to Data Interchange](#)
 - [EMMS Data Interchange Guide](#)

- Covering Settlements, Bill and Prudential Management.
- A clone of the NEM systems will be stood up for WA with limited software customisation
 - Accessed over MarketNet
 - Web browser interfaces, integrated into single wholesale/settlement access portal
 - Batch interface via FTP, and a managed data delivery service for publishing market data to each registered participant.
 - Business SLA's equivalent to the NEM system
 - Further reading relating to settlement data publication:
 - [Concise Guide to Data Interchange](#)
 - [EMMS Data Interchange Guide](#)

- Market Settlements and Transfer Solution (MSATS), being the centralised store of NMI standing data and receives meter data from MDP's.

Further reading: [MSATS Documentation](#)

(noting these are the present east coast procedures)

- WEM will be added as a new jurisdiction in the existing MSATS solution servicing the NEM

- Accessed over MarketNet
- Web browser interfaces.

Further reading: [Guide to MSATS Web Portal](#)

- Batch interface via aseXML over FTP

Some limited web services for MSATS business functions

New interfaces being developed to support Metering Competition (“Shared Market Protocol”)

Further reading:

[aseXML Schemas](#)

[aseXML Document Samples](#)

- AEMO will support participants through a range of engagement channels:
 - Information sessions relevant to the key workstreams (Wholesale, Retail and Power Systems) where IT considerations will be presented and issues may be discussed
 - A means to request assistance on specific IT matters through our Support Hub which will be serviced by dedicated support resources deployed within the Market Reform project
 - Making available non-production environments against which participants can perform development and integration testing activities within their own IT implementation programs
- Specific details around our stakeholder engagement activities will be published in the near future

QUESTIONS

