

# Interim Reliability Reserves (IRR) contracted from Friday 1 December 2023



The 2023 ESOO determined that in summer 2023-24 expected unserved energy was forecast to exceed the interim reliability measure in the regions of South Australia and Victoria. As a result, in accordance with clauses 3.20 and 11.128 of the National Electricity Rules, to address the interim reliability exceedances in each of these regions in 2023-24, AEMO sought to procure interim reliability reserves (IRR).

AEMO has entered into reserve contracts with three providers for the provision of IRR from 1 December 2023, as set out below.

AEMO will publish further details in its quarterly RERT report due in February 2024.

## Victoria

Name	Location of reserve	Volume of reserve (MW)	Duration
Enel X Australia Pty Ltd	Victoria	16	1 Dec 2023 to 31 March 2024
Shell Energy Retail Pty Ltd	Victoria	40	1 Dec 2023 to 31 March 2024
Progressive Green Pty Ltd T/A Flow Power	Victoria	44	1 Dec 2023 to 31 March 2024
<b>Total</b>		<b>100</b>	

## South Australia

Name	Location of reserve	Volume of reserve (MW)	Duration
Progressive Green Pty Ltd T/A Flow Power	South Australia	10	1 Dec 2023 to 31 March 2024
<b>Total</b>		<b>10</b>	

This report is a requirement of the AEMC Reliability Panel's RERT Guidelines.

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