
Wholesale Electricity Market – Procedure Change Proposal

Change requested by

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Organisation:	System Management
Address:	
Date submitted:	6 December 2010
Urgency:	Procedure change process, clause 2.10 of the Market Rules
Procedure change title:	Revised PSOP: Facility Outages
Market Procedure(s) affected:	PSOP: Facility Outages (effective 1 April 2009)

Introduction

The IMO or System Management, as applicable, may initiate the Procedure Change Process by developing a Procedure Change Proposal. Rule Participants may notify the IMO or System Management, as applicable, where they consider an amendment or replacement of a Market Procedure would be appropriate.

If an Amending Rule requires the IMO or System Management to develop new Market Procedures or to amend or replace existing Market Procedures, then the IMO or System Management, as applicable, is responsible for the development of, amendment of or replacement for, Market Procedures so as to comply with the Amending Rule.

Market Procedures:

- (a) must:
 - i. be developed, amended or replaced in accordance with the process in the Market Rules;
 - ii. be consistent with the Wholesale Market Objectives; and
 - iii. be consistent with these Market Rules, the Electricity Industry Act and Regulations; and
- (b) may be amended or replaced in accordance with clause 2.10 and must be amended or replaced in accordance with clause 2.10 where a change is required to maintain consistency with Amending Rules.

The objectives of the market are:

- (a) to promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South West interconnected system;
- (b) to encourage competition among generators and retailers in the South West interconnected system, including by facilitating efficient entry of new competitors;
- (c) to avoid discrimination in that market against particular energy options and technologies, including sustainable energy options and technologies such as those that make use of renewable resources or that reduce overall greenhouse gas emissions;
- (d) to minimise the long-term cost of electricity supplied to customers from the South West interconnected system; and
- (e) to encourage the taking of measures to manage the amount of electricity used and when it is used.

Submissions on the Procedure Change Proposal can be posted, faxed or emailed to:

Independent Market Operator

Attn: Manager Market Administration
 PO Box 7096
 Cloisters Square, Perth, WA 6850
 Email: marketadmin@imowa.com.au

However, the IMO prefers to receive submissions by email using the submission form available on the IMO website:

http://www.imowa.com.au/10_5_1_b_procedure%20change%20proposal.htm

Details of Procedure Change Requested

1. Provide a reason for the proposed new, amended or replacement Market Procedure:

Since System Management completed the first suite of amendments to the Facility Outages PSOP (which commenced on 1 April 2009), one rule change has become effective and another will become effective on 1 February 2011 which impacts this PSOP.

Briefly, RC_2009_05 '*Confidentiality of Accepted Outages*' submitted that System Management indicated coordination of network and generation outages is often a difficult, time consuming and complex task as Western Power (networks business) only has access to Planned Outages. The rule change proposed that accepted generation outages be made available to the networks business to more easily coincide participant outages

Following, a new clause 3.18.5D has been incorporated into the Facility Outages PSOP.

Following commencement of rule change RC_2009_37 '*Equipment Tests*', clause 4.11.1(h) of the Market Rules requires System Management to provide a calculation of Planned Outage, Forced Outage and Equipment Test rates in the Facility Outages PSOP. The IMO may be required to determine these rates in accordance with this Procedure when assigning a quantity

of Certified Reserve Capacity to a particular Facility as part of the Reserve Capacity Cycle. The calculation of the rates has been appended to this Procedure.

System Management continuously seeks to improve the integrity and accuracy of the Power System Operation Procedures, and has proposed some minor and typographical amendments.

It is the view of System Management that the amended Procedure is consistent with the Market Objectives.

2. Provide the wording of the new or amended Procedure *(as applicable)*

The amended Procedure, Power System Operation Procedure: Facility Outages is attached.

Procedure Change No.: PPCL0017

Received date: _____
