

Affected Dispatch Interval Report

Trading Month February 2025

Prepared in accordance with
clause 7.11C.3 of the WEM Rules





1 Introduction

The Australian Energy Market Operator (AEMO) has prepared this report under clause 7.11C.3 of the Wholesale Electricity Market Rules (WEM Rules).

Clause 7.11C.3 of the WEM Rules requires AEMO to publish a report as soon as practicable after determining a Dispatch Interval is an Affected Dispatch Interval outlining:

- the reasons for determining that a Dispatch Interval was an Affected Dispatch Interval.
- whether that determination was correct; and
- what action will be taken to minimise the risk of a similar event in future.

In this report:

- the reporting period covers the period specified on the title page,
- terms that are capitalised but not defined have the meaning given in the WEM Rules; and,
- date references are to Trading Days, not calendar days, unless otherwise stated.

2 Affected Dispatch Interval(s)

This section provides details of the Dispatch Intervals AEMO has determined to be Affected Dispatch Intervals in accordance with 7.11C.2. In accordance with clause 7.11C.3(b) at the time of publication of this report AEMO considers the determination correct.

Trading Day	05/02/2025	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	05/02/2025 10:10	05/02/2025 10:05
	05/02/2025 10:15	05/02/2025 10:05
	05/02/2025 10:20	05/02/2025 10:05
	05/02/2025 10:30	Case File corrected
	05/02/2025 10:35	Case File corrected
Reasons for Determination [7.11C.3(a)]	<p>A SCADA dropout for several Facilities adversely impacted the Metrix Forecast resulting in manifestly incorrect Dispatch Inputs to be used by the Dispatch Algorithm.</p> <p>AEMO determined that the 10:10, 10:15 and 10:20 intervals could be replaced by the last unaffected forecast (10:05) as these were within Gate Closure. The Case Files for the 10:25, 10:30 and 10:35 intervals were updated with the manifestly incorrect Dispatch Inputs corrected and were re-run using the Dispatch Algorithm to produce the replacement Market Schedule Runs for these intervals.</p> <p>AEMO has determined these Dispatch Intervals to be Affected Dispatch Intervals as the manifestly incorrect Dispatch Inputs resulted in material impacts to Market Clearing Prices (excluding the 10:25 interval).</p>	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	Investigation commenced into the cause of the SCADA dropout.	