
Wholesale Electricity Market Power System Operating Procedure Proposal Change

Change requested by

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Organisation:	System Management
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Date submitted:	6 February 2008
Urgency:	Procedure change process, clause 2.10 of the Market Rules
Procedure change title:	PSOP: System Restart Overview
Power System Operating Procedure affected:	New procedure

Introduction

System Management may initiate the Procedure Change Process for Power System Operating Procedures by developing a Procedure Change Proposal. Rule Participants may notify the System Management where they consider an amendment or replacement of a Power System Operating Procedure would be appropriate.

If an Amending Rule requires System Management to develop new Power System Operating Procedures or to amend or replace existing Procedures, then System Management is responsible for the development of, amendment of or replacement for, Power System Operating Procedures so as to comply with the Amending Rule.

Power System Operating Procedures:

- (a) must:
 - i. be developed, amended or replaced in accordance with the process in the Market Rules;
 - ii. be consistent with the Wholesale Market Objectives; and
 - iii. be consistent with these Market Rules, the Electricity Industry Act and Regulations; and
- (b) may be amended or replaced in accordance with clause 2.10 and must be amended or replaced in accordance with clause 2.10 where a change is required to maintain consistency with Amending Rules.

The objectives of the market are:

- (a) to promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South West interconnected system;
- (b) to encourage competition among generators and retailers in the South West interconnected system, including by facilitating efficient entry of new competitors;
- (c) to avoid discrimination in that market against particular energy options and technologies, including sustainable energy options and technologies such as those that make use of renewable resources or that reduce overall greenhouse gas emissions;
- (d) to minimise the long-term cost of electricity supplied to customers from the South West interconnected system; and
- (e) to encourage the taking of measures to manage the amount of electricity used and when it is used.

Details of the Procedure Change Suggestion

1. Provide a reason for the suggested new, amended or replacement Procedure:

Clause 3.7 of the Market Rules requires System Management to make operational plans and preparation to restart the network following a system restart event.

System Management has created a procedure to set out the obligations of rule participants, including System Management, in the event of a system restart event. The new procedure also serves to provide an overview of the documentation necessary to maintain operational plans to respond to black system events.

It is submitted that the new procedure will enhance participants understanding of:

- when a black system condition occurs;
- the responsibilities of rule participants and System Management in the event such a condition occurs; and
- procedures applicable to restarting generators and network elements.

2. Provide the wording of the new or amended Procedure *(as applicable)*

The new procedure, Power System Operation Procedure: System Restart Overview is attached.

Procedure change no: PPCL0001

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