

MEETING OUTCOMES – RESERVE CAPACITY MECHANISM FORUM

MEETING: WAMRP Reserve Capacity Mechanism Forum 5
 DATE: Thursday, 14 September 2017
 TIME: 2.30 pm – 3.15 pm (AWST)
 LOCATION: AEMO Perth Boardroom

ATTENDEES:

NAME	COMPANY
Mark Riley	AGL
Harry Street	Alinta
Tim Rosser	Blair Fox
Igantius Chin	Bluewaters
Ken Chong	Bluewaters
Wendy Ng	ERM Power
Patrick Peake	Perth Energy
Andrew Woodroffe	Sky Farming
Susanna Floth	Sky Farming
Abhishek Sharma	Synergy
Paul Myburg	Synergy
Shaun Tan	Synergy
Andrew Powell	Thoughtworks
Andrew Thornbury	AEMO
Andrew Winter	AEMO
Jayesh Halai	AEMO
Mark Katsikandarakis	AEMO
Katelyn Rigden	AEMO
Rebecca Petchey	AEMO

1. Welcome

2. RCM3 Project Update

- Release 1.1 went live on 13 September 2017. The Individual Reserve Capacity Requirement (IRCR) Calculation Specification Spreadsheet (CSS) has been updated and the Participant Information Report is still available. Market Operations will be happy to help navigate if required.
- Release 1.1 went live on 13 September 2017. There is a new IRCR CSS, which can be found within WEMS under Settlements and Downloads which reflects the new variables for the IRCR Logs and PIR. The IRCR Logs and PIR will still be made available within the Settlement Portal. Market Operations will be happy to help navigate if required.
- The Non Temperature Dependant Load window has closed and we are now going through the applications ahead of publishing.

- Release 1.2 is scheduled to go to Market Trial on 19 September 2017 and production on 28 September 2017. This is a major release with significant additional functionality, albeit mainly “read only” rather than data entry from the perspective of Market Participants. Release notes, Market Procedures and the Market Participant Interface (MPI) user guide will all be published shortly.
- Release 1.3 will focus primarily on Capacity Credit Allocation. This impacts trade month October 2017, where Market Participants can allocate Capacity Credits. The window for Capacity Credit Allocations opens 1 November 2017. This is supported via the RCM Dashboard and AEMO will facilitate capacity credit allocation in the market trial.
- Release 1.4 relates to settlements with market trial focusing on the settlements process.
- The IRCR Market Procedure has been updated with a slight delay to it being finalised.
- Question – What will Market Participants be able to do in market trial?
Answer – Log in, see all functionality. AEMO can facilitate a capacity credit reduction and changes to security held upon request. We are happy to accommodate any scenario requested by a Market Participant.
- Question - The 2016 application for the certification cycle closes in a couple of weeks. The 2017 cycle closes in December 2017. Do we resubmit using the new system?
Answer - No. 2016/17 runs in the existing system. This includes all aspects including bilateral trades.
- Question - Are webservices included in the next release?
- Answer. Yes, in Market Trial starting on 19 September 2017, and production on 28 September 2017.

3. Showcase for interested parties

- IRCR release (1.1):
 - Settlement download files, Product Configuration Specification (PSC), IRCR CSS are in the release.
 - Summary of IRCR is provided on the dashboard. Market Participants can download the document as a summary.
 - There are changes to the existing Brady settlements. We have removed the reserve capacity component items which are now done in the new modules. We have therefore added a new equivalent document that covers the IRCR calculations.
- Question - Will all future RCM calculations be included in a similar document?
Answer - Yes. We will keep the Brady PCS but will include a specific settlement guide.
- Question - Will this apply to all items?
Answer - Yes. We are taking the opportunity to rewrite many of the documents.
- Question - Will refunds be done in Brady?
Answer - No, all will be done in RCM.
- AEMO Question - How much Market Participant effort is involved in calculation checking of the outputs of the system?

Answer - Lots. Market Participants are keenly awaiting information on the auditing steps since this will have a significant impact on existing processes.

- Question - When will the calculation guide be available?

Answer - We cannot commit at this time other than to say it will be published for Market Trial. However, AEMO notes the key importance of this document and will endeavour to publish drafts ahead of Market Trial and consult with Market Participants. Market Participants would need to understand that these drafts would be a work-in-progress and not subject to the formal approval process and rigorous checks undertaken when formally published.

Please note that logs will available as before. Minor changes will be present in the logs and these will be detailed in release notes.

- Release 2:

- We have renamed the *Capacity Credit* screen to *Facility Management*.
- Equivalent Plan Outage Hours - If hours goes red indicates breach. Stays black otherwise.
- Relevant demand - Emphasised rule change to 200 peak hours. CSV shows each NMI's contribution. Other shows the NMIs.

- Question - It does not appear as though there is much for Market Participants to do in Market Trial. Is that correct?

Answer - Not at this time. Capacity Credit Allocation will include Market Participant actions. We will confirm the Market Trial date for this shortly.

- Question - Is an Application Programming Interface is being provided for Capacity Credit Allocation?

Answer - Yes. CCA API exists with add/view/update functionality. This is documented in the published "Swagger".

4. Next meeting

Stakeholders will be advised of the date for the next Reserve Capacity Mechanism Forum.

Stakeholders to advise of the need for a specific Capacity Credit Allocation release Forum and showcase, or whether stakeholders are comfortable with release notes only.