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| The Effectiveness of Automated Procedures for Identifying DISPATCH INTERVALS SUBJECT TO REVIEW | | |
|  | | |
| 2014 Review | | |
| Published: **February 2016** |  |  |

Important Notice

#### Purpose

AEMO has prepared this document to provide information AEMO’s automated procedures for identifying dispatch intervals that may contain manifestly incorrect inputs, using information available as at the date of publication.

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Executive Summary

The National Electricity Rules require AEMO to apply automated procedures to identify dispatch intervals (DIs) that are subject to review. AEMO must then determine whether a DI subject to review contained a manifestly incorrect input (MII) to the dispatch algorithm. The Rules also require AEMO to review and report on the effectiveness of these procedures.

This report analyses the effectiveness of AEMO’s automated procedures for identifying DIs subject to review during 2014. It has been published to meet the requirements of rule 3.9.2B(l) of the National Electricity Rules (Rules).

There was no evidence in 2014 that the automated procedures were ineffective in detecting instances where an MII may have resulted in material differences in pricing outcomes. The automated procedures identified 101 DIs that were subject to review, however none of these contain an MII.

AEMO does not believe tightening or relaxing the thresholds used in the existing automated procedures would result in material improvements to this process.

# Analysis of DIspatch intervals subjected to review during 2014

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| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| Incident number | Datetime | Region | Price Status (A = accepted, R = rejected) | Price Change (Absolute) | Previous ROP ($/MWh) | Current ROP ($/MWh) | Interconnector | Prev Flow (MW) | Flow (MW) | Abs change in flow (MW) | Region flow threshold (MW) | Explanation | Reason |
| 1 | 04/01/2014 17:10 | QLD1 | A | 249 | 12000 | 48 | NSW1-QLD1 | 288 | -54 | -342 | 240 | QLD heatwave resulting in high demand. Rebidding of capacity | Rebidding |
| 2 | 04/01/2014 17:35 | QLD1 | A | 5 | 49 | 290 | NSW1-QLD1 | -418 | 200 | 618 | 240 | QLD heatwave resulting in high demand. Rebidding of capacity | Rebidding |
| 3 | 06/01/2014 09:30 | QLD1 | A | 284 | 13100 | 46 | NSW1-QLD1 | 322 | -130 | -452 | 240 | QLD heatwave resulting in high demand. Rebidding of capacity | Rebidding |
| 4 | 14/01/2014 10:35 | VIC1 | A | 4 | 278 | 59 | T-V-MNSP1 | 302 | 508 | 206 | 190 | Basslink interconnector adjusted its transfer capability | Shifting |
| 5 | 14/01/2014 18:10 | TAS1 | A | 152 | -80 | 12040 | T-V-MNSP1 | 571 | 117 | -454 | 190 | High temperatures in SA and VIC, Basslink tripped from 570 MW due to high transformer temperatures | Demand changes |
| VIC1 | A | 178 | 71 | 12705 | T-V-MNSP1 | 571 | 117 | -454 | 190 |
| VIC1 | A | 178 | 71 | 12705 | V-SA | 397 | 65 | -332 | 150 |
| SA1 | A | 119 | 110 | 13098 | V-SA | 397 | 65 | -332 | 150 |
| 6 | 14/01/2014 18:20:00 | TAS1 | A | 299 | -300 | -1 | T-V-MNSP1 | 0 | 0 | 0 | 190 | Region isolated; rebidding of capacity | Rebidding |
| 7 | 14/01/2014 18:30:00 | TAS1 | A | 299 | -1 | -299 | T-V-MNSP1 | 0 | 0 | 0 | 190 | Region isolated; cheaper priced generation no longer limited by FCAS profile | Unconstrained cheaper priced generation |
| 8 | 14/01/2014 18:35 | SA1 | A | 4 | -1000 | 306 | V-SA | -386 | -183 | 204 | 150 | Rebidding of capacity | Rebidding |
| VIC1 | A | 4 | -1000 | 319 | V-SA | -386 | -183 | 204 | 150 |
| 9 | 15/01/2014 07:05 | SA1 | A | 5 | 306 | 54 | V-SA | 16 | 265 | 250 | 150 | Rebidding of capacity in VIC | Rebidding |
| VIC1 | A | 5 | 302 | 50 | V-SA | 16 | 265 | 250 | 150 |
| 10 | 15/01/2014 12:25 | SA1 | A | 122 | 5700 | 46 | V-SA | -5 | 195 | 199 | 150 | High temperatures in SA and VIC resulting in changes in demand | Demand changes |
| VIC1 | A | 128 | 5651 | 44 | V-SA | -5 | 195 | 199 | 150 |
| 11 | 15/01/2014 13:55 | SA1 | A | 8 | -108 | -1000 | V-SA | 179 | 352 | 173 | 150 | High temperatures in SA and VIC resulting in changes in demand | Demand changes |
| VIC1 | A | 8 | -102 | -946 | V-SA | 179 | 352 | 173 | 150 |
| 12 | 15/01/2014 14:05 | VIC1 | A | 12 | -937 | 10360 | V-SA | 371 | 184 | -187 | 150 | High temperatures in SA and VIC resulting in changes in demand | Demand changes |
| SA1 | A | 12 | -1000 | 11002 | V-SA | 371 | 184 | -187 | 150 |
| 13 | 15/01/2014 14:15 | VIC1 | A | 6 | 186 | -943 | T-V-MNSP1 | 570 | 366 | -204 | 190 | High temperatures in SA and VIC | Demand changes |
| 14 | 15/01/2014 21:05 | TAS1 | A | 501 | -1 | 500 | T-V-MNSP1 | 483 | 277 | -205 | 190 | Shifting of generation capacity in TAS | Shifting |
| 15 | 15/01/2014 21:35 | TAS1 | A | 9 | 48 | 500 | T-V-MNSP1 | 311 | 108 | -203 | 190 | Shifting of generation capacity in TAS | Shifting |
| 16 | 16/01/2014 11:40 | NSW1 | A | 3 | 272 | 65 | VIC1-NSW1 | -1248 | -216 | 1032 | 500 | Heatwave in VIC, constraint forcing increased flow from NSW to VIC revoked | Constraint equation action |
| 17 | 16/01/2014 16:00 | SA1 | A | 126 | 10027 | 79 | V-SA | 21 | 183 | 162 | 150 | Heatwave in VIC and SA. Rebidding of capacity | Rebidding |
| VIC1 | A | 131 | 9830 | 74 | V-SA | 21 | 183 | 162 | 150 |
| 18 | 16/01/2014 20:05 | TAS1 | A | 7 | -91 | 500 | T-V-MNSP1 | 482 | 277 | -204 | 190 | Shifting of generation capacity in TAS | Shifting |
| 19 | 17/01/2014 10:45 | TAS1 | A | 5 | 187 | 29 | T-V-MNSP1 | 93 | 303 | 210 | 190 | Rebidding of generation capacity in TAS | Rebidding |
| 20 | 17/01/2014 14:25 | SA1 | A | 7 | 702 | 83 | V-SA | -39 | -279 | -240 | 150 | Heatwave in VIC and SA. Rebidding of capacity | Rebidding |
| VIC1 | A | 7 | 700 | 88 | V-SA | -39 | -279 | -240 | 150 |
| 21 | 17/01/2014 15:50 | VIC1 | A | 221 | 11999 | 54 | VIC1-NSW1 | -183 | 392 | 575 | 500 | Heatwave in VIC and SA. Rebidding of capacity | Rebidding |
| 22 | 20/01/2014 17:00 | QLD1 | A | 220 | 11000 | 50 | NSW1-QLD1 | 264 | -84 | -348 | 240 | High demand in QLD and rebidding of capacity | Rebidding |
| 23 | 21/01/2014 09:00 | QLD1 | A | 273 | 11000 | 40 | NSW1-QLD1 | 207 | -483 | -690 | 240 | High demand in QLD and rebidding of capacity | Rebidding |
| 24 | 21/01/2014 12:00 | QLD1 | A | 248 | 12000 | 48 | NSW1-QLD1 | 172 | -223 | -395 | 240 | High demand in QLD and rebidding of capacity | Rebidding |
| 25 | 21/01/2014 15:25 | QLD1 | A | 259 | 11000 | 42 | NSW1-QLD1 | 216 | -331 | -547 | 240 | High demand in QLD and rebidding of capacity | Rebidding |
| 26 | 21/01/2014 17:00 | QLD1 | A | 319 | 11000 | 34 | NSW1-QLD1 | 212 | -414 | -626 | 240 | High demand in QLD and rebidding of capacity | Rebidding |
| 27 | 22/01/2014 22:50 | QLD1 | A | 250 | 10990 | 44 | NSW1-QLD1 | 236 | -81 | -316 | 240 | High demand in QLD and rebidding of capacity | Rebidding |
| 28 | 28/01/2014 13:30 | VIC1 | A | 6 | 41 | 299 | V-SA | 171 | 15 | -156 | 150 | Heatwave in VIC and SA. Rebidding of capacity and generator constrained on | Constraint equation action |
| 29 | 28/01/2014 14:40 | VIC1 | A | 4 | 44 | 239 | V-SA | 149 | -38 | -187 | 150 | Heatwave in VIC and SA. Increase in demand | Demand changes |
| 30 | 28/01/2014 16:55 | VIC1 | A | 11 | 299 | 3552 | V-SA | -17 | 165 | 182 | 150 | Heatwave in VIC and SA. Rebidding of capacity | Rebidding |
| SA1 | A | 11 | 301 | 3757 | V-SA | -17 | 165 | 182 | 150 |
| VIC1 | A | 11 | 299 | 3552 | V-S-MNSP1 | 21 | -99 | -120 | 100 |
| SA1 | A | 11 | 301 | 3757 | V-S-MNSP1 | 21 | -99 | -120 | 100 |
| 31 | 28/01/2014 17:00 | SA1 | A | 71 | 3757 | 52 | V-SA | 165 | -90 | -255 | 150 | Heatwave in VIC and SA. Rebidding of capacity | Rebidding |
| SA1 | A | 71 | 3757 | 52 | V-S-MNSP1 | -99 | 19 | 118 | 100 |
| VIC1 | A | 68 | 3552 | 52 | V-S-MNSP1 | -99 | 19 | 118 | 100 |
| VIC1 | A | 68 | 3552 | 52 | V-SA | 165 | -90 | -255 | 150 |
| 32 | 02/02/2014 11:40 | VIC1 | A | 16 | 38 | -590 | T-V-MNSP1 | 379 | 178 | -201 | 190 | Heatwave in VIC and SA. Constraint equation action | Constraint equation action |
| 33 | 02/02/2014 11:45 | VIC1 | A | 15 | -590 | 41 | T-V-MNSP1 | 178 | 406 | 228 | 190 | Heatwave in VIC and SA. Rebidding of capacity | Rebidding |
| 34 | 02/02/2014 13:15 | VIC1 | A | 321 | 64 | -20483 | T-V-MNSP1 | 471 | 270 | -201 | 190 | Heatwave in VIC and SA. Constraint equation action | Constraint equation action |
| TAS1 | A | 5 | 25 | -90 | T-V-MNSP1 | 471 | 270 | -201 | 190 |
| 35 | 02/02/2014 13:20 | VIC1 | A | 201 | -20483 | 102 | T-V-MNSP1 | 270 | 473 | 203 | 190 | Heatwave in VIC and SA. Rebidding of capacity | Rebidding |
| VIC1 | A | 201 | -20483 | 102 | V-SA | 460 | 188 | -272 | 150 |
| TAS1 | A | 5 | -90 | 25 | T-V-MNSP1 | 270 | 473 | 203 | 190 |
| 36 | 02/02/2014 13:35 | VIC1 | A | 287 | 287 | 0 | V-SA | 74 | 440 | 367 | 150 | Heatwave in VIC and SA. Shifting of capacity | Shifting |
| SA1 | A | 6 | 300 | 46 | V-SA | 74 | 440 | 367 | 150 |
| 37 | 02/02/2014 17:50 | VIC1 | A | 7 | 295 | 2293 | T-V-MNSP1 | 511 | 304 | -207 | 190 | Heatwave in VIC and SA. Rebidding of capacity in TAS | Rebidding |
| TAS1 | A | 310 | 42 | 13100 | T-V-MNSP1 | 511 | 304 | -207 | 190 |
| 38 | 02/02/2014 17:55 | TAS1 | A | 14 | 13100 | -1000 | T-V-MNSP1 | 304 | 508 | 204 | 190 | Heatwave in VIC and SA. Rebidding of capacity in TAS and VIC | Rebidding |
| VIC1 | A | 59 | 2293 | 38 | VIC1-NSW1 | -645 | 99 | 744 | 500 |
| VIC1 | A | 59 | 2293 | 38 | V-SA | 38 | 249 | 211 | 150 |
| SA1 | A | 56 | 2362 | 42 | V-SA | 38 | 249 | 211 | 150 |
| VIC1 | A | 59 | 2293 | 38 | T-V-MNSP1 | 304 | 508 | 204 | 190 |
| 39 | 13/02/2014 12:00 | QLD1 | A | 243 | 11850 | 49 | NSW1-QLD1 | 207 | -314 | -522 | 240 | Rebidding of capacity in QLD | Rebidding |
| 40 | 13/02/2014 17:00 | QLD1 | A | 238 | 11851 | 50 | NSW1-QLD1 | 228 | -133 | -361 | 240 | Rebidding of capacity in QLD | Rebidding |
| 41 | 13/02/2014 17:05 | QLD1 | A | 5 | 50 | 301 | NSW1-QLD1 | -133 | 200 | 333 | 240 | Rebidding of capacity in QLD | Rebidding |
| 42 | 16/02/2014 17:00 | QLD1 | A | 282 | 11850 | 42 | NSW1-QLD1 | 192 | -264 | -455 | 240 | High demand and rebidding of capacity in QLD | Rebidding |
| 43 | 19/02/2014 17:30 | QLD1 | A | 200 | 52 | 10500 | NSW1-QLD1 | -129 | 131 | 261 | 240 | Rebidding of capacity in QLD | Rebidding |
| 44 | 21/02/2014 13:00 | QLD1 | A | 234 | 56 | 13100 | NSW1-QLD1 | -191 | 168 | 359 | 240 | Rebidding of capacity in QLD | Rebidding |
| 45 | 21/02/2014 13:05 | QLD1 | A | 263 | 13100 | 50 | NSW1-QLD1 | 168 | -209 | -376 | 240 | Rebidding of capacity in QLD | Rebidding |
| 46 | 21/02/2014 14:30 | QLD1 | A | 216 | 53 | 11450 | NSW1-QLD1 | -62 | 207 | 269 | 240 | Rebidding of capacity in QLD | Rebidding |
| 47 | 21/02/2014 14:35 | QLD1 | A | 232 | 11450 | 49 | NSW1-QLD1 | 207 | -133 | -340 | 240 | Rebidding of capacity in QLD | Rebidding |
| 48 | 21/02/2014 15:30 | QLD1 | A | 245 | 47 | 11450 | NSW1-QLD1 | -298 | 201 | 498 | 240 | Rebidding of capacity in QLD | Rebidding |
| 49 | 21/02/2014 15:35 | QLD1 | A | 245 | 11450 | 47 | NSW1-QLD1 | 201 | -289 | -489 | 240 | Rebidding of capacity in QLD | Rebidding |
| 50 | 21/02/2014 16:00 | QLD1 | A | 9 | 47 | 451 | NSW1-QLD1 | -333 | 199 | 532 | 240 | Rebidding of capacity in QLD | Rebidding |
| 51 | 21/02/2014 16:05 | QLD1 | A | 9 | 451 | 46 | NSW1-QLD1 | 199 | -323 | -522 | 240 | Rebidding of capacity in QLD | Rebidding |
| 52 | 21/02/2014 16:30 | QLD1 | A | 275 | 47 | 13100 | NSW1-QLD1 | -232 | 211 | 443 | 240 | Rebidding of capacity in QLD | Rebidding |
| 53 | 21/02/2014 16:35 | QLD1 | A | 290 | 13100 | 45 | NSW1-QLD1 | 211 | -279 | -490 | 240 | Rebidding of capacity in QLD | Rebidding |
| 54 | 11/03/2014 11:50 | SA1 | A | 5 | 313 | 51 | V-SA | 349 | 189 | -160 | 150 | Decrease in demand | Demand changes |
| 55 | 17/03/2014 15:30 | QLD1 | A | 5 | 53 | 300 | NSW1-QLD1 | -106 | 186 | 292 | 240 | High demand in QLD and rebidding of capacity | Rebidding |
| 56 | 17/03/2014 15:35 | QLD1 | A | 5 | 300 | 52 | NSW1-QLD1 | 186 | -124 | -309 | 240 | High demand in QLD and rebidding of capacity | Rebidding |
| 57 | 17/03/2014 17:00 | QLD1 | A | 209 | 50 | 10500 | NSW1-QLD1 | -241 | 162 | 403 | 240 | High demand in QLD and rebidding of capacity | Rebidding |
| 58 | 17/03/2014 17:05 | QLD1 | A | 225 | 10500 | 46 | NSW1-QLD1 | 162 | -298 | -460 | 240 | High demand in QLD and rebidding of capacity | Rebidding |
| 59 | 04/05/2014 00:00 | TAS1 | A | 35 | 29 | -1000 | T-V-MNSP1 | 589 | 382 | -207 | 190 | SCADA failure | SCADA failure |
| 60 | 04/05/2014 00:05 | TAS1 | A | 35 | -1000 | 29 | T-V-MNSP1 | 382 | 593 | 210 | 190 | SCADA failure | SCADA failure |
| 61 | 22/05/2014 09:00 | QLD1 | A | 21 | 50 | -1000 | NSW1-QLD1 | -163 | 264 | 427 | 240 | Invocation of automated constraint equation to manage a planned outage | Constraint equation action |
| 62 | 22/05/2014 09:05 | NSW1 | A | 1211 | 42979 | 35 | VIC1-NSW1 | 144 | -558 | -702 | 500 | Invocation of automated constraint equation to manage a planned outage | Constraint equation action |
| 63 | 04/06/2014 02:05 | TAS1 | A | 835 | 37 | 31208 | T-V-MNSP1 | 454 | 216 | -238 | 190 | A constraint equation unswamped due to increased line flows | Constraint equation action |
| 64 | 01/07/2014 08:25 | SA1 | A | 83 | 11000 | 130 | V-S-MNSP1 | 190 | 25 | -166 | 100 | Decrease in demand with an increase in non-scheduled generation | Demand changes |
| 65 | 01/07/2014 23:35 | VIC1 | A | 5 | 62 | 347 | V-SA | 239 | 442 | 203 | 150 | Increase in demand due to hot water management | Demand changes |
| SA1 | A | 5 | 67 | 397 | V-SA | 239 | 442 | 203 | 150 |
| 66 | 06/07/2014 19:25 | SA1 | A | 195 | 13090 | 67 | V-S-MNSP1 | 190 | 85 | -105 | 100 | Decrease in demand with an increase in non-scheduled generation | Demand changes |
| 67 | 14/07/2014 19:45 | SA1 | A | 187 | 58 | 11003 | V-SA | 452 | 251 | -202 | 150 | High demand and generators tripped | Demand changes |
| SA1 | A | 187 | 58 | 11003 | V-S-MNSP1 | 18 | 179 | 161 | 100 |
| 68 | 14/07/2014 19:50 | SA1 | A | 176 | 11003 | 62 | V-S-MNSP1 | 179 | 48 | -131 | 100 | Decrease in demand with an increase in non-scheduled generation | Demand changes |
| SA1 | A | 176 | 11003 | 62 | V-SA | 251 | 443 | 192 | 150 |
| 69 | 14/07/2014 20:20 | SA1 | A | 144 | 9000 | 62 | V-S-MNSP1 | 191 | 49 | -141 | 100 | Increase in demand due to a decrease in non-scheduled generation | Demand changes |
| 70 | 14/07/2014 20:40 | SA1 | A | 4 | 60 | 292 | V-S-MNSP1 | 69 | 182 | 114 | 100 | Decrease in demand with an increase in non-scheduled generation | Demand changes |
| 71 | 15/07/2014 15:40 | TAS1 | A | 24 | 44 | 1097 | T-V-MNSP1 | 361 | 165 | -196 | 190 | A number of generators being constrained off in preparation for an outage | Planned outage |
| 72 | 18/07/2014 18:50 | SA1 | A | 103 | 118 | 12195 | V-S-MNSP1 | 54 | 155 | 102 | 100 | Low wind generation and rebidding | Rebidding |
| 73 | 19/07/2014 18:50 | SA1 | A | 4 | 58 | 300 | V-S-MNSP1 | 30 | 145 | 115 | 100 | Low wind generation and rebidding | Rebidding |
| 74 | 20/07/2014 17:10 | SA1 | A | 308 | 13500 | 44 | V-S-MNSP1 | 185 | 72 | -113 | 100 | Decrease in demand with an increase in non-scheduled generation | Demand changes |
| 75 | 20/07/2014 18:25 | SA1 | A | 181 | 67 | 12195 | V-S-MNSP1 | 38 | 142 | 104 | 100 | Low wind generation and rebidding | Rebidding |
| 76 | 20/07/2014 18:30 | SA1 | A | 195 | 12195 | 62 | V-S-MNSP1 | 142 | 8 | -134 | 100 | Decrease in demand with an increase in non-scheduled generation | Demand changes |
| 77 | 22/07/2014 07:35 | VIC1 | A | 3 | 224 | 55 | V-S-MNSP1 | 143 | 9 | -134 | 100 | Slight decrease in SA demand during the morning peak period | Demand changes |
| SA1 | A | 5 | 351 | 61 | V-S-MNSP1 | 143 | 9 | -134 | 100 |
| 78 | 22/07/2014 19:35 | SA1 | A | 207 | 13101 | 63 | V-S-MNSP1 | 128 | 9 | -119 | 100 | Rebidding of capacity and decrease in demand with an increase in non-scheduled generation | Rebidding |
| 79 | 31/07/2014 03:50 | SA1 | A | 95 | 5 | -90 | V-SA | -294 | -93 | 200 | 150 | High wind generation | Wind generation |
| 80 | 11/08/2014 23:40 | SA1 | A | 312 | 10782 | 34 | V-SA | 460 | 201 | -259 | 150 | High demand due to hot water load management and rebidding/shifting | Demand changes |
| 81 | 20/08/2014 18:05 | TAS1 | A | 104 | 43 | 4567 | T-V-MNSP1 | 253 | 41 | -213 | 190 | A constraint equation unswamped due to increased line flows | Constraint equation action |
| 82 | 30/08/2014 17:45 | TAS1 | A | 199 | 45 | 8952 | T-V-MNSP1 | 238 | 40 | -199 | 190 | A constraint equation unswamped due to increased line flows | Constraint equation action |
| 83 | 30/08/2014 17:50 | TAS1 | A | 8938 | 8952 | 14 | T-V-MNSP1 | 40 | 300 | 260 | 190 | A constraint equation swamped due to decreased line flows | Constraint equation action |
| 84 | 03/09/2014 23:35 | SA1 | A | 5 | 54 | 300 | V-SA | 160 | 326 | 165 | 150 | Higher demand due to hot water load management | Demand changes |
| VIC1 | A | 4 | 51 | 271 | V-SA | 160 | 326 | 165 | 150 |
| 85 | 04/09/2014 17:20 | SA1 | A | 463 | 13500 | 29 | V-SA | 460 | 306 | -154 | 150 | Low wind generation and rebidding | Rebidding |
| 86 | 08/09/2014 23:35 | NSW1 | A | 9 | 31 | 300 | VIC1-NSW1 | 705 | 123 | -582 | 500 | Increase in demand due to hot water management in SA, genetor unit constrained on when constraint equation unswapped | Constraint equation action |
| VIC1 | A | 4 | 28 | -97 | VIC1-NSW1 | 705 | 123 | -582 | 500 |
| 87 | 08/09/2014 23:40 | VIC1 | A | 5 | -97 | 24 | VIC1-NSW1 | 123 | 777 | 654 | 500 | Increase in demand due to hot water management in SA, genetor unit constrained on when constraint equation unswapped | Constraint equation action |
| NSW1 | A | 10 | 300 | 27 | VIC1-NSW1 | 123 | 777 | 654 | 500 |
| 88 | 12/09/2014 06:05 | TAS1 | A | 82 | 95 | 12 | T-V-MNSP1 | -351 | -155 | 196 | 190 | Rebidding of capacity in Tas | Rebidding |
| 89 | 12/09/2014 06:45 | TAS1 | A | 4 | 47 | 258 | T-V-MNSP1 | 267 | 475 | 208 | 190 | Increase in morning peak demand | Demand changes |
| VIC1 | A | 5 | 51 | 292 | T-V-MNSP1 | 267 | 475 | 208 | 190 |
| 90 | 16/09/2014 18:05 | QLD1 | A | 275 | 13500 | 49 | N-Q-MNSP1 | 47 | -33 | -80 | 80 | Rebidding of generation capacity in QLD | Rebidding |
| 91 | 25/09/2014 05:55 | QLD1 | A | 47 | 22 | -1000 | NSW1-QLD1 | -808 | -284 | 524 | 240 | Unplanned outage of a transmission line | Unplanned outage |
| 92 | 11/10/2014 23:45 | SA1 | A | 8 | 300 | 32 | V-S-MNSP1 | 149 | 18 | -131 | 100 | Decrease in demand during hot water management period | Demand changes |
| 93 | 11/10/2014 23:50 | SA1 | A | 8 | 32 | 300 | V-S-MNSP1 | 18 | 127 | 109 | 100 | Increase in demand during hot water management | Demand changes |
| 94 | 25/10/2014 23:35 | VIC1 | A | 51 | 20 | -1000 | VIC1-NSW1 | 916 | 228 | -688 | 500 | High demand period during hot water management | Demand changes |
| VIC1 | A | 51 | 20 | -1000 | V-S-MNSP1 | -14 | 114 | 128 | 100 |
| SA1 | A | 372 | 27 | 9902 | V-S-MNSP1 | -14 | 114 | 128 | 100 |
| 95 | 25/10/2014 23:40 | VIC1 | A | 43 | -1000 | 24 | VIC1-NSW1 | 228 | 981 | 752 | 500 | High demand period during hot water management | Demand changes |
| 96 | 18/11/2014 18:35 | QLD1 | A | 167 | 6667 | 40 | NSW1-QLD1 | 200 | -42 | -242 | 240 | Rebidding of capacity | Rebidding |
| 97 | 19/11/2014 16:35 | QLD1 | A | 261 | 13500 | 52 | NSW1-QLD1 | 265 | -59 | -324 | 240 | Rebidding of capacity | Rebidding |
| 98 | 24/11/2014 16:35 | QLD1 | A | 142 | 6667 | 47 | NSW1-QLD1 | 234 | -37 | -272 | 240 | Rebidding of capacity and reduction of load | Rebidding |
| 99 | 25/11/2014 15:05 | QLD1 | A | 251 | 13500 | 54 | NSW1-QLD1 | 272 | 9 | -263 | 240 | Rebidding of capacity and reduction of load | Rebidding |
| 100 | 08/12/2014 14:35 | QLD1 | A | 181 | 6667 | 37 | NSW1-QLD1 | 237 | -55 | -292 | 240 | High demand and rebidding of capacity | Rebidding |
| 101 | 08/12/2014 16:35 | QLD1 | A | 360 | 13500 | 37 | NSW1-QLD1 | 231 | -133 | -364 | 240 | High demand and rebidding of capacity | Rebidding |