DATA PROVISION REQUEST

This form must be completed by a Registered Participant or a Project Developer (Please refer to current list of Registered Participants on the [AEMO website](https://www.aemo.com.au/Electricity/National-Electricity-Market-NEM/Participant-information/New-participants/Project-Developers); Please see Clause 3.13.3 AA of the NER or [AEMO website](https://www.aemo.com.au/Electricity/National-Electricity-Market-NEM/Participant-information/New-participants/Project-Developers) on how to apply to be a Project Developer). Please return completed form to Data.Request@aemo.com.au

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| [**Registered Participant**](https://www.aemo.com.au/energy-systems/electricity/national-electricity-market-nem/participate-in-the-market/registration) **/Project Developer name (in full)** | Click here to enter text.  |
| [**Registered Participant**](https://www.aemo.com.au/energy-systems/electricity/national-electricity-market-nem/participate-in-the-market/registration) **/Project Developer ACN (or ABN)** | Click here to enter text. |
| **Reason for data request** | **Project name** | Click here to enter text. |
| **Purpose:** **refer to NER 3.13.3 k (2)** | Choose an item. | If Other, enter details |
| **Standard Snapshot Package1** | [ ]  Required [ ]  Not Required |
| **Releasable User Guides (RUGs)** | [ ]  QLD [ ]  NSW [ ]  VIC [ ]  SA [ ]  TAS [ ]  Not RequiredAny additional RUG details. |
| **Other snapshots3**  | **Configuration** | Choose an item. |
| **Details** | Choose an item.Details of required snapshots(s). See note 3. |
| **Other network information** | Details of required information. |
| **Email address for invoice***Refer to Data Request Fee Structure on page 3* | Click here to enter text. |
| **Company address** | Click here to enter text.  |
| **DECLARATION:** I the data requestor hereby declare that the Registered Participant/Project Developer has provided direct authorisation for the submission of this data request and that the provided data will only be solely used for the above defined Project and Purpose. The data requestor also understands that they may be required to provide formal evidence of delegated authority to act on behalf of the Registered Participant/Project Developer.**Data Requestor Name and Company Details:** Click here to enter text.**Signature:** **Position Title:** Click here to enter text.**Contact Phone Number:** Click here to enter text.**Date:** Click here to enter a date. |

1. The Standard Snapshot Package includes eight load flow snapshots of the National Electricity Market (NEM) in PSS®E v34 format[[1]](#footnote-2). These snapshots are provided in **System Normal** configuration (see note 3) for NEM seasonal (Summer, Autumn, Winter and Spring) maximum and minimum NEM demand conditions.
2. Releasable User Guides (RUGs) are provided by region. By default, the RUGs provided are those which have not been integrated into the most recent Standard Snapshot Package.
3. Load flow snapshots can be provided in two network configurations:

**System Snapshot –** the system topology is the same as that at the time of the snapshot.

**System Normal** –the system topology is restored to the ‘normal’ configuration of the network. Transmission lines and transformers which were undergoing outage (planned and unplanned) at the time of snapshot are switched into service.

Requests for snapshots which are not part of the Standard Snapshot Package must include sufficient details to enable AEMO to identify the requested snapshot(s). Such details can be timestamp(s) or system operating condition(s).

# Data Request Fee Structure

Under 3.13.3(l1) of the NER, AEMO is entitled to charge a fee to recover all reasonable costs incurred in providing information to a Registered Participant or a Project Developer.

With increases in bespoke industry requests, inverter-based plant models, and network complexity the level of effort to prepare data and provide quality products has grown. The defined Data Request fee structure has been updated to reflect the true cost of work at market rates while recovering the reasonable costs for the provision of information. AEMO published charge-out rates can be found in Table 41 of [AEMO’s Budget and Fees FY26](https://aemo.com.au/-/media/files/about_aemo/energy_market_budget_and_fees/2025/aemo-final-budget-and-fees-fy26.pdf?la=en).

## Data Request Service Fee

The Data Request service fee is based on the effort taken to process, assess, validate, accept, record, and deliver the Data Request. See Table 1 for the defined service fee’s.

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| **Data Request Service Fee** |
| **Item** | **Cost** |
| Data Request Service Fee | $1010 |

*Table 1: Data Request Service Fee*

## Data Item Fee’s

The deliverable data items will be charged at levels of effort that follow our internal processes to deliver quality products that are reviewed and approved for formal release. Given current levels of industry requests, inverter-based plant models and increasing complexity tuning models, the estimated level of effort has been defined in Table 2. In some cases, provision of the data item will not be possible, and this will be discussed on a case-by-case basis. Data Items will be charged on actual levels of effort and Table 2 provides an indicative estimation of fee’s that can be expected with the submission of a Data Request.

| **Data Items** |
| --- |
| **Item** | **Level of Effort (Hrs)** | **Charge Rate** | **Cost** |
| Standard Snapshot Package*Proportion of overall development effort* | 7 hrs | $335 | $2,345 |
| Standard Snapshot Package Partial Update | 1 hr per snapshot | $335 | hrs x $335  |
| Ad-hoc Snapshot Simple | 6 hrs Development+1 hr Review | $335$490 | $2,500 |
| Ad-hoc Snapshot Complex | 16 hrs Development+2 hrs Review | $335$490 | $6,340 |
| Other Data Artifacts | Minimum 1 hr + additional hrs | $335 | $335 +(hrs x $335) |
| Other Custom Products and Services | Price On Request |

*Table 2: Data Item Fee’s*

1. *In PSS/E version 34.9.3 and is back compatible to version 34.4.* [↑](#footnote-ref-2)