## Market Accounting Report

For the Five Months Ending November 30, 2014



## (Market Rule 10.5 v.i) Market Settlement Account Information End of the month balance

Cash In Bank - AustraClear \$ 928,583.05

(Market Rule 10.5 v.ii) Total income received from transactions
(All values exclude GST)

	NOV (AUD)	YTD (AUD)
Ancillary Services	\$ 4,619,422.33	\$ 27,820,537.83
Balancing Settlement	\$ 6,941,120.21	\$ 52,346,435.75
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,488,781.87	\$ 13,377,413.35
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 7,790,043.63	\$ 59,700,792.81
Reserve Capacity	\$ 31,324,638.52	\$ 146,931,839.81
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,466,957.49	\$ 18,529,494.98
Sub Total	\$ 56,630,964.05	\$ 318,706,514.53
Interest Received	\$ 14,138.59	\$ 41,727.23
Total Income Received from transactions	\$ 56,645,102.64	\$ 318,748,241.76

Monday 01 December Page 1 of 2

## (Market Rule 10.5 v.iii) Total outgoing paid for transactions (All values exclude GST)

	NOV (ALID)	)(TD (ALID)
	NOV (AUD)	YTD (AUD)
Ancillary Services	\$ 3,552,521.43	\$ 22,477,331.98
Balancing Settlement	\$ 7,790,039.92	\$ 59,700,781.23
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,333,910.47	\$ 6,844,803.52
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,941,120.31	\$ 52,346,436.58
Reserve Capacity	\$ 32,391,556.77	\$ 152,275,125.54
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,466,957.43	\$ 18,529,495.05
Sub Total	\$ 55,476,106.33	\$ 312,173,973.90
Interest Paid		
interest Palu	\$ 14,113.55	\$ 41,605.16
Total Cost paid for transactions	\$ 55,490,219.88	\$ 312,215,579.06
System Management Fees	\$ 1,145,732.17	\$ 5,806,868.29
IMO Fees	\$ 1,154,871.40	\$ 6,532,609.66
ERA Fees	\$ 188,178.30	\$ 1,037,935.40
TOTAL MARKET FEES	\$ 2,488,781.87	\$ 13,377,413.35

Monday 01 December Page 2 of 2