**Notice to Gas Supply Hub Exchange Members of amendments to the Gas Supply Hub Exchange Agreement for Fixed Exchange Fee**

This Notice advises all Gas Supply Hub Exchange members and other interested stakeholders that AEMO has completed its consultation for the Gas Supply Hub Fees – Fixed Exchange Fees (IIR 011). AEMO proposed changes to the Gas Supply Hub fees to modify the Fixed Fee methodology for Trading and Viewing Participants, and the introduction of a Fixed Fee rebate mechanism for Trading Participants. Taking into account the assessment provided in the Impact and Implementation Report (IIR), AEMO has decided to implement the proposed amendments to the Exchange Agreement, effective from 1 December 2017.

AEMO received one submission from stakeholders, in response to the proposed amendments to the Exchange Agreement as outlined in the IIR. The comment is shown in Attachment A.

The changes will be incorporated in version 4.0 of the Gas Supply Hub Exchange Fees procedure by including the amendments outlined in Attachment B.As required by the Gas Supply Hub Exchange Agreement clause 3.3(d) (iv), AEMO informs Participants that version 4.0 of the Gas Supply Exchange Agreement will be effective from 1 December 2017.

**Attachment A: Summary of stakeholder comments on Gas Supply Hub Exchange Agreement Consultation IIR 011**

|  |  |  |
| --- | --- | --- |
| Organisation | Summary of comment | AEMO’s Response |
| Energy Australia | We support the proposed initiative to reduce the Exchange Fees, however we also consider that further amendments could be made to the proposed methodology.We would support the removal of the Viewing Participant Fee for Trading Participants, should a Trading Participant seek an additional Viewing Participant license for the purposes of setting up a GSH display. We consider that it would not result in any extra overheads for AEMO for providing this service for Trading Participants. | The GSH trading platform is provided to AEMO by a third-party vendor (Trayport). The cost to AEMO for operation of the trading platform is based on the number of licences (both Viewing and Trading Participant licences). AEMO is mindful of the potential impact of fees on participants and will aim to reduce fixed fees where there are further increases in traded volumes.  |

**Attachment B: Amendments to the Exchange Agreement as set out in IIR 011**

**Documentation Changes**

Blue represents additions. Red and strikeout represents deletions – Marked up changes.

# 1 Exchange Fees

The fees set out below relate to Section 5.5 (Participation Fees) of the AEMO Gas Supply Hub Exchange Agreement.

These fees are current as per the date of this document and can be amended by AEMO at any point in future.

|  |  |  |
| --- | --- | --- |
| Trading Participants | Fixed Fee ~~– One~~ user account licence | $~~14,500~~ 12,000 p.a. licence fee\*\* |
| ~~Fixed Fee – additional user account licences~~ | ~~$5,500 p.a. licence fee~~ |
| Variable Transaction Fee\* | $0.03/GJ daily product fee;$0.02/GJ weekly product fee;$0.01/GJ monthly product fee |
| Reallocation Participants | Fixed Fee | $9,000 p.a. |
| Viewing Participants | Fixed Fee | $~~5,500~~ 3,600 p.a. licence fee |

\* Explanatory note: the Variable Transaction Fee in relation to the matching of orders in a Spread Product is payable on each Moomba and Wallumbilla transaction.

\*\* Fixed Fee rebate – If the amount of Variable Transaction Fees in a Trading Participant’s Final Statement for a billing period is $7,000 (exclusive of GST) or more the Trading Participant will receive a refund from AEMO in the same Final Statement equal to the Trading Participants total Trading Participant Fixed fees in that Final Statement. The refund does not apply to Reallocation Participant Fixed fees or Viewing Participant fees.