

SUMMARY OF CAPACITY CREDITS ASSIGNED BY FACILITY FOR THE 2018 RESERVE CAPACITY CYCLE

For the Capacity Year from 1 October 2020 to 1 October 2021

The Australian Energy Market Operator (AEMO) has assigned Capacity Credits to Facilities that must provide Reserve Capacity into the South West interconnected system for the 2020–2021 Capacity Year. Following the assignment of 4,985.551 MW of Certified Reserve Capacity, a total of 4,965.551 MW of Capacity Credits were issued.

In accordance with clause 4.15.1 of the Wholesale Electricity Market Rules (WEM Rules), AEMO publishes the following information:

- AEMO has secured sufficient Capacity Credits to meet the Reserve Capacity Requirement of 4,581 MW from Facilities that were not required to provide Reserve Capacity Security. As such, the Reserve Capacity Auction for the 2018 Reserve Capacity Cycle has been cancelled.
- No Certified Reserve Capacity:
 - Was assigned under the Early Certified Reserve Capacity provisions of clause 4.28C of the WEM Rules.
 - Would have been offered into the Reserve Capacity Auction if one had been held.
 - Is subject to a Special Price Arrangement.

In accordance with clause 4.20.5A(b) and clause 10.5.1(f)(iv) of the WEM Rules, AEMO publishes the quantity of Capacity Credits assigned and the Facility Class for the 2020–2021 Capacity Year in the table below.

The Reserve Capacity Price (RCP) for the 2020–2021 Capacity Year will be made available on the [Benchmark Reserve Capacity Price](#) page.

The final DSM Reserve Capacity Price for the 2020–2021 Capacity Year will be published in the 2020 WEM Electricity Statement of Opportunities due to be released in June 2020.

| Participant | Facility | Facility Class | Capacity Credits (MW) |
|-------------------------------|-----------------|-------------------------|-----------------------|
| Alcoa of Australia | ALCOA_WGP | Scheduled Generator | 26.000 |
| Alinta Sales | ALINTA_PNJ_U1 | Scheduled Generator | 137.000 |
| Alinta Sales | ALINTA_PNJ_U2 | Scheduled Generator | 137.000 |
| Alinta Sales | ALINTA_WGP_GT | Scheduled Generator | 196.000 |
| Alinta Sales | ALINTA_WGP_U2 | Scheduled Generator | 196.000 |
| Alinta Sales | ALINTA_WWF | Non-Scheduled Generator | 22.035 |
| Alinta Sales | BADGINGARRA_WF1 | Non-Scheduled Generator | 36.428 |
| Alinta Sales | YANDIN_WF1 | Non-Scheduled Generator | 40.932 |
| BEI WWF Pty Ltd ATF WWF Trust | WARRADARGE_WF1 | Non-Scheduled Generator | 36.124 |

| Participant | Facility | Facility Class | Capacity Credits (MW) |
|--|----------------------|-------------------------|-----------------------|
| Blair Fox | BLAIRFOX_KARAKIN_WF1 | Non-Scheduled Generator | 0.736 |
| Bluewaters Power 1 | BW1_BLUEWATERS_G2 | Scheduled Generator | 217.000 |
| Bluewaters Power 2 | BW2_BLUEWATERS_G1 | Scheduled Generator | 217.000 |
| CleanTech Energy | BIOGAS01 | Non-Scheduled Generator | 1.551 |
| Collgar Wind Farm | INVESTEC_COLLGAR_WF1 | Non-Scheduled Generator | 22.894 |
| Denmark Community Windfarm | DCWL_DENMARK_WF1 | Non-Scheduled Generator | 0.414 |
| EDWF Manager | EDWFMAN_WF1 | Non-Scheduled Generator | 26.317 |
| Goldfields Power | PRK_AG | Scheduled Generator | 59.400 |
| Landfill Gas and Power | KALAMUNDA_SG | Scheduled Generator | 1.300 |
| Landfill Gas and Power | RED_HILL | Non-Scheduled Generator | 2.868 |
| Landfill Gas and Power | TAMALA_PARK | Non-Scheduled Generator | 4.292 |
| Merredin Energy | NAMKKN_MERR_SG1 | Scheduled Generator | 82.000 |
| Merredin Solar Farm Nominee | MERSOLAR_PV1 | Non-Scheduled Generator | 22.500 |
| Metro Power Company | AMBRISOLAR_PV1 | Non-Scheduled Generator | 0.270 |
| Mt.Barker Power Company | SKYFRM_MTBARKER_WF1 | Non-Scheduled Generator | 0.606 |
| Mumbida Wind Farm | MWF_MUMBIDA_WF1 | Non-Scheduled Generator | 8.943 |
| NewGen Neerabup Partnership | NEWGEN_NEERABUP_GT1 | Scheduled Generator | 330.600 |
| NewGen Power Kwinana | NEWGEN_KWINANA_CCG1 | Scheduled Generator | 327.800 |
| Northam Solar Project Partnership | NORTHAM_SF_PV1 | Non-Scheduled Generator | 2.568 |
| Perth Energy | ROCKINGHAM | Non-Scheduled Generator | 2.286 |
| Perth Energy | SOUTH_CARDUP | Non-Scheduled Generator | 3.009 |
| Southern Cross Energy | STHRNCRS_EG | Scheduled Generator | 20.000 |
| SRV AGWF Pty Ltd as Trustee for AGWF Trust | ALBANY_WF1 | Non-Scheduled Generator | 6.434 |
| SRV AGWF Pty Ltd as Trustee for AGWF Trust | GRASMERE_WF1 | Non-Scheduled Generator | 4.329 |
| SRV GRSF Pty Ltd as Trustee for GRSF Trust | GREENOUGH_RIVER_PV1 | Non-Scheduled Generator | 9.905 |
| Synergy | BREMER_BAY_WF1 | Non-Scheduled Generator | 0.190 |
| Synergy | COCKBURN_CCG1 | Scheduled Generator | 240.000 |
| Synergy | COLLIE_G1 | Scheduled Generator | 317.200 |

| Participant | Facility | Facility Class | Capacity Credits (MW) |
|------------------------------|-------------------------|-------------------------|-----------------------|
| Synergy | KALBARRI_WF1 | Non-Scheduled Generator | 0.287 |
| Synergy | KEMERTON_GT11 | Scheduled Generator | 155.000 |
| Synergy | KEMERTON_GT12 | Scheduled Generator | 155.000 |
| Synergy | KWINANA_GT2 | Scheduled Generator | 98.500 |
| Synergy | KWINANA_GT3 | Scheduled Generator | 99.200 |
| Synergy | MUJA_G5 | Scheduled Generator | 195.000 |
| Synergy | MUJA_G6 | Scheduled Generator | 193.000 |
| Synergy | MUJA_G7 | Scheduled Generator | 211.000 |
| Synergy | MUJA_G8 | Scheduled Generator | 211.000 |
| Synergy | PINJAR_GT1 | Scheduled Generator | 31.072 |
| Synergy | PINJAR_GT10 | Scheduled Generator | 111.000 |
| Synergy | PINJAR_GT11 | Scheduled Generator | 124.000 |
| Synergy | PINJAR_GT2 | Scheduled Generator | 30.300 |
| Synergy | PINJAR_GT3 | Scheduled Generator | 37.000 |
| Synergy | PINJAR_GT4 | Scheduled Generator | 37.000 |
| Synergy | PINJAR_GT5 | Scheduled Generator | 37.000 |
| Synergy | PINJAR_GT7 | Scheduled Generator | 36.500 |
| Synergy | PINJAR_GT9 | Scheduled Generator | 111.000 |
| Synergy | PPP_KCP_EG1 | Scheduled Generator | 80.400 |
| Synergy | SYNERGY_DSP_04 | Demand Side Programme | 42.000 |
| Tesla Corporation Management | TESLA_PICTON_G1 | Scheduled Generator | 9.900 |
| Tesla Geraldton | TESLA_GERALDTON_G1 | Scheduled Generator | 9.900 |
| Tesla Kemerton | TESLA_KEMERTON_G1 | Scheduled Generator | 9.900 |
| Tesla Northam | TESLA_NORTHAM_G1 | Scheduled Generator | 9.900 |
| Tronox Management | TIWEST_COG1 | Scheduled Generator | 36.000 |
| Waste Gas Resources | HENDERSON_RENEWABLE_IG1 | Non-Scheduled Generator | 1.761 |
| Wesfarmers Kleenheat Gas | PREMPWR_DSP_02 | Demand Side Programme | 24.000 |
| Western Energy | PERTHENERGY_KWINANA_GT1 | Scheduled Generator | 109.000 |