

NMI STANDING DATA SCHEDULE: FINAL DETERMINATION AND REPORT

PREPARED BY: MARKET PERFORMANCE

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Final Determination

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1 Background

As a result of clause 7 of the National Electricity (Miscellaneous and Consequential) Amendment Rules 2010, which inserts clause 3.13.12A into the *Rules*, AEMO must prepare and consult on a scheme, called the NMI Standing Data Schedule.

Participating jurisdictions currently have their own NMI Standing Data Schedules in accordance with clause 3.13.12 of the National Electricity Rules (**NER**).

The National Electricity (Miscellaneous and Consequential) Amendment Rules 2010 will take effect from 1 July 2012.

2 Matter under consultation

Under clause 3.13.12A, AEMO is required to publish the NMI Standing Data Schedule.

The objectives of this consultation are to:

- Provide *Consulted Persons* with an opportunity to contribute to the development of the NMI Standing Data Schedule; and
- Ensure that *Consulted Persons* are properly informed about the proposed and final outcome.

3 Rules Clause

Clause 3.13.12A states:

- (a) AEMO must, in consultation with the responsible authorities for participating jurisdictions, *Registered Participants*, and other interested persons, develop a scheme for an NMI standing data schedule (the **NMI Standing Data Schedule**).

4 Consultation Process

The objectives of the consultation are:

- i. to provide participating jurisdictions, *Registered Participants*, *Intending Participants* and *interested parties* with the opportunity to be involved in the development of NMI Standing Data Schedule; and
- ii. to ensure that *participating jurisdictions*, *Registered Participants*, *Intending Participants* and *interested parties* are properly informed about the final outcome.

The proposed process and date plan of the consultation process are:

Action	Start Date	End Date	Notes
Issue Notice of Consultation	07/11/2011	07/11/2011	(complete)
Submissions due	08/11/2011	13/12/2011	within 25 business days after the Notice of Consultation is issued (complete)
AEMO considers all valid submissions and drafts the Draft Determination and Report (including the change marked NMI Standing Data Schedule).	14/12/2011	13/01/2012	within 20 business days of the submission close date (complete)
AEMO Publishes Draft Determination and Report	16/01/2012	16/01/2012	(complete)
Submissions due	17/01/2012	01/02/2012	within 10 business days after the Draft Determination is published (complete)
AEMO considers all valid submissions and drafts the Final Determination report (including the change marked and clean versions of the NMI Standing Data Schedule).	02/02/2012	14/03/2012	within 30 business (complete)
AEMO Publishes Final Determination	15/03/2012	15/03/2012	(complete)
AEMO publishes a notice of adoption of the NMI Standing Data Schedule in the SA Gazette Notice	05/04/2012	05/04/2012	
Proposed Effective Date of the NMI Standing Data Schedule.	01/07/2012	01/07/2012	

5 Consideration of submissions

AEMO received submissions from three participant organizations in response to the notice of the second stage of consultation.

The following is a list of respondents:

	Respondent	Participant type / role
1.	Energex	<i>Distribution Network Service Provider</i>
2.	Origin Energy	<i>Retailer</i>
3.	TRUenergy	<i>Retailer</i>

Details of submissions and AEMO's responses are available in Section 7.

6 Determination

AEMO determines the *NMI Standing Data Schedule* in the form contained in Attachment A.

7 Proposed Changes

This section lists participant comments on the proposed draft NMI Standing Data Schedule, AEMO's response to participant comments and the final determination.

NOTE: All proposed additions to the NMI Standing Data Schedule are highlighted in **Bold Green** text. All proposed deletions from the NMI Standing Data Schedule are struck out. Example ~~Reference~~

Item	Description	Participant Response to Draft Determination	Final Determination
1	Text from Schedule		
	Scope		
7.1.1	<p>1. Introduction</p> <p>(a) This NMI Standing Data Schedule (Schedule) is made in accordance with clause 3.13.12A of the National Electricity Rules (NER).</p> <p>(b) This Schedule commences on 1 July 2012.</p> <p>(c) This Schedule may only be amended in accordance with section 8 of this Schedule.</p> <p>(d) If there is any inconsistency between this Schedule and the NER, the NER will prevail to the extent of that inconsistency.</p>	<p>Energex Ltd: No comments.</p> <p>Origin Energy: Agree.</p> <p>TRUenergy: No comments.</p>	<p>AEMO Response: AEMO notes that all participants agree with the Draft Determination therefore no further changes are required.</p> <p>Outcome: No changes</p>
7.1.2	<p>2. Purpose</p> <p>This Schedule specifies the NMI Standing Data Schedule.</p>	<p>Energex Ltd: Suggest the word 'specifies' is replaced with 'constitutes'.</p> <p>Origin Energy: Agree.</p> <p>TRUenergy: AEMO's Response from the Initial consultation has been recognised by TRUenergy; it would be beneficial to all participants to include the information within the Data Set as below in order to provide context to this document.</p>	<p>AEMO Response: AEMO notes Energex's feedback however using the term 'constitute' would imply that the Schedule comprises of the NMI Standing Data Schedule whereas the term 'specifies' is used to identify the NMI Standing Data Schedule.</p> <p>Therefore the suggestion is not accepted.</p> <p>In response to TRUenergy's suggestion, while the purpose is used to identify the Schedule, 7.3 Rights (which will be combined with 7.2, refer to Item 7.3.1</p>

Item	Description	Participant Response to Draft Determination	Final Determination
		<p>Data Set</p> <p>The Schedule aims to harmonise the provision of current jurisdictional NMI Standing data obligations and does not aim to replicate the extensive NMI Discovery Stage 2 data set as it reflects the additional participant requirements. While the Schedule outlines the minimum data that Participants must provide to AEMO, details on the provision of that data including responsible party, timing obligations etc are already reflected in the MSATS Procedures. This Schedule simply draws on the MSATS Procedures for those obligations as set out in the NMI Discovery obligations.</p> <p>The MSATS Procedures will reference this Schedule and vice versa to make participants aware of the other document and thus avoid confusion.</p>	<p>Outcome) summarises the information provided into a brief sentence that draws on the MSATS Procedures: CATS Procedure Principles and Obligations for participants use.</p> <p>Therefore the suggestion is not accepted.</p> <p>Outcome: No changes.</p>
7.1.3	<p>3. Application</p> <p>This Schedule applies to <i>AEMO, Registered Participants, Metering Data Providers and Metering Providers.</i></p>	<p>Energex Ltd: No comments.</p> <p>Origin Energy: Agree.</p> <p>TRUenergy: No comments.</p>	<p>AEMO Response: AEMO notes that all participants agree with the Draft Determination therefore no further changes are required.</p> <p>Outcome: No changes..</p>
7.1.4	<p>4. Legal and Regulatory Framework</p> <p>This Schedule has been prepared in accordance with clause 3.13.12A of the NER. The clause requires AEMO to develop a scheme for an <i>NMI standing data schedule.</i></p>	<p>Energex Ltd: No comments.</p> <p>Origin Energy: Agree.</p> <p>TRUenergy: No comments.</p>	<p>AEMO Response: AEMO notes that all participants agree with the Draft Determination therefore no further changes are required.</p> <p>Outcome: No changes.</p>

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7.1.5	<p>5. Related Policies and Procedures</p> <ul style="list-style-type: none"> MSATS Procedures 	<p>Energex Ltd: No comments.</p> <p>Origin Energy: The documents listed here should only be those which relate to participants' obligations to update and access data elements of the NMI Standing data Schedule.</p> <p>TRUenergy: No comments.</p>	<p>AEMO Response: AEMO notes Origin Energy's comments and are of the understanding that this section should be used to list documents that are relevant to the NMI Standing Data Schedule.</p> <p>The MSATS Procedures is noted as a related document as it is referenced in section 7 of the NMI Standing Data Schedule for the purpose of rights and obligations.</p> <p>Outcome: No changes.</p>												
2	Contents														
7.2.1	<p>6. NMI Standing Data Schedule</p> <p>The following data in respect of a <i>connection point</i> constitutes the NMI Standing Data Schedule:</p> <table border="1" data-bbox="219 922 1016 1433"> <thead> <tr> <th data-bbox="219 922 510 1015">DATA NAME</th> <th data-bbox="510 922 1016 1015">EXPLANATION</th> </tr> </thead> <tbody> <tr> <td data-bbox="219 1015 510 1062">NMI</td> <td data-bbox="510 1015 1016 1062">The <i>NMI</i> of the <i>connection point</i>.</td> </tr> <tr> <td data-bbox="219 1062 510 1142">NMI Checksum</td> <td data-bbox="510 1062 1016 1142">The NMI checksum for the <i>connection point</i>.</td> </tr> <tr> <td data-bbox="219 1142 510 1254">NMI Classification Code</td> <td data-bbox="510 1142 1016 1254">The NMI classification code (as set out in the MSATS Procedures) of the <i>connection point</i>.</td> </tr> <tr> <td data-bbox="219 1254 510 1366">NMI Status Code</td> <td data-bbox="510 1254 1016 1366">The NMI status code (as set out in the MSATS Procedures) of the <i>connection point</i>.</td> </tr> <tr> <td data-bbox="219 1366 510 1433">Distribution Loss Factor Code</td> <td data-bbox="510 1366 1016 1433">The relevant <i>distribution loss factor</i> applicable to the <i>connection point</i>.</td> </tr> </tbody> </table>	DATA NAME	EXPLANATION	NMI	The <i>NMI</i> of the <i>connection point</i> .	NMI Checksum	The NMI checksum for the <i>connection point</i> .	NMI Classification Code	The NMI classification code (as set out in the MSATS Procedures) of the <i>connection point</i> .	NMI Status Code	The NMI status code (as set out in the MSATS Procedures) of the <i>connection point</i> .	Distribution Loss Factor Code	The relevant <i>distribution loss factor</i> applicable to the <i>connection point</i> .	<p>Energex Ltd: No comments.</p> <p>Origin Energy: If this truncated list of data elements is to remain in the schedule then an explanation as to why this is different to the data elements provided in the MSATS Procedures: CATS Procedure Principles and Obligations is required.</p> <p>TRUenergy: No comments.</p>	<p>AEMO Response: AEMO notes Origin Energy's response. This Schedule aims to harmonise existing jurisdictional NMI Standing Data Schedules in accordance with clause 3.13.12A of the NER. As a reference to this clause is made in section 4 of the NMI Standing Data Schedule document, an additional explanation is not required.</p> <p>After further consideration, AEMO have updated the term 'NMI' under the Explanation column, to be italicised for consistency with part (a) of the Glossary of the NMI Standing Data Schedule, which prescribes defined terms of the NER should be <i>in this style</i>.</p>
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	<table border="1"> <tr> <td data-bbox="215 233 510 368">Datastream (suffix representing NMI datastream)</td> <td data-bbox="510 233 1059 368">An identifier used for a stream of metering data associated with a <i>connection point</i> in accordance with the NMI Procedure.</td> </tr> <tr> <td data-bbox="215 368 510 448">Datastream Status Code</td> <td data-bbox="510 368 1059 448">Status of the datastream (as set out in the MSATS Procedures).</td> </tr> <tr> <td data-bbox="215 448 510 552">Embedded Network Child Code</td> <td data-bbox="510 448 1059 552">Identifies the embedded network that the child <i>NMI</i> belongs to (if <i>connection point</i> is within an embedded network).</td> </tr> <tr> <td data-bbox="215 552 510 655">Embedded Network Parent Code</td> <td data-bbox="510 552 1059 655">Identifies the embedded network that the parent <i>NMI</i> belongs to (if <i>connection point</i> is within an embedded network).</td> </tr> <tr> <td data-bbox="215 655 510 743">Jurisdiction Code</td> <td data-bbox="510 655 1059 743">The code for the state or territory in which the <i>connection point</i> is situated.</td> </tr> <tr> <td data-bbox="215 743 510 815">Local Network Service Provider</td> <td data-bbox="510 743 1059 815">The identity of the Local Network Service Provider.</td> </tr> <tr> <td data-bbox="215 815 510 895">Meter Serial Number</td> <td data-bbox="510 815 1059 895">The meter serial number uniquely identifies a meter for a given <i>NMI</i>.</td> </tr> <tr> <td data-bbox="215 895 510 999">Meter Status</td> <td data-bbox="510 895 1059 999">Status of the meter at the <i>connection point</i> (as set out in the MSATS Procedures).</td> </tr> <tr> <td data-bbox="215 999 510 1078">Metering Installation Code</td> <td data-bbox="510 999 1059 1078">The metering installation code identifies the type of metering installation.</td> </tr> <tr> <td data-bbox="215 1078 510 1190">Network Tariff Code</td> <td data-bbox="510 1078 1059 1190">The network tariffs (identified by a code) applicable in respect of the <i>connection point</i>.</td> </tr> <tr> <td data-bbox="215 1190 510 1358">Next Schedule Read Date</td> <td data-bbox="510 1190 1059 1358">The read cycle date, or date of next scheduled read or date in a relevant code representing the read cycle date or date of next schedule read, for that <i>connection point</i>.</td> </tr> <tr> <td data-bbox="215 1358 510 1431">Profile Name</td> <td data-bbox="510 1358 1059 1431">Profile types applicable to the <i>connection point</i>.</td> </tr> </table>	Datastream (suffix representing NMI datastream)	An identifier used for a stream of metering data associated with a <i>connection point</i> in accordance with the NMI Procedure.	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Profile Name	Profile types applicable to the <i>connection point</i> .		<p data-bbox="1632 264 1760 288">Outcome:</p> <div data-bbox="1632 304 2148 392" style="background-color: #1a3d4d; color: white; padding: 5px;">EXPLANATION</div> <p data-bbox="1632 400 2029 432">The <i>NMI</i> of the <i>connection point</i>.</p> <p data-bbox="1632 448 2096 512">The <i>NMI</i> checksum for the <i>connection point</i>.</p> <p data-bbox="1632 528 2130 624">The <i>NMI</i> classification code (as set out in the MSATS Procedures) of the <i>connection point</i>.</p> <p data-bbox="1632 639 2096 727">The <i>NMI</i> status code (as set out in the MSATS Procedures) of the <i>connection point</i>.</p> <p data-bbox="1632 743 2063 807">The relevant <i>distribution loss factor</i> applicable to the <i>connection point</i>.</p> <p data-bbox="1632 823 2107 943">An identifier used for a stream of metering data associated with a <i>connection point</i> in accordance with the <i>NMI</i> Procedure.</p> <p data-bbox="1632 959 2096 1023">Status of the datastream (as set out in the MSATS Procedures).</p> <p data-bbox="1632 1038 2130 1134">Identifies the embedded network that the child <i>NMI</i> belongs to (if <i>connection point</i> is within an embedded network).</p> <p data-bbox="1632 1150 2130 1246">Identifies the embedded network that the parent <i>NMI</i> belongs to (if <i>connection point</i> is within an embedded network).</p> <p data-bbox="1632 1262 2096 1326">The code for the state or territory in which the <i>connection point</i> is situated.</p> <p data-bbox="1632 1342 2130 1406">The identity of the Local Network Service Provider.</p>
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Item	Description	Participant Response to Draft Determination	Final Determination												
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Item	Description	Participant Response to Draft Determination	Final Determination
			measured for the register.
3	Compliance		
7.3.1	<p>Rights and Obligations</p> <p>7.1 Obligations to supply data for the NMI Standing Data Schedule</p> <p>Registered Participants, Metering Data Providers and Metering Providers must provide to AEMO the data elements of the NMI Standing Data Schedule, for which they are responsible, in accordance with the MSATS Procedures: CATS Procedure Principles and Obligations.</p> <p>7.2 Obligations when using the NMI Standing Data Schedule</p> <p>Prospective retailers who are also Registered Participants may access the NMI Standing Data Schedule for the purposes of:</p> <ul style="list-style-type: none"> providing a retail customer with a quotation or proposal for that retail customer’s supply of electricity while seeking to be the FRMP for that retail customer’s connection point; entering a change of retailer request into MSATS in order to become the FRMP for the retail customer’s connection point; arranging the relevant connection. <p>FRMP and LNSPs can access the NMI Standing Data Schedule in accordance with the MSATS Procedures: CATS Procedure Principles and Obligations.</p> <p>7.3 Rights</p> <p>Registered Participants can access the NMI Standing Data Schedule at any time in accordance with the MSATS Procedures: CATS Procedure Principles and Obligations.</p>	<p>Energex Ltd: Suggest additional wording in Red Text.</p> <p>7.2 Obligations when using the NMI Standing Data Schedule</p> <p>Prospective retailers who are also <i>Registered Participants</i> may access the data elements of the NMI Standing Data Schedule....</p> <p>FRMP and LNSPs can access the data elements of the NMI Standing Data Schedule....</p> <p>7.3 Rights</p> <p><i>Registered Participants</i> can access the data elements of the NMI Standing Data Schedule....</p> <p>Origin Energy: Suggest changing the title of section 7.2 to: Access to the NMI Standing Data Schedule</p> <p>It is suggested that 7.3 be included in 7.2 as it concerns access to the schedule.</p> <p>TRUenergy: No comments.</p>	<p>AEMO Response: AEMO notes Energex’s suggestions however the ‘data elements’ listed in Section 6 make up the Schedule itself therefore there is no need to differentiate between the ‘data elements’ and the ‘NMI Standing Data Schedule’ as they are one of the same.</p> <p>AEMO agrees with Origin Energy’s suggestion and has combined section 7.3 with section 7.2.</p> <p>It was also noted there was initially a distinction between ‘FRMP and LNSPs’ to ‘Registered Participants’ which is not required therefore this sentence has also been amended to reflect the change ensuring all Registered Participants are included.</p>

Item	Description	Participant Response to Draft Determination	Final Determination
			<p>Outcome:</p> <p>7.2 Obligations when using the NMI Standing Data Schedule</p> <p>Prospective retailers who are also Registered Participants may access the NMI Standing Data Schedule for the purposes of:</p> <ul style="list-style-type: none"> • providing a retail customer with a quotation or proposal for that retail customer’s supply of electricity while seeking to be the FRMP for that retail customer’s connection point; • entering a change of retailer request into MSATS in order to become the FRMP for the retail customer’s connection point; • arranging the relevant connection. <p>FRMP and LNSPs Registered Participants can access the NMI Standing Data Schedule in accordance with the MSATS Procedures: CATS Procedure Principles and Obligations.</p> <p>7.3 Rights</p> <p>Registered Participants can access the NMI Standing Data Schedule at any time in accordance with the MSATS Procedures: CATS Procedure Principles and Obligations.</p>

Item	Description	Participant Response to Draft Determination	Final Determination
7.3.2	<p>8. Amendments</p> <p>Except where the amendment is minor or administrative in nature, AEMO may amend this Schedule in accordance with the Rules consultation procedures.</p> <p>Where AEMO reasonably determines that the amendment is of minor or administrative in nature, AEMO will make and publish the changes.</p>	<p>Energex Ltd: No comments.</p> <p>Origin Energy: Agree.</p> <p>TRUenergy: No comments.</p>	<p>AEMO Response: AEMO notes that all participants agree with the Draft Determination therefore no further changes are required.</p> <p>Outcome: No changes.</p>

Attachment A

Refer to **NMI Standing Data Schedule V1.0**.