



On 5 July 2022, AEMO activated Reliability and Emergency Reserve Trader (RERT) reserves in Queensland.

AEMO activated reserves due to a forecast Lack of Reserve (LOR) Condition 2.

Estimated payments and volumes activated are set out in the table below.

Actual payments and volumes activated will be published in AEMO's quarterly Reliability and Emergency Reserve Trader report due in November 2022.

In determining to pre-activate and to activate RERT, AEMO considered reserve levels, followed the Supply Scarcity Procedure<sup>1</sup> and used reasonable endeavours to minimise the cost of actions taken, including the use of lower cost directions and clause 4.8.9 instructions before pre-activating and activating RERT, where possible.

## 5 July 2022

Region	Estimated volume (MWh) <sup>2</sup>	Estimated payments (\$) <sup>3</sup>
Queensland	10	658,211

This report is a requirement of clause 3.20.6 (a) of the National Electricity Rules.

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<sup>1</sup> At [https://www.aemo.com.au/-/media/files/electricity/nem/security\\_and\\_reliability/power\\_system\\_ops/procedures/so\\_op\\_3703-short-term-reserve-management.pdf?la=en](https://www.aemo.com.au/-/media/files/electricity/nem/security_and_reliability/power_system_ops/procedures/so_op_3703-short-term-reserve-management.pdf?la=en)

<sup>2</sup> The estimated volume of reserves only includes the reserves activated and does not include reserves which were only pre-activated.

<sup>3</sup> Estimated payments include the costs for both activation and pre-activation.