

NMI STANDING DATA SCHEDULE: SECOND STAGE NOTICE, DRAFT DETERMINATION AND REPORT

PREPARED BY: MARKET PERFORMANCE

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Draft Determination

NOTICE OF SECOND STAGE OF RULES CONSULTATION

NMI Standing Data Schedule

This notice informs all interested parties of the second stage of consultation that AEMO is conducting a consultation on proposed draft Schedule NMI Standing Data Schedule.

Date of notice

This notice was issued on 16 January 2012.

First Stage of Consultation

AEMO issued a Notice of First Stage of Rules Consultation on 7 November 2011, together with the draft NMI Standing Data Schedule and participant response pack.

Five submissions were received. All non-confidential submissions have been published on the AEMO website.

There were no requests for meetings.

AEMO has considered the issues raised in the submissions and has now produced a Draft Determination and Report. The Draft Determination and Report is now available to all Consulted Persons for their consideration.

Matter under consultation

The matter under consultation is identified in clause 3.13.12A of the National Electricity (Miscellaneous and Consequential) Amendment Rules 2010, which requires AEMO to develop a scheme for an NMI Standing Data Schedule, replacing current jurisdiction Schedules.

The consultation is being conducted in accordance with clause 8.9 of the National Electricity Rules.

The consultation process

The following table contains an outline of the remainder of the consultation process. Please note that the dates are subject to change by AEMO.

PROCESS	DATE
Closing date for submissions received in response to the Draft Determination and Report	1 February 2012
Publication of the Determination and Report	15 March 2012

Invitation to make submissions

AEMO invites submissions on the Draft Determination and Report.

Respondents should also clearly identify any part of their submission they consider to be confidential, with reasons as to why AEMO should treat it as confidential. Confidential material in a submission may be accorded less weight in AEMO's decision-making process than published material.

Lodging a Submission

Submissions should be forwarded electronically (preferably in both pdf and Word format) as they will be published on AEMO's website. If a respondent has no access to email, a hard copy of the submission may be sent to the addressee below.

Please send all email submissions to Paul LeFavi at Paul.LeFavi@aemo.com.au

Alternatively, hard copy submissions may be posted to:

Mr Paul LeFavi

AEMO
GPO Box 2008S,
Melbourne VIC 3001

Closing Date for Submissions

Submissions should reach AEMO by 5:00pm EST on 1 February 2012.

AEMO has discretion to consider late submissions. Any late submission should explain:

- the reason for the lateness; and
- the detriment to the respondent if AEMO fails to consider it.

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1 Background

As a result of clause 7 of the National Electricity (Miscellaneous and Consequential) Amendment Rules 2010 which inserts clause 3.13.12A into the *Rules*, AEMO must prepare and consult on a scheme, called the NMI Standing Data Schedule.

Victoria, South Australia, Queensland, New South Wales and Tasmania currently have their own NMI Standing Data Schedules in accordance with clause 3.13.12 of the National Electricity Rules (NER)¹.

- (a) The National Electricity (Miscellaneous and Consequential) Amendment Rules 2010 will take effect from 1 July 2012.

2 Matter under consultation

Under clause 3.13.12A of the *Rules* AEMO is required to publish the NMI Standing Data Schedule.

The objectives of this consultation are to:

- Provide *Consulted Persons* with an opportunity to contribute to the development of the NMI Standing Data Schedule; and
- Ensure that *Consulted Persons* are properly informed about the proposed and final outcome.

3 Rules Clause

Clause 3.13.12A of the *Rules* states:

- (a) AEMO must, in consultation with the responsible authorities for participating jurisdictions, *Registered Participants*, and other interested persons, develop a scheme for an NMI standing data schedule (the **NMI Standing Data Schedule**).

¹ Tasmania does not have a Schedule in their jurisdiction

4 Consultation Process

The objectives of the consultation are:

- i. to provide participating jurisdictions, *Registered Participants*, *Intending Participants* and *interested parties* with the opportunity to be involved in the development of NMI Standing Data Schedule; and
- ii. to ensure that *participating jurisdictions*, *Registered Participants*, *Intending Participants* and *interested parties* are properly informed about the proposed and the final outcome.

The proposed process and date plan of the consultation process are:

Action	Start Date	End Date	Notes
Issue Notice of Consultation	07/11/2011	07/11/2011	<i>(complete)</i>
Submissions due	08/11/2011	13/12/2011	within 25 business days after the Notice of Consultation is issued <i>(complete)</i>
AEMO considers all valid submissions and drafts the Draft Determination and Report (including the change marked NMI Standing Data Schedule).	14/12/2011	13/01/2012	within 20 business days of the submission close date <i>(complete)</i>
AEMO Publishes Draft Determination and Report	16/01/2012	16/01/2012	
Submissions due	17/01/2012	01/02/2012	within 10 business days after the Draft Determination is published
AEMO considers all valid submissions and drafts the Final Determination report (including the change marked and clean versions of the NMI Standing Data Schedule).	02/02/2012	14/03/2012	within 30 business
AEMO Publishes Final Determination	15/03/2012	15/03/2012	
AEMO publishes a notice of adoption of the NMI Standing Data Schedule in the SA Gazette Notice	05/04/2012	05/04/2012	
Proposed Effective Date of the NMI Standing Data Schedule.	01/07/2012	01/07/2012	

5 Consideration of submissions

AEMO received submissions from five participant organizations in response to the notice of the first stage of consultation.

The following is a list of respondents:

	Respondent	Participant type / role
1.	Energex	<i>Distribution Network Service Provider</i>
2.	Origin Energy	<i>Retailer</i>
3.	TRUenergy	<i>Retailer</i>
4.	Ergon Energy	<i>Retailer</i>
5.	United Energy	<i>Distribution Network Service Provider</i>

Details of submissions and AEMO's responses are available in Section 7.

6 Determination

AEMO determines the *NMI Standing Data Schedule* in the form contained in Attachment A.

7 Proposed Changes

This section lists participant comments on the proposed draft NMI Standing Data Schedule, AEMO's response to participant comments and the draft determination.

NOTE: All proposed additions to the NMI Standing Data Schedule are highlighted in **Bold Green** text. All proposed deletions from the NMI Standing Data Schedule are struck out. Example ~~Reference~~

Item	Description	Participant Response to Initial Consultation	Draft Determination
1	Text from Schedule		
1.1	<p>Introduction</p> <p>(a) This NMI Standing Data Schedule (Schedule) is made in accordance with clause 3.13.12A of the National Electricity Rules (NER).</p> <p>(b) This Schedule commences on 1 July 2012.</p> <p>(c) This Schedule may only be amended in accordance with clause 8 of this Schedule.</p> <p>(d) If there is any inconsistency between this Schedule and the NER, the NER will prevail to the extent of that inconsistency.</p>	<p>Energex Ltd: No comments.</p> <p>Origin Energy: Agree</p> <p>TRUenergy: No comments.</p> <p>Ergon Energy: Ergon Energy supports this proposed drafting.</p> <p>United Energy:</p> <p>United Energy is supportive of AEMO's approach to create the single national schedule and minimise additional burden on participants.</p> <p>United Energy note that the NMI standing data schedule may only commence once AEMO publishes the notice of its adoption of the scheme in the SA Government Gazette setting out the scheme and fixing the commencement date. United Energy assumes that the Gazettal notice will notify that this scheme takes effect on 1 July 12.</p>	<p>AEMO Response:</p> <p>AEMO notes United Energy's responses. AEMO confirms a notice will be published in the SA Government Gazette at the conclusion of the consultation advising of the 1 July 2012 effective date.</p> <p>After further consideration, AEMO has changed term 'clause' identified in point (c) with section to differentiate between this Schedule and the NER.</p> <p>Outcome:</p> <p>(c) This Schedule may only be amended in accordance with clause section 8 of this Schedule.</p>
1.2	<p>Purpose</p> <p>This Schedule specifies the minimum data that <i>Registered Participants</i> must make available to prospective retailers and Local Network Service Providers. The MSATS NMI Discovery process provides the mechanism for prospective retailers and Local Network Service Providers to access the NMI Standing Data.</p>	<p>Energex Ltd:</p> <p>ENERGEX understands that AEMO has a NECF obligation to develop a scheme for a NMI standing data schedule, however, we do not believe it is clear how the schedule that has been created fits with the existing documents that refer to standing data (both CATS standing data, and NMI standing data being a sub-set of CATS standing data). These documents include:</p>	<p>AEMO Response:</p> <p>Procedural Framework</p> <p>At the conclusion of this consultation, an ICF will be raised to amend the MSATS Procedures to address the following:</p> <ol style="list-style-type: none"> 1. Make the MSATS Procedures consistent with the new NMI Standing Data Schedule obligations. 2. Reflect the replacement of various jurisdictional Schedules with the single NMI Standing Data Schedule in MSATS

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	<p>The MSATS Procedures are available from AEMO's website.</p>	<ul style="list-style-type: none"> • Operating Procedure: Standing Data for MSATS • Operating Procedure: MSATS – NMI standing Data Questions & Answers • MSATS Procedures. <p>Whilst it appears that the data elements outlined in the NMI standing data schedule are intended to match the data available through NMI discovery stage 2, the data elements do not exactly match those referred to in table 43-C of the MSATS procedures.</p> <p>The NMI standing data schedule could not be read as a standalone document because it does not contain a complete picture of registered participants' standing data obligations (for example, it does not specify who is responsible for providing and maintaining each piece of data). In ENERGEX's opinion, the document could cause confusion, particularly for new entrants. We agree that the document will fulfil AEMO's NECF</p>	<p>Procedures.</p> <ol style="list-style-type: none"> 3. Introduce new term the 'NMI Standing Data Schedule' in the MSATS procedures. 4. Remove references to the Jurisdictional NMI Standing Data Schedules. 5. Make MSATS Procedure definitions consistent with the NMI Standing Data Schedule. For e.g.: CATS standing data or standing data, NMI Standing Data etc. <p>The "Operating Procedure: Standing Data for MSATS" and the "Operating Procedure: MSATS – NMI standing Data Questions & Answers" are supporting documents to the MSATS Procedures. They do not place any obligations on participants or AEMO. Its purpose is to provide IT details on the MSATS data fields.</p> <p>The option to include this Schedule within the MSATS Procedures was explored; however, the MSATS Procedures are issues under Chapter 7 of the NER while the Schedule will be issued under Chapter 3, creating an uneasy fit.</p> <p>Moreover, changes to the Schedule are anticipated to be less frequent than changes to the MSATS NMI Discovery obligations.</p> <p><u>Data Set</u> The Schedule aims to harmonise the provision of current jurisdictional NMI Standing data obligations and does not aim to replicate the extensive NMI Discovery Stage 2 data set as it reflects the additional participant requirements.</p> <p>While the Schedule outlines the minimum data that Participants must provide to AEMO, details on the provision of that data including responsible party, timing obligations etc are already reflected in the MSATS Procedures. This Schedule simply draws on the MSATS Procedures for those obligations as set out in the NMI Discovery obligations.</p> <p>The MSATS Procedures will reference this Schedule and vice</p>

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		<p>obligation, but we question whether the obligation would have been better-fulfilled by amending an existing document to clarify that it is the 'NMI standing data schedule' as required by NECF rather than create a new document which could be misinterpreted.</p> <p>Origin Energy:</p> <p>Suggest the following changes: This Schedule specifies the minimum data that Registered Participants must make available to prospective retailers and Local Network Service Providers. The MSATS NMI Discovery process as articulated in the MSATS PROCEDURES: CATS PROCEDURE PRINCIPLES AND OBLIGATIONS, provides the mechanism for current retailers (FRMPs), prospective retailers and Local Network Service Providers (LNSPs) to access NMI Standing Data,</p> <p>TRUenergy: No comments.</p> <p>Ergon Energy: Ergon Energy supports this proposed drafting.</p> <p>United Energy: No comments.</p>	<p>versa to make participants aware of the other document and thus avoid confusion.</p> <p>In response to Origin Energy's suggestion, AEMO has re-written section 2. Purpose to clarify the intent of the NMI Standing Data Schedule as the Rights and Obligations of Participants is referenced in section 7 of the NMI Standing Data Schedule, which specifies that participants must supply and access the data in accordance with the MSATS Procedures, CATS Procedure Principles and Obligations.</p> <p>Therefore the suggestion is not accepted.</p> <p>Outcome:</p> <p>This Schedule specifies the NMI Standing Data Schedule. the minimum data that Registered Participants must make available to prospective retailers and Local Network Service Providers. The MSATS NMI Discovery process provides the mechanism for prospective retailers and Local Network Service Providers to access the NMI Standing Data.</p> <p>The MSATS Procedures are available from AEMO's website.</p>
1.3	<p>Application</p> <p>This Schedule applies to <i>AEMO, Registered Participants, retailers and prospective retailers.</i></p>	<p>Energex Ltd:</p> <p>We believe that 'retailers and prospective retailers' fall within the definition of 'Registered Participants' in the NERs, so it is not necessary to specifically mention them in addition to the term 'Registered Participant'.</p>	<p>AEMO Response:</p> <p>AEMO accepts Energex's recommendation to remove 'retailers and prospective retailers' as they are incorporated within the definition of 'Registered Participants'.</p>

Item	Description	Participant Response to Initial Consultation	Draft Determination
		<p>Origin Energy:</p> <p>Suggest the following changes: This schedule applies to AEMO, FRMPS, prospective retailers and LNSPs.</p> <p>TRUenergy: No comments.</p> <p>Ergon Energy: Ergon Energy supports this proposed drafting.</p> <p>United Energy: No comments.</p>	<p>In response to Origin Energy's suggestion, the Schedule may apply to Registered Participants other than retailers and networks as some of the data may be provided by other market roles.</p> <p>As per United Energy's feedback and AEMO's response in section 3.1 service providers need to be included separately.</p> <p>Outcome: This Schedule applies to <i>AEMO, Registered Participants, Metering Data Providers and Metering Providers.</i></p>
1.4	<p>Legal and Regulatory Framework</p> <p>This Schedule has been prepared in accordance with clause 3.13.12A of the NER. The clause requires AEMO to develop a scheme for an <i>NMI standing data schedule</i>.</p>	<p>Energex Ltd: Same comments as item 1.2.</p> <p>Origin Energy: Agree</p> <p>TRUenergy: No comments.</p> <p>Ergon Energy: Ergon Energy supports this proposed drafting.</p> <p>United Energy:</p> <p>It may be useful to clarify that from 1 July 12 this NMI standing data schedule supersedes NER 3.13.12, ie any jurisdictional NMI standing data schedules.</p> <p>United Energy note that the National Electricity (Miscellaneous and Consequential) Amendment Rules 2011 seek to insert 3.13.12A but do not seek to delete the existing 3.13.12 or substitute 3.13.12A for 3.13.12.</p>	<p>AEMO response: AEMO's response to Energex's comments are included in item 1.2.</p> <p>AEMO notes United Energy's response. The National Electricity (Miscellaneous and Consequential) Amendment Rules 2010 new clause 3.13.12A (d) states: The scheme supersedes clause 3.13.12 and, on the date it takes effect, that clause is revoked.</p> <p>AEMO notes the text 'AEMO' should be italicised in this section as it is a defined term under the NER.</p> <p>Outcome: This Schedule has been prepared in accordance with clause 3.13.12A of the NER. The clause requires AEMO AEMO to develop a scheme for an <i>NMI standing data schedule</i>.</p>

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1.5	<p>Related Policies and Procedures</p> <p>MSATS Procedures</p>	<p>Energex Ltd:</p> <p>As outlined in item 1.2, ENERGEX believes there are other related procedures that need to be considered.</p> <p>Origin Energy:</p> <p>Is this all MSATS Procedures or just MSATS PROCEDURES: CATS PROCEDURE PRINCIPLES AND OBLIGATIONS?</p> <p>TRUenergy: No comments.</p> <p>Ergon Energy: Ergon Energy supports this proposed drafting.</p> <p>United Energy: No comments.</p>	<p>AEMO Response:</p> <p>AEMO’s response to Energex’s comments are included in item 1.2 above.</p> <p>AEMO agrees with Origin Energy that the NMI Discovery functionality is defined in the CATS Procedure however the preference is to reference the complete Procedure name rather than a part of the Procedures.</p> <p>Outcome: No change</p>																
2	Contents																		
2.1	<p>NMI Standing Data</p> <table border="1" data-bbox="219 885 846 1412"> <thead> <tr> <th data-bbox="219 885 414 975">DATA</th> <th data-bbox="414 885 846 975">EXPLANATION</th> </tr> </thead> <tbody> <tr> <td data-bbox="219 975 414 1023">NMI</td> <td data-bbox="414 975 846 1023">The NMI of the connection point.</td> </tr> <tr> <td data-bbox="219 1023 414 1070">NMI Checksum</td> <td data-bbox="414 1023 846 1070">The NMI checksum for the connection point.</td> </tr> <tr> <td data-bbox="219 1070 414 1134">NMI Classification Code</td> <td data-bbox="414 1070 846 1134">The NMI classification code (as set out in the MSATS Procedures) of the connection point.</td> </tr> <tr> <td data-bbox="219 1134 414 1198">NMI Status Code</td> <td data-bbox="414 1134 846 1198">The NMI status code (as set out in the MSATS Procedures) of the connection point.</td> </tr> <tr> <td data-bbox="219 1198 414 1262">Distribution Loss Factor Code</td> <td data-bbox="414 1198 846 1262">The relevant distribution loss factor applicable to the connection point.</td> </tr> <tr> <td data-bbox="219 1262 414 1374">Datastream (suffix representing NMI datastream)</td> <td data-bbox="414 1262 846 1374">An identifier used for a stream of metering data associated with a connection point in accordance with the NMI Procedure.</td> </tr> <tr> <td data-bbox="219 1374 414 1412">Datastream Status</td> <td data-bbox="414 1374 846 1412">Status of the datastream (as set out in the</td> </tr> </tbody> </table>	DATA	EXPLANATION	NMI	The NMI of the connection point.	NMI Checksum	The NMI checksum for the connection point.	NMI Classification Code	The NMI classification code (as set out in the MSATS Procedures) of the connection point.	NMI Status Code	The NMI status code (as set out in the MSATS Procedures) of the connection point.	Distribution Loss Factor Code	The relevant distribution loss factor applicable to the connection point.	Datastream (suffix representing NMI datastream)	An identifier used for a stream of metering data associated with a connection point in accordance with the NMI Procedure.	Datastream Status	Status of the datastream (as set out in the	<p>Energex Ltd: Same comments as item 1.2.</p> <p>Origin Energy:</p> <p>Can you please explain why the NMI Standing Data, as provided in the table, is not the same as that provided in Table 43-C – Common NMI standing data items returned to a FRMP or LNRP in all Jurisdictions for a stage 2 search / request?</p> <p>TRUenergy:</p> <p>The schedule provided in this document should reflect Table 43-C – Common NMI standing data items returned to a FRMP or LNRP in all Jurisdictions for a stage 2 search / request of MSATS Procedures: CATS Procedure Principles and Obligations.</p> <p>Ergon Energy:</p>	<p>AEMO Response:</p> <p>AEMO’s response to Energex’s, Origin Energy’s and TRUenergy’s comments are included in item 1.2.</p> <p>AEMO notes Ergon Energy’s comments and will consider the inclusion of the new NECF customer classification and</p>
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These codes are likely to be relevant for retailers and prospective retailers for the purposes of:</p> <ul style="list-style-type: none"> • “Providing connection; • Providing a customer with a quotation or proposal while seeking to be the FRMP for the customer’s connection point; and • Entering a change of retailer request into MSATS in order to become the FRMP for the customer’s connection point” (i.e. proposed clause 7.2). <p>United Energy:</p> <p>At an appropriate time United Energy would be supportive of the data terminology and explanation aligning between this clause 2.1 and MSATS naming of NMI standing data in Tables 43-A and 43-C. Examples – Datastream vs Suffix and Datastream Status Code vs Stream Status Code.</p>	<p>consumption threshold fields in this Schedule after they have been implemented in the MSATS Procedure and system. Also currently all jurisdictions are not implementing the new fields.</p> <p>AEMO notes United Energy’s comments and will consider the suggestions for future development.</p> <p>After further consideration, AEMO has appended the title of this section with “Schedule” to avoid confusion with the set of data described in this Schedule and the NER defined set of data under term <i>NMI Standing Data</i>.</p> <p>AEMO has also amended the following:</p> <ul style="list-style-type: none"> ➢ Title “Data” appended with “Name” ➢ Embedded Network, amended the explanation - lowercase applied to embedded network; ➢ Jurisdiction Code, amended the explanation to clarify the reasoning; ➢ Transmission Node Identifier Code, amended the explanation by replacing “which” with “that” between node and identifier to improve the structure of the sentence. <p>Outcome: 6 NMI Standing Data Schedule</p> <table border="1"> <thead> <tr> <th data-bbox="1447 1305 1637 1393">DATA NAME</th> <th data-bbox="1637 1305 2063 1393">EXPLANATION</th> </tr> </thead> <tbody> <tr> <td data-bbox="1447 1393 1637 1433">NMI</td> <td data-bbox="1637 1393 2063 1433">The <i>NMI</i> of the <i>connection point</i>.</td> </tr> </tbody> </table>	DATA NAME	EXPLANATION	NMI	The <i>NMI</i> of the <i>connection point</i> .
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			<p>read, for that <i>connection point</i>.</p> <p>Profile Name Profile types applicable to the <i>connection point</i>.</p> <p>Register Identifier Represents a stream of metering data measured by the meter.</p> <p>Register Identifier Status The register identifier status indicates if the meter register is active.</p> <p>Street Address The street address of the relevant <i>connection point</i> to which that NMI is referable (as set out in the MSATS Procedures).</p> <p>Time Of Day Denotes time of day that the register is measuring.</p> <p>Transmission Node Identifier Code The code (known as a TNI) identifying the relevant transmission node which that identifies the <i>transmission loss factor</i> and/or transmission use of system charge for the <i>connection point</i>.</p> <p>Unit of Measure The unit of measure for data being measure for the register.</p>
3	Compliance		
3.1	<p>Rights and Obligations</p> <p>Participant Obligations to supply NMI Standing Data Registered Participants must provide to AEMO the NMI Standing Data in accordance with the MSATS Procedures.</p> <p>Participant Obligations when using NMI Standing Data Retailers and prospective retailers must only use NMI Standing Data for the purposes of:</p> <ul style="list-style-type: none"> • providing connection; • providing a customer with a quotation or proposal while seeking to be the FRMP for the customer’s connection point; and • entering a change of retailer request into MSATS 	<p>Energex Ltd:</p> <p>ENERGEX believes the Operating Procedure: Standing Data for MSATS, rather than the MSATS Procedures, provides a better guide as to who is responsible for providing each standing data element. The MSATS Procedures are more focussed on who gets access to that information.</p> <p>Retailers are not responsible for ‘providing connection’. This is a DNSP function. ENERGEX’s preference if to remove that reference, or at least re-word it to say ‘arrange connection’.</p> <p>Given that retailers will use this information for customer quotation purposes, ENERGEX queries whether the new data elements being created for</p>	<p>AEMO Response:</p> <p>AEMO’s response to Energex’s comments are included in item 1.2. Additionally, the MSATS Procedures detail the party responsible for providing each standing data element.</p> <p>AEMO has re-ordered 7.2 and reworded text ‘provide connection’ for greater clarity utilising Energex’s suggestion.</p> <p>AEMO will consider including the new NECF customer classification and consumption threshold fields in this Schedule after it has been implemented in the MSATS Procedure and system.</p> <p>AEMO notes that not all jurisdictions are implementing the new customer classification fields.</p>

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	<p>in order to become the FRMP for the customer's connection point.</p> <p>Participant Rights (missed from the first stage participant response template)</p> <p><i>Retailers, prospective retailers and Local Network Service Providers can access the NMI Standing Data at any time in accordance with the MSATS Procedures.</i></p>	<p>NECF (ie Customer Classification Code and Customer Classification Threshold Code) should be included. We note that the CATS Procedures v3.6 as currently drafted include these new fields as part of stage 2 NMI discovery, but as outlined in item 1.2, as there is not a direct correlation between this document and table 43-C of the CATS Procedures, they do not appear in section 6 of this schedule.</p> <p>Origin Energy:</p> <p>Suggest the following: Registered Participants must provide to AEMO the NMI Standing Data in accordance with the MSATS PROCEDURES: CATS PROCEDURE PRINCIPLES AND OBLIGATIONS.</p> <p>Suggest the following changes: Prospective retailers must only use the NMI Standing Data for the purposes of:</p> <ul style="list-style-type: none"> • providing connection; • providing a customer with a quotation or proposal while seeking to be the FRMP for the customer's connection point; and • entering a change of retailer request into MSATS in order to become the FRMP for the customer's connection point. <p>Retailers who are the FRMP for the customer's connection point may access the standing data as and when required. LNSPs can access the NMI Standing data in accordance with the MSATS PROCEDURES: CATS PROCEDURE PRINCIPLES AND OBLIGATIONS.</p> <p>TRUenergy:</p> <ol style="list-style-type: none"> 1. Clarification of 'connection' is required, i.e. does this reflect 'new connection', existing/current 	<p>AEMO accepts Origin Energy's recommendation to remove 'Retailers' from section 7.2 and use of full title of MSATS PROCEDURES: CATS PROCEDURE PRINCIPLES AND OBLIGATIONS to replace "MSATS Procedures". AEMO has also clarified in section 7.2 that 'Prospective Retailers' must be Registered Participants to access the Schedule.</p> <p>Origin Energy suggest an inclusion on access by current roles however, section 7.3 Participant Rights already mentions access by current roles: <i>Retailers, prospective retailers and Local Network Service Providers can access the Schedule at any time in accordance with the MSATS Procedures.</i> Therefore the suggestion is not accepted.</p> <p>AEMO notes the phrase 'NMI Standing Data' should not be italicised in section 7.3 as it is not referring to the NER NMI Standing Data definition but rather to the data set in section 6 of the Schedule.</p> <p>AEMO notes TRUenergy's comments and clarifies that 'connection' includes new and existing connections and it is implied in the next section 'while seeking to be the FRMP for the customer's connection point'.</p>

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		<p>supply etc.</p> <p>2. Update Clause <i>Participant Obligations when using NMI Standing Data</i> to:</p> <p>Participant Obligations when using NMI Standing Data</p> <p>Prospective retailers must only use NMI Standing Data for the purposes of:</p> <ul style="list-style-type: none"> • providing connection; • providing a customer with a quotation or proposal while seeking to be the FRMP for the customer's connection point; and • entering a change of retailer request into MSATS in order to become the FRMP for the customer's connection point. <p>Current retailers must only use NMI Standing Data for the purposes of:</p> <ul style="list-style-type: none"> • providing connection; • providing a customer with a quotation or proposal while seeking to be the FRMP for the customer's connection point; and • verification of information at anytime. <p>Ergon Energy: Ergon Energy supports this proposed drafting.</p> <p>United Energy:</p> <p>Metering register details and meter datastream details are provided by the respective metering service providers. MP and MDPs are not registered participants under the NER.</p> <p>Suggest the drafting be amended to registered participants and metering service providers must provide....</p>	<p>TRUenergy's suggestion to include current retailer obligations is not accepted as this Schedule addresses the requirement of prospective retailers. The obligations and rights of current retailers do not change and are detailed in section 7.3 of the Schedule.</p> <p>AEMO accepts United Energy's feedback and includes Metering Data Provider and Metering Provider additional to Registered Participants.</p> <p>After further consideration, AEMO has amended the titles of this section to remove 'Participant' as these obligations are implied to affect Participants and therefore it is not required.</p> <p>Again, AEMO has appended the title of this section with "Schedule" to avoid confusion with the set of data described in this Schedule and the NER defined set of data under term <i>NMI</i></p>

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			<p><i>Standing Data.</i></p> <p>AEMO has also amended section 7.2 and 7.3 for greater clarity.</p> <p>Outcome:</p> <p>7.1 Participant Obligations to supply data for the NMI Standing Data Schedule <i>Registered Participants, Metering Data Providers and Metering Providers</i> must provide to AEMO the data elements of the NMI Standing Data Schedule, for which they are responsible, in accordance with the MSATS Procedures MSATS Procedures: CATS Procedure Principles and Obligations.</p> <p>7.2 Participant Obligations when using the NMI Standing Data Schedule <i>Retailers and prospective retailers who are also Registered Participants</i> may access the NMI Standing Data Schedule must only use NMI Standing Data for the purposes of:</p> <ul style="list-style-type: none"> • providing a retail customer with a quotation or proposal for that retail customer's supply of electricity while seeking to be the FRMP for the that retail customer's connection point; and • entering a change of retailer request into MSATS in order to become the FRMP for the retail customer's connection point-; • providing arranging the relevant connection-; <p>FRMP and LNSPs can access the NMI Standing Data Schedule in accordance with the MSATS Procedures MSATS Procedures: CATS Procedure Principles and Obligations.</p>

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			<p>7.3 Participant Rights (missed from the first stage participant response template) <i>Registered Participants</i> can access the <i>NMI Standing Data NMI Standing Data Schedule</i> at any time in accordance with the MSATS Procedures: CATS Procedure Principles and Obligations.</p>
3.2	<p>Amendments</p> <p>AEMO may amend this Schedule from time to time. Except where the amendment is minor or administrative in nature, amendment to this Schedule will be managed under the NEM Change Management Process and in accordance with the Rules consultation procedures.</p> <p>Where AEMO reasonably determines that the amendment is of minor or administrative in nature, then AEMO is not required to undertake the Rules consultation procedures but must:</p> <ol style="list-style-type: none"> (1) publish the proposal including the accompanying reasons; (2) issue a notice to responsible authorities for participating jurisdictions, Registered Participants, Intending Participants and other interested persons, (Consulted Persons) advising that the amendment to the procedure has been published; (3) invite submissions on the proposal; (4) allow 10 business days for the receipt of submissions; (5) allow a reasonable extension of time for submissions if requested in writing; (6) publish submissions as soon as practicable after submissions have been received; (7) consider the submissions; and (8) publish on or before the day of publication reasons for 	<p>Energex Ltd: No comments.</p> <p>Origin Energy:</p> <p>Can you please confirm if, under the NEM Change Management Process, participants are able to propose changes to this Schedule? Which of AEMO’s reference/working groups will have responsibility for ‘ownership’ of this schedule?</p> <p>TRUenergy: No comments.</p> <p>Ergon Energy:</p> <p>For consistency, Ergon Energy suggests replacing ‘the Rules’ with ‘the NER’.</p> <p>United Energy:</p> <p>United Energy recognise that the NMI Standing Data Schedule may change over time. The inclusion of new data such as NECF customer classifications and the need to not only develop changed B2M transactions but also a bulk upload process can create different issues for some businesses vs others. Amendments to this Schedule should be managed in</p>	<p>AEMO Response:</p> <p>In response to Origin Energy, AEMO will consider changes submitted via the AEMO help desk - helpdesk@aemo.com.au.</p> <p>In response to Ergon Energy, AEMO considered replacing the terms ‘the Rules’ with ‘the NER’ in every place it occurred, however, the phrase “<i>Rules consultation procedures</i>” is a defined term under the NER. The term will be <i>italicised</i> in the Schedule for review to indicate it is a defined term under the NER.</p> <p>AEMO notes United Energy’s comments on the amendment process and confirms this Schedule will be amended in accordance with the <i>Rules consultation procedures</i> as stated in the draft Schedule, section 8.</p> <p>After further consideration, AEMO has clarified that amendment of a minor or administrative nature can be made without consultation. AEMO will make the changes and notify</p>

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	<p>the amendments to this Schedule</p>	<p>accordance with the Rules consultation procedures. United Energy is concerned that the NEM change management processes may impose unrealistic timeframes for delivery of this data. The NEM change management process is a lower order instrument/process than the Rules consultation.</p> <p>United Energy recommend the following drafting; Except where the amendment is minor or administrative in nature, amendment to this Schedule will be managed under the NEM Change Management Process and in accordance with the Rules consultation procedures.</p>	<p>Registered Participants. Examples of these changes include rebranding of document, correcting typographical errors, correcting cross referencing errors etc.</p> <p>Outcome:</p> <p>AEMO may amend this Schedule from time to time. Except where the amendment is minor or administrative in nature, AEMO may amend this Schedule in accordance with the Rules consultation procedures. amendment to this Schedule will be managed under the NEM Change Management Process. and in accordance with the Rules consultation procedures.</p> <p>Where AEMO reasonably determines that the amendment is of minor or administrative in nature, AEMO will make and publish the changes. then AEMO is not required to undertake the Rules consultation procedures but must:</p> <ol style="list-style-type: none"> (1) publish the proposal including the accompanying reasons; (2) issue a notice to responsible authorities for participating jurisdictions, Registered Participants, Intending Participants and other interested persons, (Consulted Persons) advising that the amendment to the procedure has been published; (3) invite submissions on the proposal; (4) allow 10 business days for the receipt of submissions; (5) allow a reasonable extension of time for submissions if requested in writing; (6) publish submissions as soon as practicable after submissions have been received; (7) consider the submissions; and

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			<p>(8) publish on or before the day of publication reasons for the amendments to this Schedule</p>

Attachment A

Refer to draft **NMI Standing Data Schedule V0.11**.