



DISTRIBUTION LOSS FACTORS FOR THE 2025/26 FINANCIAL YEAR

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Rules requirements

As specified in the National Electricity Rules, distribution loss factors (DLFs):

- Notionally describe the average electrical energy losses for electricity transmitted on a distribution network between a distribution network connection point and a transmission network connection point or virtual transmission node for the financial year in which they apply;
- Will either be a site-specific distribution loss factor, as defined in clause 3.6.3(b)(2)(i), or derived from the volume weighted average of the average electrical energy loss in the distribution network, as defined in clause 3.6.3(b)(2)(ii); and
- Are to be used in the settlement process as a notional adjustment to the electrical energy flowing at a distribution network connection point in a trading interval to determine the adjusted gross energy amount for that connection point in that trading interval, in accordance with clause 3.15.4.

Clause 3.6.3(i) requires that each year the Distribution Network Service Provider (DNSP) must determine the distribution loss factors to apply in the next financial year in accordance with clause 3.6.3(g) and provide these to AEMO for publication by 1 April. Before providing the distribution loss factors to AEMO for publication, the DNSP must obtain the approval of the Australian Energy Regulator (AER) for the distribution loss factors it has determined for the next financial year.

Distribution loss factors for 2025/26

The Queensland DLFs for the 2025/26 financial year are tabulated in Appendix A.

The Victorian DLFs for the 2025/26 financial year are tabulated in Appendix B.

The NSW DLFs for the 2025/26 financial year are tabulated in Appendix C.

The ACT DLFs for the 2025/26 financial year are tabulated in Appendix D.

The South Australian DLFs for the 2025/26 financial year are tabulated in Appendix E.

The Tasmanian DLFs for the 2025/26 financial year are tabulated in Appendix F.

Appendix A: Queensland distribution loss factors for 2025/26

Table 1 Energex's average DLFs

Network level	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
110 kV connected	FSSS	1.00356	1.00362
33 kV connected	F3CL	1.00927	1.00951
11 kV bus connected	F1ZH	1.01298	1.01321
11 kV line connected	F1CH	1.02036	1.01933
LV bus connected	F1CL	1.04810	1.04388
LV line connected	FLCL	1.06644	1.05234

Table 2 Energex's DLFs for individually calculated customers/generators

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
3120081063	FALK	1.01076	1.00683
QB13708848	FBEP	1.01065	1.00938
QB13786415	FBOC	1.01062	1.00852
QB07156049	FBAC	1.01367	1.01115
3116941403	FAPB	1.01408	1.01359
3120007259	FLMD	1.01265	1.01132
QB03674681	FCAL	1.00825	1.00937
QB03187888	FQCL	1.04841	1.02368
3120032960	FCLT	1.00645	1.00526
3120033076	FCST	1.00483	1.00391
QB00011835	FCRL	1.03247	1.01094
3120167431	FEAN	1.00682	1.00717
3120167432	FEAS	1.00693	1.00774
3117267111	FTD	1.00672	1.00309
3120001083	FRAF	1.01694	1.01514
QB03017958	FQUE	1.00761	1.00660
3117524016	FGBI	1.00365	1.00347
3120048897	FGHP	1.00299	1.00882
QB08899177	FHYS	1.05105	1.03537

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
QB03675327	FICT	1.00629	1.03913
QB00702307	FSFT	1.00904	1.01657
QB08144664	FACI	1.10166	1.05412
3120085619	FLWH	1.00596	1.00531
3120085617	FLWT	1.00121	1.00001
3117238161	FLGP	1.00917	1.01018
3120081891	FNBW	1.14288	1.14457
QB03674177	FQG	1.01420	1.01070
QB09709916	FQBH	1.00028	1.00035
QB09750568	FQB	1.00269	1.00356
QB05850851	FQBW	1.00151	1.00153
QB07417373	FQCB	1.00931	1.00858
QB03187390	FQC	1.00010	1.00004
QB07480580	FQL	1.00063	1.00075
3120253094	FQP	1.00566	1.00692
QB12757888	FQR	1.00032	1.00032
3120090363	FQRS	1.00025	1.00131
3120253056	FQRW	1.00613	1.00791
QB08485399	FQT	1.00710	1.00371
3117476607	FQW	1.00068	1.00401
QB03675025	FPAH	1.00931	1.00892
3120134803	FQCH	1.00756	1.00792
QB03674151	FRBH	1.00625	1.00922
QB08051828	FHDU	1.01429	1.01386
QB06480217	FHDL	1.00974	1.00578
QB08045917	FMRP	1.06126	1.04999
QB00703630	FBCC	1.01155	1.01449
QMRGW00156	FSWP	1.00789	1.00690
QB00547778	FSBB	1.04288	1.06051
QB07047011	FSTC	1.01333	1.01509
3116852575	FUQ1	1.00452	1.00548
3120301348	FUQC	1.02317	1.01856

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
QB12021814	FVP	1.00768	1.00793
QB09455507	FSC	1.00454	1.01025
QB03188523	FWGC	1.00448	1.00536
3116578384	FEIB	1.02038	1.01386
QB14097800	FRPT	1.00101	1.00714
3120309278	FSHG	1.13587	1.13587
3117546923	FTTB	1.03594	1.03885
3120301290	FVSF	1.06749	1.01739
3114538695	FWHG	1.08010	1.08010
3120707488	FQNG	1.00440	1.00511
3120297461	FQML	1.00001	1.00021
3120781944	FNPD	1.02283	1.03243

Table 3 Ergon Energy's tariff class DLFs

NETWORK LEVEL	DLF applied in 2024/25			DLF to apply in 2025/26		
	East	West	MI	East	West	MI
Sub-Trans. Bus	1.005	1.029	1.001	1.004	1.022	1.001
Sub-Trans. Line	1.015	1.079	1.001	1.012	1.066	1.002
22/11 kV Bus	1.016	1.081	1.006	1.014	1.069	1.007
22/11 kV Line	1.034	1.121	1.019	1.028	1.090	1.017
LV Bus	1.065	1.159	1.041	1.050	1.116	1.032
LV Line	1.098	1.212	1.081	1.092	1.232	1.049

NETWORK LEVEL	DLF codes		
	East	West	MI
Sub-Trans. Bus	GESB	GWSB	GMSB
Sub-Trans. Line	GESL	GWSL	GMSL
22/11 kV Bus	GEHB	GWHB	GMHB
22/11 kV Line	GEHL	GWHL	GMHL
LV Bus	GELB	GWLB	GMLB
LV Line	GELL	GWLL	GMLL

Table 4 Ergon Energy's site-specific DLFs

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
QAAALV0001	GBSB	1.000	1.000
QAAABW0000	GBSB	1.000	1.000
QAAABW0002	GS02	1.010	1.005
3051526859	GBSB	1.000	1.000
3051526841	GBSB	1.000	1.000
3051526883	GBSB	1.000	1.000
3051526891	GBSB	1.000	1.000
QDDD003345	GS77	1.001	1.010
QCCC000004	GS19	N/A	N/A
QCCC000002	GS18	1.006	1.002
QAAABW0001	GS51	1.006	1.004
QDDD000003	GS21	1.001	1.007
QAAALV0000	GBSB	1.000	1.000
QGGG000394	GS40	1.055	1.053
QWAGW00066	GS65	1.002	1.007
QAAABX0014	GS69	1.007	1.009
QEMS000001	GS64	1.006	1.007
QAAALV0002	GBSB	1.000	1.000
QCCC000003	GBSB	1.000	1.000
QCCC000012	GS85	1.080	1.082
QAAALV0004	GBSB	1.000	1.000

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
QAAABX0012	GS70	1.001	1.002
3051111985	GS06	1.005	1.005
QAAARG0000	GS14	1.006	1.002
QAAAMR0001	GS13	1.004	1.004
QAAABW0041	GS62	1.010	1.013
QAAALX0000	GS12	1.003	1.008
3051844184	GS84	1.000	1.000
3051467399	GS86	1.002	1.010
QCCC000020	GS82	1.009	1.008
QDDD000028	GS87	1.003	1.003
3051745071	GS22	1.004	1.009
3051492237	GS89	1.000	1.009
3051988348	GS90	1.005	1.005
QDDD003342	GS88	1.003	1.012
QCCC000018	GS83	1.005	1.006
3052303675	GBSB	1.000	1.000
3052261476	GA15	1.000	1.005
QGGG000000	GA07	1.001	1.001
QAAAMR0000	GBSB	1.000	1.000
QDDD000005	GBSB	1.000	1.000
3053186668	GS19	1.035	1.043
3053134043	GA16	1.000	1.005
3051526867	GBSB	1.004	1.000

Table 5 Ergon Energy's embedded generation DLFs

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
QEEE000547	GS26	1.001	0.996
QEEE000026	GS55	0.985	0.985
QCQPW00076	GS49	0.943	0.952
QFFF000010	GS29	0.954	0.984
QFFF00000Z	GS30	0.954	0.984
QCCC001041	GS67	0.984	0.990

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
QDDD003206	GS71	1.002	1.003
3052323901	GA17	1.000	0.999
QCCC001036	GS56	0.974	0.990
QMKYW00147	GBSB	N/A	N/A
QGGG000418	GS74	1.003	1.007
3051393689	GS76	0.978	0.978
QEEE000050	GS79	0.973	0.971
3051745577	GS80	1.000	0.998
3051532166	GS81	0.996	0.995
3053000490	GS92	0.993	1.004
3052368025	GS96	0.890	0.927
3053005598	GS93	0.983	0.992
7105006000			
7105006001			
3052060420	GS95	0.999	0.999
3053006353	GS91	0.982	0.926
3053007186	GS98	0.956	0.959
3053010873	GA01	0.961	0.981
3053012323	GA04	0.989	0.995
3053012322	GA05	0.987	0.996
3053008220	GA03	0.840	0.938
3053007670	GA06	0.855	0.951
3053008146	GS99	0.977	0.967
3053011565	GA02	0.859	0.934
3053012527	GS97	1.001	0.992
3053008174	GA11	0.960	0.961
3053094725	GA09	0.987	0.995
3053129419	GA10	0.986	0.994
3053138792	GA12	0.972	0.987
3053094056	GA13	0.994	0.994

Table 6 Not in Use

Table 7 Not in Use

Table 8 Not in Use

Appendix B: Victoria distribution loss factors for 2025/26

Table 9 Approved network average DLFs

Distributors	Distribution loss factors					
	Type	DLF A	DLF B	DLF C	DLF D	DLF E
Jemena	Short Sub-transmission	1.0041	1.0084	1.0175	1.0413	1.0476
	Long Sub-transmission	1.0137	1.0180	1.0271	1.0509	1.0571
CifiPower	Short sub-transmission	1.0042	1.0088	1.0104	1.0337	1.0416
Powercor	Short sub-transmission	1.0030	1.0076	1.0294	1.0514	1.0606
	Long sub-transmission	1.0343	1.0389	1.0607	1.0827	1.0919
AusNet Services	Short sub-transmission	1.0021	1.0083	1.0271	1.0524	1.0614
	Long sub-transmission	1.0241	1.0304	1.0492	1.0744	1.0834
United Energy	Short sub-transmission	1.0032	1.0078	1.0133	1.0330	1.0460
	Long sub-transmission	1.0156	1.0201	1.0257	1.0453	1.0583

Distributors	Distribution loss factor codes					
	Type	DLF A	DLF B	DLF C	DLF D	DLF E
Jemena	Short sub-transmission	CSAS	CHBS	CHCS	CLDS	CLES
	Long sub-transmission	CSAL	CHBL	CHCL	CLDL	CLEL
CifiPower	Short sub-transmission	ESTA	EZSB	EHVC	EDSD	ELVE
Powercor	Short sub-transmission	KAS	KBS	KCS	KDS	KES
	Long sub-transmission	KAL	KBL	KCL	KDL	KEL
AusNet Services	Short sub-transmission	LASS	LBSS	LCHS	LDLS	LELS
	Long sub-transmission	LASL	LBSL	LCHL	LDLL	LELL
United Energy	Short sub-transmission	MSAS	MHBS	MHCS	MLDS	MLES
	Long sub-transmission	MSAL	MHBL	MHCL	MLDL	MLEL

Notes:

- DLF- A is the distribution loss factor to be applied to a second-tier customer or market customer connected to a sub-transmission line at 66 kV or 22 kV.
- DLF- B is the distribution loss factor to be applied to a second-tier customer or market customer connected to the lower voltage side of a zone substation at 22 kV, 11 kV or 6.6 kV.
- DLF- C is the distribution loss factor to be applied to a second-tier customer or market customer connected to a distribution line from a zone substation at voltage of 22 kV, 11 kV or 6.6 kV.
- DLF- D is the distribution loss factor to be applied to a second-tier customer or market customer connected to the lower voltage terminals of a distribution transformer at 240/415 V.
- DLF- E is the distribution loss factor to be applied to a second-tier customer or market customer connected to a low voltage line at 240/415 V.

- Separate DLFs are also calculated for each DLF category A to E, depending on whether the length of the sub-transmission line supplying the customer upstream of the customer's connection point is 'short' or 'long'.
- A short sub-transmission line is defined as:
 - A radial sub-transmission line where the route length of the line is less than 20 km, or
 - A sub-transmission line in a loop where the total route length of all lines in the loop is less than 40 km.
- All other sub-transmission lines are defined as 'long sub-transmission'.

Table 10 Approved site-specific DLFs for large load customers

Distributor	Customer NMI	DLF codes	DLF to apply in 2025/26
Jemena	VDDD000495	CVPC	1.0075
	6001280255	CAPA	1.0034
	VDDD000213	CSPL	1.0090
	VDDD000134	CAGP	1.0105
	6001001784	CAHH	1.0121
	6001730781	CNDC	1.0104
	6001731252	CWGP	N/A
CitiPower	VAAA000673	ESS4	1.0125
Powercor	VCCCAF0002	KAF1	1.0005
	VCCCAF0001	KAF	1.0076
	VCCCGJ0001	KGJ	1.0023
	VCCCRD0007	KRD	1.0070
	6203803617	KBN	1.0082
	VCCCAD0001	KAD	1.0094
	VCCCSE0004	KSE	1.0605
	VCCCBC0025	KBC	1.0336
	6203824333	KAT	1.0097
	6203913305	KAO	1.0019
	6203911906	KAO	1.0019
	6204061639	KAO	1.0019
	6203959283	KBT	1.0076
	VCCDA0001	KAB	1.0084
	AusNet Services	VBBB000073	LL02
VBBB000161		LL05	1.0017
VBBB000058		LL01	1.0254
VBBB000287		LL06	N/A
United Energy	VEEE0PD8AD	MC05	1.0076
	VEEE0TF39Q	MC06	1.0096
	VEEE0BG4Q3	MC02	1.0115
	VEEE0NDNEX	MC04	1.0198
	6407799056	MC08	1.0152

Distributor	Customer NMI	DLF codes	DLF to apply in 2025/26
	VEEE08KH3V	MC01	1.0077
	VEEE0C8AW1	MC03	1.0053
	VEEE0ATYTH	MC07	1.0138

Table 11 Approved DLFs for large embedded generators

Distributor	NMI	DLF codes	DLF to apply in 2025/26
Jemena	6001264751	CSOG	0.9692
Powercor	6203661632	KCH	0.9404
	6203008782	KCF	1.0125
	6203690629	KYW	1.0125
	6203811032	KOH	0.8891
	6203829699	KML	0.9054
	6203879058	KCB	0.9105
	6203921151	KKW	0.8837
	6203921132	KYS	0.9122
	6203934859	KMG	0.9752
	6203934861	KMG	0.9752
	6203935735	KGS	0.9789
	6203937431	KBP	0.9826
	6203949352	KBP	0.9826
	6203937741	KKS	0.9737
	6203946314	KWS	0.9983
	6203964878	KYD	0.9856
	6203962945	KNS	0.9685
	6203962946		
	6203960144	KYP	0.9827
	6203990753	KCO	0.9955
6203990754			
	6204120617	KGG	0.9830
	6204123101	KWN	0.9769
	6204123117	KWN	0.9769

Distributor	NMI	DLF codes	DLF to apply in 2025/26
	6204127666	KKP	0.9993
AusNet Services	6305656070	LG02	1.0037
	6305010110	LG03	1.0118
	6305651897	LG03	1.0118
	6305721689	LG07	1.0498
	VBBB002342	LG04	1.067
	VMBTWZCLPS	LG05	0.9947
	VTTSWZRUBX	LG06	0.9967
	6305908426	LG08	1.0016
	6305940506	LG09	1.0109
	6305941257	LG09	1.0109
	6306018714	LG10	1.0178
	6306034976	LG11	0.9992
	6306042131	LG12	0.9999
United Energy	6407649172	MG01	1.0075
	6408479552	MG02	0.9946

Table 12 Not in use

Appendix C: New South Wales distribution loss factors for 2025/26

Table 13 Endeavour Energy's DLFs for tariff classes

Tariff class	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
132 kV Network	HNVL	1.0028	1.0022
Transmission substation	HSTS	1.0076	1.0063
Subtransmission network	HSTL	1.0121	1.0099
Zone substation	HHVT	1.0114	1.0109
High voltage distribution network	HHVL	1.0164	1.0167
Distribution substation	HLVT	1.0479	1.0577
Low voltage network	HLVL	1.0624	1.0728

Table 14 Endeavour Energy's DLFs for embedded generators

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
NEEE000748	HTX2	0.9957	0.9748
NEEE000749	HTX3	1.0217	0.9972
NEEE000750	HTX4	1.0145	1.0028
4310951391	HNC1	0.9996	1.0000
4311422627	HNC2	0.9980	1.0000

Table 15 Endeavour Energy's DLFs for CRNP Customers

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
4310857952	HTYA	1.0194	1.0115
4310866743	HTXA	1.0087	1.0000
4310942441	HTXB	1.0062	1.0002
4311139903	HTYF	1.0186	1.0216
4311159207	HTYB	1.0058	1.0060
4311168207	HTYC	1.0043	1.0067
4311204547 4311204594 4311340412	HHY8	1.0094	1.0076
4311339343 4311339344 4311339345	HHY9	1.0094	1.0076
4310928612 4310928665	HTYJ	1.0164	1.0085
4311063041 4311063042	HHVT	1.0099	1.0109
4311275493	HTV8	1.0092	1.0010
4311322991 4311322992	HTX7	1.0078	1.0060
4311371172 4311371951	HTV3	1.0000	1.0000
4311028276 4311028297 4311246109 4311246110	HHY3	1.0149	1.0096
4311061116 4311061119	HTY3	1.0064	1.0052
4311206443	HTYH	1.0051	1.0034

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
4311173727	HTX9	1.0051	1.0037
4311251697 4311297310	HTV7	1.0022	1.0005
4311265997 4311265950	HSTS	1.0121	1.0063
4311271253 4311271260	HTV6	1.0015	1.0013
NEEE000003	HTX6	1.0104	1.0001
NEEE000005	HHY1	1.0136	1.0086
NEEE000006	HTY5	1.0321	1.0288
NEEE000014	HTY7	1.0081	1.0175
NEEE000046	HTV2	1.0040	1.0029
NEEE000049	HHV1	1.0152	1.0056
NEEE000066	HTY4	1.0325	1.0295
NEEE000506	HHY4	1.0133	1.0126
NEEE000758	HIC1	1.0105	1.0041
NEEE000759	HIC2	1.0105	1.0255
NEEE000760 NEEE000762 NEEE000764 NEEE000766 NEEE000768	HTV4	1.0175	1.0089
NEEE000881	HTY9	1.0072	1.0203
NEEE001591	HTX5	1.0099	1.0221
NEEE001656	HTV1	1.0040	1.0024
NEEE001892	HTX1	1.0147	1.0210
NEEE004639	HHY7	1.0116	1.0067
NEEE005219	HTX8	1.0078	1.0074
NEEEW00001 NEEEW00002	HTF1	1.0033	1.0030
NEEEW04150 NEEEW04151 NEEEW04152 NEEEW04153 NEEEW04154	HTF2	1.0090	1.0065

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
NEEEW04511 NEEEW04512	HTF3	1.0037	1.0044
NEEEW04513 NEEEW04514	HTF4	1.0037	1.0044

Table 16 Essential Energy's site-specific DLFs

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
4001193201	BS02	0.9372	0.9450
4001185251	BS03	0.9985	0.9975
4001161869	BS32	1.0454	1.0481
NAAA00AC11	BS33	1.0162	1.0266
4001224331	BS35	1.0131	1.0128
4001368119	BS37	1.0000	1.0056
NAAANRAB50	BS38	1.0058	1.0050
4001302832	BS38	1.0058	1.0050
NAAA00AC21	BS39	1.0297	1.0252
4001260251	BS39	1.0297	1.0252
NAAA00AB64	BS40	1.0200	1.0294
4001151659	BS43	0.9928	0.9936
4001231299	BS43	0.9928	0.9936
NFFFNRKU39	BS44	0.9809	0.9810
4001175717	BS45	1.0019	0.9994
4001210762	BS48	0.9777	0.9766
4001231908	BS50	0.9750	0.9735
4001242173	BS53	1.0061	N/A
4001251721	BS54	0.9776	0.9804
4001246761	BS55	0.9823	0.9842
4001227465	BS56	1.0131	1.0128
4001258249	BS57	0.9248	0.9129
4001241798	BS58	0.9853	0.9865
4001202550	BS60	1.0121	1.0119

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
4001297033	BS62	0.9862	0.9802
4001298855	BS63	0.9996	0.9962
4001298870	BS63	0.9996	0.9962
NTTTWOW110	UNIT	1.0000	1.0000
4001301126	BS64	0.9321	0.9198
4001322845	BS65	0.9600	0.9536
4001327507	BS66	1.0010	0.9897
NDDD00GA13	BS67	1.0156	1.0286
4001292657	BS68	1.0256	1.0314
4001213658	BS68	1.0256	1.0314
4001221780	BS68	1.0256	1.0314
4001328303	BS69	0.9791	0.9781
4001330727	BS70	0.9221	0.9103
4001319728	BS71	0.9654	0.9717
4001258283	BS72	1.0607	1.0620
4001337256	BS73	0.9325	0.9320
4001345103	BS74	0.9315	0.9397
4001348900	BS75	0.9972	0.9953
4001348335	BS76	N/A	0.9993
4001354580	BS77	N/A	0.9864
NTTTWORZ10	UNIT	1.0000	1.0000

Table 17 Essential Energy's general DLFs

Class	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
Low voltage	BL0A, DLDL, DLD2, DLD6, DLGB, DLGD	1.0594	1.0613
LV & metered at CE substation	BL5A	1.0438	1.0462
High voltage line	BH0A	1.0226	1.0248
High voltage substation	BH5A	1.0104	1.0136
Sub-transmission	BS0A	1.0086	1.0117

Table 18 Ausgrid's DLFs for tariff classes

Tariff code	Tariff name	Location	DLF applied in 2024/25	DLF to apply in 2025/26	DLF code
EA010	Residential flat Closed	LV system	1.0494	1.0447	JLDL
EA025	Residential ToU	LV system	1.0431	1.0447	JL40
EA029	Small customer export tariff	LV system	0.9890	0.9997	JLGL
EA030	Controlled Load 1	LV system	1.0494	1.0447	JLDL
EA040	Controlled Load 2	LV system	1.0494	1.0447	JLDL
EA050	Small Business flat Closed	LV system	1.0420	1.0409	JLSL
EA111	Residential demand (introductory)	LV system	1.0431	1.0447	JL40
EA116	Residential demand	LV system	1.0431	1.0447	JL40
EA225	Small Business ToU	LV system	1.0420	1.0409	JLSL
EA251	Small business demand (introductory)	LV system	1.0420	1.0409	JLSL
EA256	Small business demand	LV system	1.0420	1.0409	JLSL
EA302	LV 80-160 MWh	LV system	1.0420	1.0409	JLSL
EA305	LV 160-750 MWh (system)	LV system	1.0420	1.0409	JLSL
EA310	LV > 750 MWh (system)	LV system	1.0420	1.0409	JLSL
EA314	LV 160-750 MWh (embedded network)	LV system	1.0420	1.0409	JLSL

Tariff code	Tariff name	Location	DLF applied in 2024/25	DLF to apply in 2025/26	DLF code
EA315	LV > 750 MWh (embedded network)	LV system	1.0420	1.0409	JLSL
EA334	LV storage (Import)	LV system	1.0420	1.0409	JLSL
EA335	LV storage (Export)	LV system	0.9890	0.9997	JLGL
EA365	HV connection (embedded network)	LV system	1.0148	1.0136	JHSH
EA370	HV connection (system)	HV system	1.0148	1.0136	JHSH
EA374	HV storage (Import)	HV system	1.0148	1.0136	JHSH
EA375	HV storage (Export)	HV system	0.9963	0.9971	JHGH
EA390	ST connection (system)	ST system	1.0061	1.0058	JSSS
EA394	ST storage (Import)	ST system	1.0061	1.0058	JSSS
EA395	ST storage (Export)	ST system	0.9959	0.9961	JSGS
EA401	Public Lighting	LV system	1.0510	1.0474	JLSP
EA402	Constant Unmetered	LV system	1.0413	1.0403	JLSU
EA403	Energy Light	LV system	1.0510	1.0474	JLSP
EA501	Transmission Connection	Transmission	1.0000	1.0000	JTST
EA955	Local use of system trial - small business	LV system	N/A	1.0195	JLUS
EA956	Local use of system trial - residential	LV system	1.0186	1.0195	JLUS
EA964	Flexible load trial - primary	LV system	1.0420	1.0409	JLSL
EA965	Flexible load trial - secondary	LV system	1.0431	1.0419	JL4L

Table 19 Ausgrid's DLFs for Individually Calculated Tariff customers

NMI	Location	DLF applied in 2024/25	DLF to apply in 2025/26	DLF code
4104014840	132 kV system	1.0105	1.0044	J794
4104057286	132 kV system	1.0105	1.0044	J794
4103598315	132/66 kV substations	1.0149	1.0134	J774
NCCCZ01111	HV system	1.0146	1.0069	J789
NCCCNREB14	HV system	1.0217	1.0236	J790
NCCC002902	66 kV system	1.0062	1.0044	JK23
4103974109	132/66 kV substations	1.0060	1.0040	J777
4104034186	33 kV system	1.0017	1.0023	J795
4103798233	66/11 kV substations	1.0156	1.0163	J771
NCCCNRZ1XJ	66 kV system	1.0180	1.0146	J680
4103526370	66 kV system	1.0111	1.0132	J788
4103788882	66 kV system	1.0085	1.0072	J785
NCCCNREN7	132/66 kV substations	1.0176	1.0146	J780
4103828337	66 kV system	1.0170	1.0117	J784
4103507254	33 kV system	1.0020	1.0026	JGLB
4104076823	33 kV system	1.0020	1.0026	JGLB
4103841748	33 kV system	1.0020	1.0026	JGLB
4103770084	132 kV system	1.0012	1.0007	J886
4103770085	132 kV system	1.0012	1.0007	J886
4104004214	66 kV system	1.0061	1.0051	J797
4103789328	132/11 kV substations	1.0340	1.0147	J793
4103801361	132/11 kV substations	1.0340	1.0147	J793
4104077512	33 kV system	1.0019	1.0053	J796
4104077513	33 kV system	1.0019	1.0053	J796
4103768912	132/33 kV substations	1.0112	1.0035	J781
4103768913	132/33 kV substations	1.0112	1.0035	J781
4104076824	33 kV system	1.0041	1.0052	J798
4103822730	HV system	1.0221	1.0136	J792
4103822729	HV system	1.0221	1.0136	J792
4104076823	33 kV system	1.0041	1.0052	J798

NMI	Location	DLF applied in 2024/25	DLF to apply in 2025/26	DLF code
4103736926	33 kV system	1.0027	1.0047	J550
4103736927	33 kV system	1.0027	1.0047	J550
NCCCZ01251	33 kV system	1.0152	1.0052	J881
NCCCZ01381	33 kV transmission	1.0000	1.0000	J800
4103769153	33 kV system	1.0128	1.0036	J700
4103769154	33 kV system	1.0128	1.0036	J700
4102030738	33 kV system	1.0067	1.0080	J543
4103628537	33 kV system	1.0067	1.0080	J543
NCCCNREEK2	33 kV system	1.0067	1.0035	J541
4103748279	132 kV system	1.0000	1.0000	J885
NCCCNRZ1BK	132/33 kV substations	1.0028	1.0028	J635
NCCC007211	33 kV system	1.0169	1.0147	J605
4103686298	66 kV system	1.0061	1.0058	J555
NCCCX00745	33 kV transmission	1.0035	1.0036	J640
NCCCX00746	33 kV transmission	1.0035	1.0036	J640
NCCCX00747	33 kV transmission	1.0035	1.0036	J640
NCCCNRZ1BM	132 kV system	1.0060	1.0011	J580
4103507347	132/33 kV substations	1.0020	1.0044	J601
NCCCX00332	132/66 kV substations	1.0107	1.0064	J590
NCCCNRZZB0	132/33 kV substations	1.0101	1.0040	J610
NCCCX00750	33 kV transmission	1.0095	1.0045	J620
4104004602	33 kV transmission	1.0095	1.0045	J620
4104060061	33 kV transmission	1.0095	1.0045	J620
4104053413	33 kV transmission	1.0200	1.0218	J655
4104036421	132/33 kV substations	1.0018	1.0071	J630
4104036424	132/33 kV substations	1.0018	1.0071	J630
4104036422	132/33 kV substations	1.0018	1.0071	J630
NCCCX00748	132/33 kV substations	1.0022	1.0031	J615
NCCCX00749	132/33 kV substations	1.0022	1.0031	J615
4104004610	132/33 kV substations	1.0095	1.0045	J620
4104050112	132/33 kV substations	1.0022	1.0031	J615
NCCCNRZ1BT	132/33 kV substations	1.0051	1.0049	J645

NMI	Location	DLF applied in 2024/25	DLF to apply in 2025/26	DLF code
NCCCX00293	132/33 kV substations	1.0039	1.0035	J600
NCCCX00294	132/33 kV substations	1.0039	1.0035	J600
NCCCNREB24	132/11 kV substations	1.0152	1.0129	J773
NCCCNREA06	33/11 kV substations	1.0039	1.0104	J660
4103947579	33/11 kV substations	1.0077	1.0079	J799
4104097118	33/11 kV substations	1.0077	1.0079	J799
4103981057	33 kV system	1.0045	1.0043	J787
4103529698	66 kV system	1.0170	1.0124	J779
NCCC002221	66 kV system	1.0140	1.0102	J500
NCCCNREA08	66 kV system	1.0136	1.0102	J786
4103679814	33 kV system	1.0097	1.0122	J791

Table 20 Ausgrid's DLF's for embedded generators

NMI	Location	DLF applied in 2024/25	DLF to apply in 2025/26	DLF code
NCCCNRME11	33 kV system	1.0024	1.0031	JGEN
NCCCNRME10	33 kV system	1.0024	1.0031	JGEN
4104065006	33 kV system	0.8742	1.0723	JGN1
4103716931	66 kV system	0.9984	1.0067	JGN2
4104107135	132 kV system	1.0012	1.0068	JGN3
4104108967	132 kV system	1.0012	1.0068	JGN3

Table 21 Not in Use

Appendix D: Australian Capital Territory distribution loss factors for 2025/26

Table 22 Evoenergy's distribution DLFs

Connection	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
High voltage	AH00	1.0127	1.0138
Low voltage	AL00	1.0429	1.0420

Table 23 Evoenergy's site-specific DLFs

	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
NGGG000294	AS01	1.0052	1.0027
7001194002	AS03	1.0087	1.0058
7001197618	AS04	0.9978	0.9986
7001317224	AS06	0.9985	0.9988
7001319704	AS07	0.9985	0.9992

Appendix E: South Australia distribution loss factors for 2025/26

Table 24 SA Power Network’s distribution connection point class DLFs

Class	Tariff	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
Low voltage small customers	Unmetered	NLV2	1.1161	1.0811
	Residential	NLV2	1.1161	1.0811
	Controlled Load (HW)	NLV2	1.1161	1.0811
	Small LV Business	NLV2	1.1161	1.0811
LV large business	Large LV Business	NLV1	1.0889	1.0620
HV large business	Large HV Business	NHV1	1.0444	1.0297
Major business	Substation Non Locational	NZS1	1.0242	1.0160
	Sub-transmission Non Locational	NST1	1.0137	1.0089

Table 25 SA Power Network’s site-specific DLFs

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
2001000378	NBA1	1.0010	1.0014
2001000608	NAC2	1.0080	1.0111
2002112609	NKC4	1.0100	1.0086
2002213788	NHN1	1.0020	1.0021
2002257162	NRT1	1.0020	1.0017
2002276228	NRA1	1.0100	1.0074
2002280161	NDS5	1.0110	N/A
SAAAAAA018	NPS1	1.0000	1.0000
SAAAAAA021	NPS3	1.0070	1.0065
SAAAAAA024	NAB1	1.0100	1.0091
SAAAAAA084	NOS1	1.0010	1.0014
SAAAAAA085	NHA1	1.0431	N/A
SAAAAAA438	NIF1	1.0100	1.0126
SAAAAAB557	NOS2	1.0000	1.0000
2002355850	NBO1	0.9910	N/A

NMI	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
2002547408	NKT1	1.0160	1.0128
2002546700	NKT2	1.0070	1.0055

Table 26 SA Power Network's embedded generator DLFs

	DLF code	DLF applied in 2024/25	DLF to apply in 2025/26
2001000639	NCL1	1.0040	1.0035
2001000640	NCL1	1.0040	1.0035
2001000734	NSHW	0.9950	0.9950
2002108658	NCDW	0.9720	0.9761
2002108660	NAS1	0.9890	0.9980
2002108661	NAS2	0.9890	0.9980
2002220776	NSP1	1.0040	1.0022
2002221495	NSP2	1.0040	1.0022
2002355844	NDS8	1.0110	1.0312
SAAAAAE766	NB09	0.9910	0.9919
2002356073	NHA9	1.0431	1.0365
2002560938	NP01	0.9980	0.9978
2002577617	NMS1	1.0000	1.0000

Appendix F: Tasmania distribution loss factors for 2025/26

Table 27 TasNetworks' statewide region DLFs

Network Level	Region	DLF code	Cumulative DLF
Transmission connected	Statewide	PATR	1.0000
Subtransmission network	Statewide	PAST	1.0079
Zone substation	Statewide	PAZN	1.0118
HV distribution network	Statewide	PAHV	1.0139
Distribution substation	Statewide	PADS	1.0360
LV distribution network	Statewide	PALV	1.0434

Table 28 TasNetworks' site-specific DLFs

NMI	Region	DLF code	DLF
8000003578	West Coast	PBSM	1.0137
8000003585	North West	PACH	1.0000