

28 January 2015



Ms Karen Olesnicky  
Executive General Manager, Finance and Business Services  
Australian Energy Market Operator  
GPO Box 2008  
Melbourne Vic 3001

Eastern Gas Pipeline  
Joint Venture

Jemena Eastern Gas  
Pipeline (1) Pty Ltd  
ABN 15 068 570 847  
Jemena Eastern Gas  
Pipeline (2) Pty Ltd  
ABN 77 006 919 115

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Dear Karen

### **Short Term Trading Market (STTM) MOS Allocation Service Costs Estimate**

Jemena Eastern Gas Pipeline (**EGP**) is a STTM pipeline operator for the NSW hub.

In accordance with rule 424 of the National Gas Rules, EGP would like to provide its STTM MOS Allocation Service Costs forecast for the period 1 July 2015 to 30 June 2016 as outlined in the attached **Schedule 1**.

Regards

A handwritten signature in black ink, appearing to read "Andrew Zancanaro".

Andrew Zancanaro  
Southern Pipelines Commercial Manager

**SCHEDULE 1**

<b>Category</b>	<b>Revised Estimate</b>
Legal Costs	\$0
Fixed cost allocations (3 <sup>rd</sup> party developer)	\$5,500
Labour (allocation)	\$3,500
<b>Sub Total</b>	<b>9,000</b>
Interest	\$400
<b>Total MOS Allocation Service Costs</b>	<b>\$9,400</b>