

Reliability and Emergency Reserve Trader - Summer 2021-22

General Questions	Answers
If two or more loads are aggregated and activated under RERT will the NMI or load details be disclosed, for example if one sites load was reduced and the others not.	Sites can be registered for two "RERT activation codes" if they are large enough. If they are not large enough then they can be aggregated under one contract, of which the loads won't be disclosed. Sites in different States are required by AEMO to registered for different "RERT activation codes".
Can generators export for RERT if they are unregistered?	<p>Under section 11 of the National Electricity Law and clause 2.2 of the Rules, a generator cannot export to the grid unless registered or exempted from registration by AEMO. Any exemption may contain conditions.</p> <p>Subject to the terms and conditions of their exemption from AEMO and their connection agreement with the associated network service provider, an unregistered generator which has an exemption from registration can provide their surplus energy as unscheduled reserves.</p> <p>However when AEMO requests reserves with less than seven days notice then panel members must confirm that the service is not already contracted or going to be offered into market for the relevant reserve period in their reply and must not enter into a reserve contract with AEMO if that is the case.</p> <p>AEMO is not required to activate the reserve during the reserve period.</p> <p>A Generator must not enter into a reserve contract with AEMO to provide unscheduled reserves if it is a party to another contract or arrangement under which it is required to offer those reserves in the market for the trading intervals to which the reserve contract with relates.</p>
Can non-scheduled and unregistered potential reserve capacity provide RERT if they could also be contracted under demand response agreements.	<p>Under 3.20.2 of the NER, AEMO must secure reserves in accordance with the RERT guidelines. Under the RERT Guidelines section 6.1 members of the RERT panel are free to contract their capacity with other parties.</p> <p>However when AEMO requests reserves with less than seven days notice then panel members <u>must confirm that the capacity is not already contracted or going to be offered into market for the relevant reserve period in their reply</u> and must not enter into a reserve contract with AEMO if that is the case. AEMO is not required to activate the reserve during the reserve period.</p>
Can a Wholesale Demand Response Unit be specified under a RERT short notice panel agreement as a potential reserve provider.	No, in this request for expressions of interest, AEMO is seeking unscheduled reserves. Wholesale demand response units will upon commencement of the AEMC's final rule change ERC0247 -be considered scheduled reserves.
Can a scheduled load be a short notice RERT panel member and provide short notice RERT?	No, under this EOI AEMO is seeking unscheduled reserves only.
Can a non-scheduled load be a short notice RERT panel member and provider short notice RERT?	Yes, however the non-scheduled load cannot be both offered as RERT reserve and also utilised in the market for the trading intervals to which the RERT contract relates.