

Market Accounting Report

For the Twelve Months Ending June 30, 2015

(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear \$ 738,555.26

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	JUN (AUD)	YTD (AUD)
Ancillary Services	\$ 4,619,836.51	\$ 58,473,638.34
Balancing Settlement	\$ 5,464,419.92	\$ 105,516,048.68
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,485,103.63	\$ 31,994,722.14
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 5,718,820.24	\$ 117,098,983.95
Reserve Capacity	\$ 18,442,625.84	\$ 294,012,433.28
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,376,632.88	\$ 32,629,616.84
Sub Total	\$ 38,107,439.02	\$ 639,725,443.23
Interest Received	\$ 2,739.32	\$ 72,038.48
Total Income Received from transactions	\$ 38,110,178.34	\$ 639,797,481.71

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	JUN (AUD)	YTD (AUD)
Ancillary Services	\$ 3,885,471.09	\$ 47,999,345.81
Balancing Settlement	\$ 5,718,817.21	\$ 117,098,948.98
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,332,220.50	\$ 16,823,958.40
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 5,464,419.46	\$ 105,516,049.10
Reserve Capacity	\$ 19,176,998.88	\$ 311,045,608.93
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,376,632.84	\$ 32,629,616.77
Sub Total	\$ 36,954,559.98	\$ 631,113,527.99
Interest Paid	\$ 2,528.56	\$ 125,731.74
Total Cost paid for transactions	\$ 36,957,088.54	\$ 631,239,259.73
System Management Fees	\$ 1,144,343.30	\$ 14,378,426.71
IMO Fees	\$ 1,152,883.09	\$ 15,170,763.56
ERA Fees	\$ 187,877.24	\$ 2,445,531.87
TOTAL MARKET FEES	\$ 2,485,103.63	\$ 31,994,722.14