



1<sup>st</sup> February 2012

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Via email: [Paul.LeFavi@aemo.com.au](mailto:Paul.LeFavi@aemo.com.au)

Dear Paul,

Second Stage Consultation - NMI Standing Data Schedule Version 1.0

With reference to the attached Participant Response Pack – NMI Standing Data Schedule, please find attached TRUenergy comments.

Please do not hesitate to contact me on 03 8268 1607 should you have any questions.

Regards,

A handwritten signature in blue ink, appearing to read 'Fiona Savage', written in a cursive style.

Fiona Savage  
Senior Industry Development Manager





# SECOND STAGE CONSULTATION – PARTICIPANT RESPONSE PACK

## ***NMI Standing Data Schedule***

***Participant:*** TRUenergy

***Completion Date:*** Wednesday 1<sup>st</sup> February 2012

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## 1. Proposed Changes

This section lists the proposed draft Schedule **NMI Standing Data Schedule v0.11**. Please include your comments in the ‘Participant Comments’ column below.

### A. Proposed draft Schedule items

Item	Description	Participant Comments
1	<p><b>Scope</b></p>	
1.1	<p><b>1. Introduction</b></p> <p>(a) This <i>NMI Standing Data Schedule</i> (Schedule) is made in accordance with clause 3.13.12A of the National Electricity Rules (NER).</p> <p>(b) This Schedule commences on 1 July 2012.</p> <p>(c) This Schedule may only be amended in accordance with section 8 of this Schedule.</p> <p>(d) If there is any inconsistency between this Schedule and the NER, the NER will prevail to the extent of that inconsistency.</p>	
1.2	<p><b>2. Purpose</b></p> <p>This Schedule specifies the NMI Standing Data Schedule.</p>	<p>AEMO’s Response from the Initial consultation has been recognised by TRUenergy; it would be beneficial to all participants to include the information within the Data Set as below in order to provide context to this document.</p>

Item	Description	Participant Comments
1.3	<p><b>3. Application</b> This Schedule applies to <i>AEMO, Registered Participants, Metering Data Providers and Metering Providers.</i></p>	<p><b>Data Set</b> The Schedule aims to harmonise the provision of current jurisdictional NMI Standing data obligations and does not aim to replicate the extensive NMI Discovery Stage 2 data set as it reflects the additional participant requirements. While the Schedule outlines the minimum data that Participants must provide to AEMO, details on the provision of that data including responsible party, timing obligations etc are already reflected in the MSATS Procedures. This Schedule simply draws on the MSATS Procedures for those obligations as set out in the NMI Discovery obligations. The MSATS Procedures will reference this Schedule and vice versa to make participants aware of the other document and thus avoid confusion.</p>
1.4	<p><b>4. Legal and Regulatory Framework</b> This Schedule has been prepared in accordance with clause 3.13.12A of the NER. The clause requires AEMO to develop a scheme for an <i>NMI standing data schedule.</i></p>	
1.5	<p><b>5. Related Policies and Procedures</b></p> <ul style="list-style-type: none"> <li>• MSATS Procedures</li> </ul>	

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2	<p><b>Contents</b></p>																					
2.1	<p><b>6. NMI Standing Data Schedule</b></p> <p>The following data in respect of a <i>connection point</i> constitutes the NMI Standing Data Schedule:</p> <table border="1" data-bbox="531 949 1412 1917"> <thead> <tr> <th data-bbox="531 1644 624 1917">DATA NAME</th> <th data-bbox="531 949 624 1644">EXPLANATION</th> </tr> </thead> <tbody> <tr> <td data-bbox="624 1644 676 1917">NMI</td> <td data-bbox="624 949 676 1644">The <i>NMI</i> of the <i>connection point</i>.</td> </tr> <tr> <td data-bbox="676 1644 729 1917">NMI Checksum</td> <td data-bbox="676 949 729 1644">The NMI checksum for the <i>connection point</i>.</td> </tr> <tr> <td data-bbox="729 1644 815 1917">NMI Classification Code</td> <td data-bbox="729 949 815 1644">The NMI classification code (as set out in the MSATS Procedures) of the <i>connection point</i>.</td> </tr> <tr> <td data-bbox="815 1644 901 1917">NMI Status Code</td> <td data-bbox="815 949 901 1644">The NMI status code (as set out in the MSATS Procedures) of the <i>connection point</i>.</td> </tr> <tr> <td data-bbox="901 1644 987 1917">Distribution Loss Factor Code</td> <td data-bbox="901 949 987 1644">The relevant <i>distribution loss factor</i> applicable to the <i>connection point</i>.</td> </tr> <tr> <td data-bbox="987 1644 1096 1917">Datastream (suffix representing NMI datastream)</td> <td data-bbox="987 949 1096 1644">An identifier used for a stream of metering data associated with a <i>connection point</i> in accordance with the NMI Procedure.</td> </tr> <tr> <td data-bbox="1096 1644 1182 1917">Datastream Status Code</td> <td data-bbox="1096 949 1182 1644">Status of the datastream (as set out in the MSATS Procedures).</td> </tr> <tr> <td data-bbox="1182 1644 1303 1917">Embedded Network Child Code</td> <td data-bbox="1182 949 1303 1644">Identifies the embedded network that the child <i>NMI</i> belongs to (if <i>connection point</i> is within an embedded network).</td> </tr> <tr> <td data-bbox="1303 1644 1412 1917">Embedded Network Parent Code</td> <td data-bbox="1303 949 1412 1644">Identifies the embedded network that the parent <i>NMI</i> belongs to (if <i>connection point</i> is within an embedded network).</td> </tr> </tbody> </table>	DATA NAME	EXPLANATION	NMI	The <i>NMI</i> of the <i>connection point</i> .	NMI Checksum	The NMI checksum for the <i>connection point</i> .	NMI Classification Code	The NMI classification code (as set out in the MSATS Procedures) of the <i>connection point</i> .	NMI Status Code	The NMI status code (as set out in the MSATS Procedures) of the <i>connection point</i> .	Distribution Loss Factor Code	The relevant <i>distribution loss factor</i> applicable to the <i>connection point</i> .	Datastream (suffix representing NMI datastream)	An identifier used for a stream of metering data associated with a <i>connection point</i> in accordance with the NMI Procedure.	Datastream Status Code	Status of the datastream (as set out in the MSATS Procedures).	Embedded Network Child Code	Identifies the embedded network that the child <i>NMI</i> belongs to (if <i>connection point</i> is within an embedded network).	Embedded Network Parent Code	Identifies the embedded network that the parent <i>NMI</i> belongs to (if <i>connection point</i> is within an embedded network).	
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Jurisdiction Code	The code for the state or territory in which the <i>connection point</i> is situated.	
Local Network Service Provider	The identity of the Local Network Service Provider.	
Meter Serial Number	The meter serial number uniquely identifies a meter for a given NMI.	
Meter Status	Status of the meter at the <i>connection point</i> (as set out in the MSATS Procedures).	
Metering Installation Code	The metering installation code identifies the type of metering installation.	
Network Tariff Code	The network tariffs (identified by a code) applicable in respect of the <i>connection point</i> .	
Next Schedule Read Date	The read cycle date, or date of next scheduled read or date in a relevant code representing the read cycle date or date of next schedule read, for that <i>connection point</i> .	
Profile Name	Profile types applicable to the <i>connection point</i> .	
Register Identifier	Represents a stream of metering data measured by the meter.	
Register Identifier Status	The register identifier status indicates if the meter register is active.	
Street Address	The street address of the relevant <i>connection point</i> to which that NMI is referable (as set out in the MSATS Procedures).	
Time Of Day	Denotes time of day that the register is measuring.	
Transmission Node Identifier Code	The code (known as a TNI) identifying the relevant transmission node that identifies the <i>transmission loss factor</i> and/or transmission	



Item	Description	Participant Comments
	<p>use of system charge for the <i>connection point</i>.                      The unit of measurement for data being measured for the register.</p>	
<b>3</b>	<b>Compliance</b>	
3.1	<p><b>7. Rights and Obligations</b></p> <p><b>7.1 Obligations to supply data for the NMI Standing Data Schedule</b>  <i>Registered Participants, Metering Data Providers and Metering Providers</i> must provide to AEMO the data elements of the NMI Standing Data Schedule, for which they are responsible, in accordance with the MSATS Procedures: CATS Procedure Principles and Obligations.</p> <p><b>7.2 Obligations when using the NMI Standing Data Schedule</b>                      Prospective retailers who are also <i>Registered Participants</i> may access the NMI Standing Data Schedule for the purposes of:</p> <ul style="list-style-type: none"> <li>• providing a <i>retail customer</i> with a quotation or proposal for that <i>retail customer's</i> supply of electricity while seeking to be the FRMP for that <i>retail customer's connection point</i>;</li> <li>• entering a change of <i>retailer</i> request into MSATS in order to become the FRMP for the retail customer's <i>connection point</i>;</li> <li>• arranging the relevant <i>connection</i>.</li> </ul> <p>FRMP and LNSPs can access the NMI Standing Data Schedule in accordance with the MSATS Procedures: CATS Procedure Principles and Obligations.</p> <p><b>7.3 Rights</b>  <i>Registered Participants</i> can access the NMI Standing Data Schedule at any time in accordance with the MSATS Procedures: CATS Procedure Principles and</p>	

Item	Description	Participant Comments
	Obligations.	
3.2	<p><b>8. Amendments</b></p> <p>Except where the amendment is minor or administrative in nature, <i>AEMO</i> may amend this Schedule in accordance with the <i>Rules consultation procedures</i>.</p> <p>Where <i>AEMO</i> reasonably determines that the amendment is of minor or administrative in nature, <i>AEMO</i> will make and publish the changes.</p>	