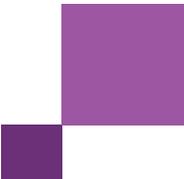


WEMS MPI User Guide: Reserve Capacity Mechanism

August 2023

Version 1





Important notice

Purpose

AEMO has prepared this document to provide information about the Reserve Capacity Mechanism (RCM) market systems support process available to Market Participants for the Wholesale Electricity Market System (WEMS), as at the date of publication.

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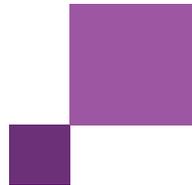
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Version control

Version	Release date	Changes
1.0	11 August 2023	Initial release

Contents

1	Introduction	8
2	System Requirements	8
3	Accessing the System	8
4	RCM portal user guide	10
4.1	Reserve Capacity Mechanism dashboard	10
4.2	Facility Management	12
4.3	Certified Reserve Capacity Applications	14
4.4	Upgrades	18
4.5	Reserve Capacity Security	18
4.6	Trade Declarations	21
4.7	Relevant Demand	24
4.8	Consumption Deviation Applications	25
4.9	NTDL Application and Consumption Deviation Application	28
4.10	Capacity Credit Allocation	30
4.11	Individual Reserve Capacity Requirements	38
4.12	Peak SWIS Trading Intervals	41
4.13	RC Testing	41
	Glossary	46



Tables

Table 1	RCM dashboard descriptions	10
Table 2	Description of RCM portal tabs	11
Table 3	Application status description	15
Table 4	Security field description	21
Table 5	Trade declaration status description	23
Table 6	RC Testing results fields description	43

Figures

Figure 1	Accessing the RCM portal	8
Figure 2	WEMS MPI login screen	9
Figure 3	RSA SecurID token example	9
Figure 4	RCM dashboard	10
Figure 5	Historical Capacity Credit report	11
Figure 6	Viewing data for previous Capacity Years	12
Figure 7	Facility Management navigation	12
Figure 8	Facility Management dashboard for a Scheduled Facility or Semi-Scheduled Facility	13
Figure 9	Component Capacity Credit timeline	13
Figure 10	Facility Management dashboard for Non-Scheduled Facility or Demand Side Programme	14
Figure 11	CRC application tab homepage	14
Figure 12	Static information in the Facility CRC application	15
Figure 13	Example Facility CRC application in edit mode	16
Figure 14	Component table in CRC applications	16
Figure 15	Static information in the component page	17
Figure 16	Submit button and error message example on the Facility CRC application	17
Figure 17	Home tab with Facility upgrade icon displayed	18
Figure 18	Associated Upgrades table	18
Figure 19	Security display	19
Figure 20	Security Transactions information	19
Figure 21	Security page for DSP	20
Figure 22	'Details' window showing all security transactions for DSP	20

Figure 23	Trade declaration display	21
Figure 24	Edit a trade declaration for a Scheduled Facility or Semi-Scheduled Facility	22
Figure 25	Edit a trade declaration for a Non-Scheduled Facility or Demand Side Programme	22
Figure 26	Edit a trade declaration for a Proposed Facility	22
Figure 27	Submit a trade declaration	23
Figure 28	Withdraw a trade declaration	23
Figure 29	Traded CRC	23
Figure 30	Relevant Demand navigation	24
Figure 31	Relevant Demand display	25
Figure 32	Create a new CDA	26
Figure 33	Edit and save a CDA	26
Figure 34	Withdraw button for a submitted CDA	27
Figure 35	CDA status display	27
Figure 36	Create a new NTDL Application and CDA	29
Figure 37	NTDL Application and CDA pending	29
Figure 38	NTDL Application and CDA submitted	30
Figure 39	Capacity Credit Allocation display	31
Figure 40	Capacity Credit Allocation for a Trading Day	33
Figure 41	Capacity Credit Allocation for a Trading Day Window	33
Figure 42	Capacity Credit Allocation Submission Error	33
Figure 43	Capacity Credit Allocation Submissions Table	34
Figure 44	Edit Capacity Credit Allocation Submission List for CY button	35
Figure 45	Market Participant Capacity Credit Allocation Submission pop out window	35
Figure 46	Standing Capacity Credit Allocation submitted	36
Figure 47	Withdraw Capacity Credit Allocation	37
Figure 48	Successful withdrawal of Capacity Credit Allocation	37
Figure 49	View Capacity Credit Allocation Submissions	38
Figure 50	Viewing Capacity Credit Allocation Amendment Requests	38
Figure 51	IRCR dashboard	39
Figure 52	IRCR Summary	39
Figure 53	IRCR Details	40
Figure 54	IRCR PIR and IRCR log	41
Figure 55	Peak SWIS Trading Intervals	41
Figure 56	RC Testing Page	42
Figure 57	Records for a Scheduled Facility	42

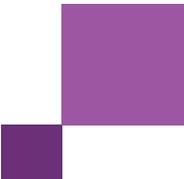


Figure 58	Records for a DSP	43
Figure 59	Detailed Report pop-up window	44
Figure 60	Verification Test pop-up window	45

1 Introduction

The purpose of this document is to describe the functions and capabilities of the Wholesale Electricity Market System Market Participant Interface (WEMS MPI) and act as a guide to users. The WEMS MPI is the medium between the Market Participant and AEMO to exchange and submit registration information, trading submissions, and facilitate the extraction of reports.

This document provides information about the Reserve Capacity Mechanism (RCM) portal, which is accessible via WEMS MPI. The RCM portal is used for the following processes:

- Applications for Certified Reserve Capacity (CRC) – Section 4.3.
- Reserve Capacity Security (RCS) – Section 4.5.
- Trade declarations – Section 4.6.
- Consumption Deviation Applications (CDA) for Relevant Demand purposes – Sections 4.7 and 4.8.
- Non-Temperature Dependent Load (NTDL) applications and associated CDAs – Section 4.9.
- Capacity Credit Allocations – Section 4.10.
- Individual Reserve Capacity Requirements (IRCR) – Sections 4.11 and 4.12.
- Reserve Capacity Testing – Section 4.13.

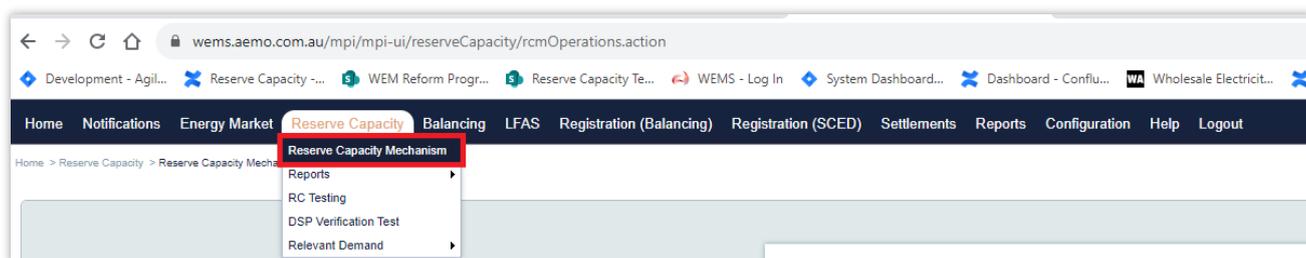
2 System Requirements

Please refer to the [WEM Procedure: Data and IT Interface Requirements](#) for more information on the necessary technical details and standards, software and hardware specifications, and security standards required for Market Participants to operate in the Wholesale Electricity Market (WEM).

3 Accessing the System

The RCM portal is accessed by logging into WEMS MPI (<https://wems.aemo.com.au/mpi/>) and navigating to Reserve Capacity → Reserve Capacity Mechanism (see Figure 1).

Figure 1 Accessing the RCM portal



Upon visiting the site, the MPI will require the user to authenticate with their WEMS RSA SecurID token before the user is able to access the MPI (see Figure 2).

Figure 2 WEMS MPI login screen



The RSA SecurID token can be identified by the RSA SecurID dark blue and red logo with white writing (see Figure 3).

Figure 3 RSA SecurID token example



New users must apply for WEMS access by contacting their Market Participant Administrator (MPA) as well as completing the WEMS Token Request Form. This form, along with the RSA Quick Reference Guide, is available on the MPI login page or by emailing wa.operations@aemo.com.au.

New users must also be assigned the appropriate roles by their MPA to ensure they have the correct access privileges. Refer to the [Market Participant Administrator Guide](#) for more information.

RSA SecurID tokens are managed and issued by AEMO. Individual roles and user accounts are managed by each MPA.

4 RCM portal user guide

For assistance with NTDL Applications, Capacity Credit Allocation and IRCR please contact WA Prudentials and Settlements at wa.settlements@aemo.com.au. For all other queries relating to Reserve Capacity please contact Reserve Capacity (WA) at wa.capacity@aemo.com.au.

4.1 Reserve Capacity Mechanism dashboard

The RCM dashboard (“Home” tab) displays a snapshot of Reserve Capacity information. This includes a summary of the number of Capacity Credits assigned for each price category and the Individual Reserve Capacity Requirement (IRCR) for the selected Capacity Year (see Figure 4 and Table 1). The Facility list includes the price type for each Facility holding Capacity Credits, where the type can be T for the Transitional Reserve Capacity Price, F for the Fixed Reserve Capacity Price, or blank for the Reserve Capacity Price.

Figure 4 RCM dashboard

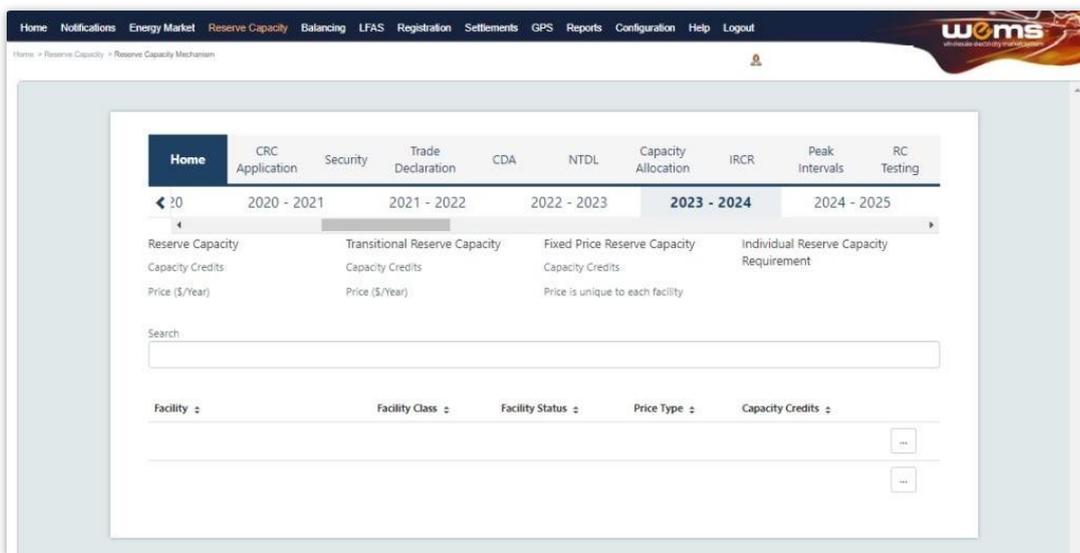


Table 1 RCM dashboard descriptions

Tab Name	Description
Fixed Price Reserve Capacity	The number of Capacity Credits assigned to Facilities that are subject to a Fixed Reserve Capacity Price. The relevant price is not displayed since it is unique to each Facility.
IRCR	The MW quantity determined by AEMO in respect of a Market Customer, in accordance with clause 4.28.7 and, if applicable, as revised in accordance with clause 4.28.11.
Reserve Capacity	The number of Capacity Credits assigned to Facilities that are subject to the Reserve Capacity Price, and the associated price in dollars per MW.

All tabs within the RCM portal are described in Table 2.

Table 2 Description of RCM portal tabs

Tab Name	Description
Capacity Allocation	The allocation of Capacity Credits traded outside of the WEM.
CDA	A Consumption Deviation Application is an application from a Market Customer to AEMO to replace Trading Intervals, which are considered unrepresentative of the consumption of a Load, for the purpose of determining the Relevant Demand of a DSP.
CRC Application	Applications for Certified Reserve Capacity.
IRCR	The Participant Information Reports (PIR) and Log files for the Individual Reserve Capacity Requirement for Trading Months from June 2019 onwards. IRCR information for earlier Trading Months is available in the Settlements Portal.
NTDL	Non-Temperature Dependent Load Applications and results.
Peak Intervals	Displays the 4 and 12 Peak SWIS Trading Intervals used in the IRCR.
RC Testing	View and download Reserve Capacity Test and Verification Test results for the summer and winter testing periods.
Security	Displays a summary of the Reserve Capacity Security and DSM Reserve Capacity Security held by AEMO.
Trade Declarations	Market Participants nominate how much capacity they intend to trade bilaterally and how much will not be made available to the market through the trade declaration process.

Historical Capacity Credits for all Facilities from all Market Participants participating in the RCM for the respective Capacity Year can be downloaded from the RCM dashboard. This report includes any changes to Capacity Credits throughout the Capacity Year. Navigate to the bottom of the RCM dashboard and click Download All to download the historical Capacity Credit report (see Figure 5).

Figure 5 Historical Capacity Credit report



The RCM portal initially displays the five most recent Capacity Years in the banner above the Reserve Capacity summary information. To view data from previous Capacity Years, click on the arrow in the banner, which will open a horizontal scrollbar (see Figure 6). Click on the arrow to close the horizontal scrollbar.

Figure 6 Viewing data for previous Capacity Years

Home	CRC Application	Security	Trade Declaration	CDA	NTDL	Capacity Allocation	IRCR	Peak Intervals	RC Testing
◀ 2019	2019 - 2020	2020 - 2021	2021 - 2022	2022 - 2023	2023 - 2024				
Reserve Capacity	Transitional Reserve Capacity		Fixed Price Reserve Capacity		Individual Reserve Capacity Requirement				
Capacity Credits	Capacity Credits		Capacity Credits						
Price (\$/Year)	Price (\$/Year)		Price is unique to each facility						
Search									

4.2 Facility Management

To access the Facility Management dashboard, select **RCM portal > Home** for the relevant Capacity Year. Select the ellipsis (“...”) to the right of the Facility details and select Facility Management (see Figure 7).

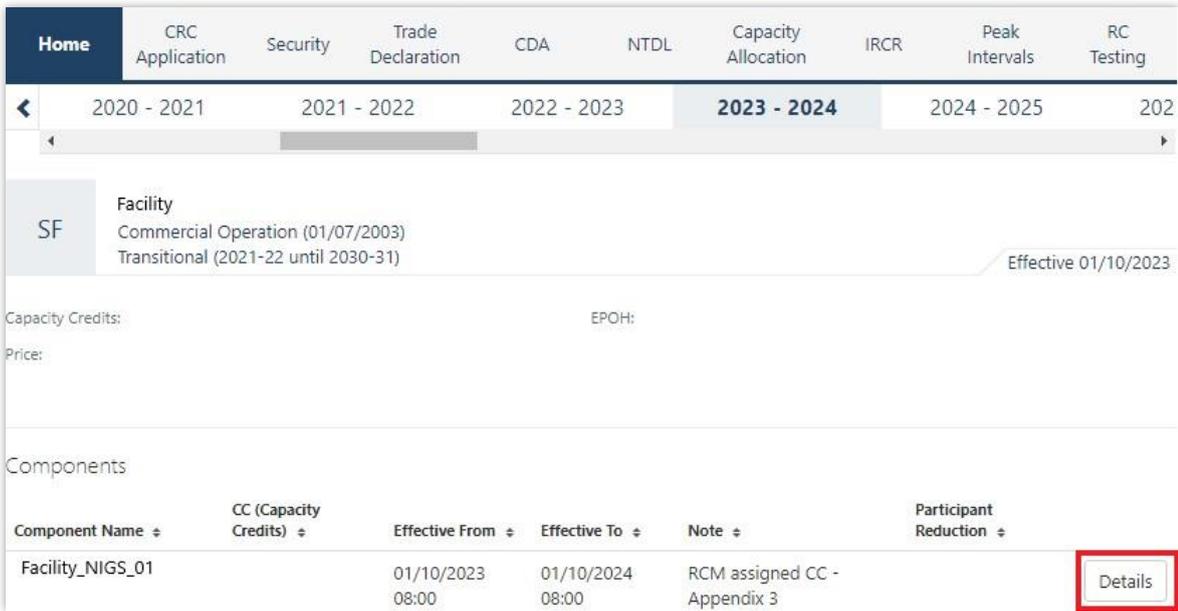
Figure 7 Facility Management navigation

Home	CRC Application	Security	Trade Declaration	CDA	NTDL	Capacity Allocation	IRCR	Peak Intervals	RC Testing
◀ 2020 - 2021	2021 - 2022	2022 - 2023	2023 - 2024	2024 - 2025	2025 - 2026				
Reserve Capacity	Transitional Reserve Capacity		Fixed Price Reserve Capacity		Individual Reserve Capacity Requirement				
Capacity Credits	Capacity Credits		Capacity Credits						
Price (\$/Year)	Price (\$/Year)		Price is unique to each facility						
Search									
Facility ⌵	Facility Class ⌵	Facility Status ⌵	Price Type ⌵	Capacity Credits ⌵					
Facility	SF	O	T						...
Facility	SF	O	T						Facility Management

The Facility Management dashboard displays the Facility Class, Equivalent Planned Outage Hours, Capacity Credit information, Price Type and duration, and the RC status effective dates (Commercial Operation, Committed or Proposed).

For a Scheduled Facility or Semi-Scheduled Facility, the dashboard displays the Components table which lists the Components associated with the Facility and the latest Capacity Credit information (see Figure 8).

Figure 8 Facility Management dashboard for a Scheduled Facility or Semi-Scheduled Facility



To view a detailed breakdown of Capacity Credit changes for a Component select “Details”, which will display the Component Capacity Credit timeline and Required Level information (see Figure 9).

Figure 9 Component Capacity Credit timeline



For a Non-Scheduled Facility or Demand Side Programme, the dashboard displays the Capacity Credit changes for the Facility in the Capacity Credit timeline (see Figure 10).

Figure 10 Facility Management dashboard for Non-Scheduled Facility or Demand Side Programme

Home	CRC Application	Security	Trade Declaration	CDA	NTDL	Capacity Allocation	IRCR	Peak Intervals	RC Testing
<	2020 - 2021	2021 - 2022	2022 - 2023	2023 - 2024	2024 - 2025	2025 -			
DSP	Facility Commercial Operation (30/07/2011)								Effective 01/10/2023
Capacity Credits:				Relevant Demand: -					
Price:									
Capacity Credit Timeline									
CC	Effective From	Effective To	Note	Participant Reduction					
	01/10/2023 08:00	01/10/2024 08:00	RCM assigned CC - Appendix 3						

4.3 Certified Reserve Capacity Applications

This section must be read in conjunction with the [WEM Procedure: Certification of Reserve Capacity](#) and clauses 4.9 and 4.10 of the WEM Rules.

To access the CRC application homepage, select **RCM Portal > CRC Application** for the relevant Capacity Year. The CRC Applications tab displays the Market Participant’s Facilities, the Facility Class, Reserve Capacity Status, Application Status, and a timestamp showing when the application was submitted (see Figure 11).

Figure 11 CRC application tab homepage

Home	CRC Application	Security	Trade Declaration	CDA	NTDL	Capacity Allocation	IRCR	Peak Intervals	RC Testing
>	2021 - 2022	2022 - 2023	2023 - 2024	2024 - 2025	2025 - 2026				
Applications for Certification									
Certification Submission Window dd/mm/yyyy hh:mm - dd/mm/yyyy hh:mm									
Closes in									
Application	Facility Class	Facility Status	Application Status	Submitted On					
	SF	O	OPEN	-					
	SF	O	OPEN	-					
	SF	P	OPEN	-					

The Application Status is described in Table 3.

Table 3 Application status description

Status	Description
OPEN	The certification window for the relevant Capacity Year is open and the user can submit a CRC application to AEMO.
PENDING	The application has been edited and saved but is yet to be submitted to AEMO.
SUBMITTED	The application has been submitted to AEMO for review.
WITHDRAWN	The submitted application was withdrawn by the user prior to the closure of the certification window.
LAPSED	The application was not submitted prior to the closure of the certification window.
ACCEPTED	AEMO has accepted the CRC application.
REJECTED	AEMO has rejected the CRC application.

The Facility Class reflects the Indicative Facility Class or Registered Facility Class, as relevant to the Facility.

Note: Early, Conditional and New Small Generator CRC applications cannot be submitted through the RCM Portal. Market Participants wishing to make these types of submission should contact Reserve Capacity (WA) at wa.capacity@aemo.com.au.

4.3.1 Facility CRC application

When a Market Participant user clicks on the name of a Facility, a new page opens which displays static information about the Facility (see Figure 12).

Figure 12 Static information in the Facility CRC application

The screenshot shows a web interface for the Facility CRC application. At the top, there is a navigation bar with tabs: Home, CRC Application (selected), Security, Trade Declaration, CDA, NTDL, Capacity Allocation, IRCR, Peak Intervals, and RC Testing. Below the navigation bar, there is a row of capacity years: 2021 - 2022, 2022 - 2023, 2023 - 2024, 2024 - 2025, and 2025 - 2026 (highlighted). The main content area is titled 'Application for Certification' and contains the following information:

- Participant: [blank]
- Capacity Year: [blank]
- Facility Name: [blank]
- Certification Window: [blank]
- Facility Class: [blank]
- Facility Status: [blank]
- Application Status: OPEN
- Assigned CRC: -
- Application Type: Existing

When the page is in edit mode (after clicking the 'Edit' button), Market Participants can enter information into the Facility's CRC application (see Figure 13). This can include document uploads or data entry fields.

Figure 13 Example Facility CRC application in edit mode

Mandatory fields that are required to be completed to submit the application are denoted by a red asterisk. The ‘Cancel’ button discards all changes made, while the ‘Save’ button updates the database with the information entered. Market Participants may save their application and return to it later to continue working.

4.3.2 Components and upgrades

Scheduled Facilities and Semi-Scheduled Facilities will have components (including upgrades) listed in a table in the Facility CRC application page (see Figure 14). Clicking on the Component name in the table will open a new page showing static information for the component.

Figure 14 Component table in CRC applications

Components	Technology Type	Assigned CRC (MW)	Include	Updated On
Component 1	Electric Storage Resource	-	INCLUDED	dd/mm/yyyy hh:mm
Component upgrade 1	Electric Storage Resource	-	INCLUDED	dd/mm/yyyy hh:mm
Component 2	Intermittent Generating System	-	INCLUDED	dd/mm/yyyy hh:mm

The Component CRC Application page includes a ‘Back’ button that returns the user to the Facility’s CRC application page (see Figure 15). When the page is in edit mode, the checkbox to include the component in the CRC application can be selected, indicating that the Market Participant would like to apply for CRC for the component. Only components where this checkbox has been selected will be assessed by AEMO. Applications must include at least one component.

Figure 15 Static information in the component page

The screenshot shows a web interface with a top navigation bar containing tabs for Home, CRC Application (selected), Security, Trade Declaration, CDA, NTDL, Capacity Allocation, IRCR, Peak Intervals, and RC Testing. Below the navigation bar is a year selection bar with options for 2019 - 2020, 2020 - 2021, 2021 - 2022, 2022 - 2023, and 2023 - 2024 (highlighted). The main content area is titled 'Component CRC Application' and includes an information icon, a 'Back' button, and an 'Edit' button. The details shown are: Facility Class: Scheduled Facility; Component Name: (empty); Assigned CRC: -; and a checkbox labeled 'Include component in CRC application' which is currently unchecked.

Note: A table of components is displayed for Non-Scheduled Facilities but clicking on a component name does not navigate to a component page. Non-Scheduled Facilities are assessed as a whole Facility, with the components automatically included in the application.

4.3.3 Submitting a CRC application

When the Market Participant user has finished editing the CRC application and clicked 'Save', the 'Submit' button will become available on the Facility page. On clicking 'Submit', the RCM portal verifies that all mandatory fields have been completed on both the Facility and component pages.

If information is missing for a mandatory field, an error message will display, detailing the missing information (see Figure 16).

Figure 16 Submit button and error message example on the Facility CRC application

The screenshot shows the 'Application for Certification' page. It features the same navigation bar as Figure 15, with the year selection bar set to 2023 - 2024. A 'Submit' button is visible in the top right corner. A large red error message box is displayed, stating 'There was an error submitting your application' and listing ten mandatory fields that are currently empty: 'BalancingFacility', 'ConditionalCrcConfirmation', 'DescriptionOfFacilityDocuments', 'Dsoc', 'DsocExpiry', 'NcsContract', 'NetworkAccessConfirmationDocuments', 'NetworkConstraintsDocuments', and 'OperatingRestrictionsDocuments'.

Note: There is no 'Submit' button on the component page. The 'Submit' button on the Facility page submits the CRC application for the Facility and any components where the checkbox to include the component has been selected.

4.4 Upgrades

Once an Upgrade has been assigned Capacity Credits, a user can view the Facility Upgrade details in the Facility Management dashboard for the relevant Capacity Year. Select the ellipsis (“...”) to the right of the Facility details and select Facility Management (see Figure 17). A Facility with an Upgrade will be marked with a “U” symbol.

Figure 17 Home tab with Facility upgrade icon displayed

Home	CRC Application	Security	Trade Declaration	CDA	NTDL	Capacity Allocation	IRCR	Peak Intervals	RC Testing
➤	2021 - 2022	2022 - 2023	2023 - 2024	2024 - 2025		2025 - 2026			
Reserve Capacity	Transitional Reserve Capacity		Fixed Price Reserve Capacity			Individual Reserve Capacity Requirement			
Capacity Credits	Capacity Credits		Capacity Credits			N/A			
Price (\$/Year)	Price (\$/Year)		Price is unique to each facility						
Search									
Facility	Facility Class	Facility Status	Price Type	Capacity Credits					
Facility 1	U	SF	O	T	...				
Facility Management									

The Associated Upgrades table displays the Upgrade Name, Reserve Capacity Status, Capacity Credits information, and Obligation Date (see Figure 18).

Figure 18 Associated Upgrades table

Associated Upgrades

Upgrade	Status	Capacity Credits	Obligation Date	Certified
Facility_01_NIGS_01_UPG_01			01/10/2024 08:00	2024 - 2025

To update the Reserve Capacity Status of an Upgrade, please contact Reserve Capacity (WA) at wa.capacity@aemo.com.au.

4.5 Reserve Capacity Security

This section should be read in conjunction with the [WEM Procedure: Reserve Capacity Security](#).

To view the Reserve Capacity Security or DSM Reserve Capacity Security, select **RCM portal > Security**.

The Security tab displays a snapshot of Reserve Capacity Security or DSM Reserve Capacity Security details for the relevant Capacity Year (see Figure 19). Facilities with upgrades will be marked with a ‘U’ symbol.

Figure 19 Security display

Home	CRC Application	Security	Trade Declaration	CDA	NTDL	Capacity Allocation	IRCR	Peak Intervals	RC Testing
>	2021 - 2022	2022 - 2023	2023 - 2024	2024 - 2025	2025 - 2026				
Security									
Facility ▾			Last Transaction ▾			Current Balance ▾			
Facility name		U	LODGE			\$18,750.00			

The user can click on the Facility name to view more detail regarding the Security Transactions (see Figure 20).

Figure 20 Security Transactions information

Home	CRC Application	Security	Trade Declaration	CDA	NTDL	Capacity Allocation	IRCR	Peak Intervals	RC Testing
>	2021 - 2022	2022 - 2023	2023 - 2024	2024 - 2025	2025 - 2026				
Security Transactions									
Participant:	Participant name				Capacity Year:	2025 - 2026			
Facility Name:	Facility name				Security Category:	Upgrade			
Facility Class:	Non-Scheduled Facility								
Facility Status:	Commercial Operation (dd/mm/yyyy)								
Component: ⓘ	Upgrade name								
Security Lodged:	\$18,750.00				Traded CRC:	1.5MW			
Security Returned:	\$0.00				Security Calculated:	\$17,212.50			
Security Retained:	\$0.00								
Effective From	Action	Amount	Balance	Security Details			Supporting Documents		
dd/mm/yyyy	LODGE	\$18,750.00	\$18,750.00						

For a DSP, the Security Requirement section assists in implementing the requirements from clauses 4.13A.3 and 4.13A.4 of the WEM Rules (see Figure 21).

Figure 21 Security page for DSP

Clicking on the ‘Details’ button in the Security Requirement section (shown in Figure 21) will open a window that displays all security transactions made for the DSP by the Market Participant (see Figure 22).

Figure 22 ‘Details’ window showing all security transactions for DSP

Effective From	Action	Amount	Balance	Security Details	Capacity Year
	EXEMPT	\$0.00	\$0.00	Exemption on first year of WEM Rules (22 February 2020)	2021
	EXEMPT	\$0.00	\$0.00	Waived in accordance with clause 1.29.4(a) of the WEM Rules.	2022
	EXEMPT	\$0.00	\$0.00	Waived in accordance with clause 4.13A.19 of the WEM Rules	2023
	EXEMPT	\$0.00	\$0.00	Waived in accordance with clause 4.13A.20 of the WEM Rule	2024

Relevant fields of the Security Transactions are described in Table 4.

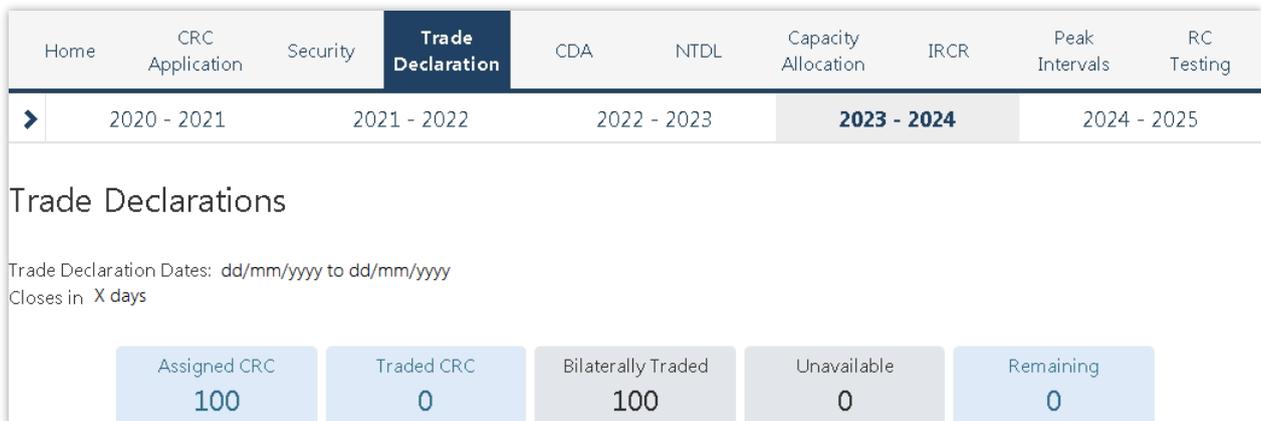
Table 4 Security field description

Field Name	Field Description
Status	The current RC Status of the Facility/Upgrade/DSP (Proposed (P), Committed (C), CommercialOperation (CO)) and the effective date.
Security Calculated	<ul style="list-style-type: none"> For a generator, the amount of RCS the Market Participant is required to provide to AEMO for the relevant Facility/Upgrade. For a DSP, the amount of RCS calculated for the relevant Capacity Year.
Security Category	RCS is required for Upgrades, New Facilities, and DSPs.
Component	List of all upgrades that have been included in the Security Required amount calculation.
Security Lodged	The cumulative amount of RCS held by AEMO, less any amount retained.
Security Owed	Calculated as DSM RCS required less DSM RCS lodged and represents the amount of DSM RCS that must be paid by the Market Participant.
Security Required	The maximum amount of DSM RCS calculated for each active Capacity Year. It may not equal the Security Calculated for the current Capacity Year.
Security Returned	RCS which has been returned to the Market Participant.
Security Retained	RCS which has been retained by AEMO.
Action	The last RCS transaction with AEMO (LODGE, RETURN, RETAIN).
Amount	The amount of RCS relating to the relevant security transaction (Action).
Balance	The total RCS balance held with AEMO.
Security Details	The type of RCS (Bank Undertaking, Cash Deposit) or any other information AEMO considers relevant.
Supporting Documentation	The supporting documents for the relevant RCS uploaded by AEMO.

4.6 Trade Declarations

This section should be read in conjunction with the [WEM Procedure: Declaration of Bilateral Trades](#). The Trade Declaration tab in the RCM Portal allows Market Participants to submit trade declarations for Facilities, components, and upgrades that have been assigned CRC in the relevant Capacity Year. The Trade Declaration tab displays the opening and closing dates, as well as summary information about the Market Participant’s trade declarations for its Facilities (see Figure 23).

Figure 23 Trade declaration display



For Scheduled Facilities and Semi-Scheduled Facilities, each record will include at least one component, and may include upgrades (if applicable), based on the information from the Facility's CRC application. If a component or upgrade was either excluded from the CRC application or rejected by AEMO, it will not appear in the Facility's trade declaration.

Trade declarations for Non-Scheduled Facilities and Demand Side Programmes are completed at the Facility level and components will not be displayed. Non-Scheduled Facility upgrades appear separately to the parent Facility.

To update a trade declaration, click on the 'Edit' button to allow the 'Traded' and 'Unavailable' fields to be edited. For a Scheduled Facility or Semi-Scheduled Facility, these fields are editable at the component (or upgrade) level (see Figure 24), while for a Non-Scheduled Facility or Demand Side Programme, the fields are editable at the Facility level (see Figure 25). Click 'Save' when editing is complete.

Figure 24 Edit a trade declaration for a Scheduled Facility or Semi-Scheduled Facility

Facility	Assigned	Traded	Unavailable	Remaining	TradedCRC
Committed (04/03/2023)	50	50	-	0	-
Semi-Scheduled Facility					

Component	Assigned	Traded	Unavailable	Remaining
Electric Storage Resource	50	50		0

Figure 25 Edit a trade declaration for a Non-Scheduled Facility or Demand Side Programme

Facility name	Assigned	Traded	Unavailable	Remaining	TradedCRC
Commercial Operation	5	5		0	-
Facility Class					

The Fixed Price Candidate checkbox allows a Market Participant with an eligible Facility to choose the Fixed Reserve Capacity Price. If the Facility or upgrade is in Proposed Status, the Minimum Capacity Credits Quantity must be provided (see Figure 26).

Figure 26 Edit a trade declaration for a Proposed Facility

Facility	Assigned	Traded	Unavailable	Remaining	TradedCRC
Proposed	50	50	-	0	-
Scheduled Facility					

Component	Assigned	Traded	Unavailable	Remaining
Non-Intermittent Generating System	50	50		0

Trade declarations must be submitted by clicking on the 'Submit' button after saving (see Figure 27). To successfully submit a trade declaration, the 'Remaining' calculated field must display zero. A confirmation

message will appear, and the Trade Declaration Status will update to Submitted (see Table 5) for a description of each possible status).

Figure 27 Submit a trade declaration

Trade Declaration Status: PENDING

Facility name	Assigned	Traded	Unavailable	Remaining	TradedCRC
Commercial Operation	100	100	-	0	-
Scheduled Facility					

Component name	Assigned	Traded	Unavailable	Remaining
Non-Intermittent Generating System	100	100		0

A submitted trade declaration may be withdrawn while the window is open by clicking 'Withdraw' (see Figure 28).

Figure 28 Withdraw a trade declaration

Trade Declaration Status: SUBMITTED

Facility name	Assigned	Traded	Unavailable	Remaining	TradedCRC
Commercial Operation	100	100	-	0	-
Scheduled Facility					

Component name	Assigned	Traded	Unavailable	Remaining
Non-Intermittent Generating System	100	100		0

Once AEMO has run the trade methodology in accordance with Appendix 3 of the WEM Rules, the Traded CRC, which confirms the amount of CRC that can be traded for each Facility, will be available for each Facility (See Figure 29).

Figure 29 Traded CRC

Trade Declaration Status: ACCEPTED

Facility name	Assigned	Traded	Unavailable	Remaining	TradedCRC
Commercial Operation	100	100	-	0	100
Facility Class					

Component name	Assigned	Traded	Unavailable	Remaining
Technology type	100	100		0

Table 5 Trade declaration status description

Status	Description
OPEN	The user can submit a Bilateral Trade Declaration for Facilities with CRC if the relevant trade declaration window is open.
PENDING	The trade has been edited and saved but is yet to be submitted.
SUBMITTED	The trade has been submitted to AEMO for review.
WITHDRAWN	The trade was submitted then withdrawn by the user prior to the closure of the trade declaration window.
LAPSED	The trade was not submitted prior to the closure of the trade declaration window.

Status	Description
ACCEPTED	AEMO has accepted the trade.
REJECTED	AEMO has rejected the trade.

4.7 Relevant Demand

To access the Relevant Demand dashboard, select **RCM portal > Home** for the relevant Capacity Year. Select the ellipsis (“...”) on the right of the DSP details and select Relevant Demand (see Figure 30).

Figure 30 Relevant Demand navigation

The screenshot shows the RCM portal navigation menu. The 'Home' tab is selected. The capacity year '2022 - 2023' is selected. The menu items are: Reserve Capacity, Capacity Credits, Price (\$/Year), Transitional Reserve Capacity, Capacity Credits, Price (\$/Year), Fixed Price Reserve Capacity, Price is unique to each facility, and Individual Reserve Capacity Requirement. A search bar is present. Below the search bar, there are filters for Facility, Facility Type, Facility Status, Price Type, and Capacity Credits. The Facility Type is set to 'DSP' and Facility Status is 'O'. A 'Download All' button is visible. A dropdown menu is open, showing 'Facility Management' and 'Relevant Demand', with 'Relevant Demand' highlighted by a red box.

The Relevant Demand dashboard displays the current Relevant Demand and effective date, NMI count, source of the Relevant Demand calculation, previous Relevant Demand calculations and their effective dates, and downloadable supporting documentation (see Figure 31).

Figure 31 Relevant Demand display

Home	CRC Application	Security	Trade Declaration	CDA	NTDL	Capacity Allocation	IRCR	Peak Intervals	RC Testing
>	2021 - 2022	2022 - 2023	2023 - 2024	2024 - 2025	2025 - 2026				
Relevant Demand									
Facility Name:					Capacity Year: 2022 - 2023				
Current Relevant Demand			Current Two Hundred Peak Hours						
Relevant Demand	Effective From	Effective To	Source	NMI Count	Constituent NMIs				
			Meter Data	1					
			Meter Data	1					
			Meter Data	1					

4.8 Consumption Deviation Applications

To submit a CDA:

1. Navigate to RCM Portal → CDA and click New Application (see Figure 32).
2. Select the NMI that the CDA relates to from the drop-down menu (see Figure 33).
3. Download the maintenance interval template CSV file by clicking Download Template and populate for all intervals to be considered in the CDA (see Figure 33).
4. Upload the maintenance interval CSV file. Ensure the formatting of the interval column is in dd/mm/yyyy mm:hh time format or the upload will fail.
5. Upload evidence file(s) (see Figure 33) in accordance with the [WEM Procedure: Consumption Deviation Applications](#). *Upload evidence file(s) (see Figure 33) in accordance with the [WEM Procedure: Consumption Deviation Applications](#).*
6. By clicking the Save button, the CDA can be stored at any time to work on at a later date. After all relevant documentation has been uploaded, click Submit.

Figure 32 Create a new CDA

The screenshot shows a web interface for creating a new Consumption Deviation Application (CDA). At the top, there is a navigation bar with tabs for Home, CRC Application, Security, Trade Declaration, CDA (selected), NTDL, Capacity Allocation, IRCR, Peak Intervals, and RC Testing. Below the navigation bar, there are year selection options: 2021 - 2022, 2022 - 2023, 2023 - 2024 (selected), 2024 - 2025, and 2025 - 2026. The main heading is "Consumption Deviation Applications". A red box highlights a "New Application" button in the top right corner. Below the heading is a search bar and a table header with columns for "NMI", "Application Status", and "Submitted On". The table content area displays "There are no results to display".

Figure 33 Edit and save a CDA

The screenshot shows the "New Consumption Deviation Application" form. At the top, there is a navigation bar with tabs for Home, CRC Application, Security, Trade Declaration, CDA (selected), NTDL, Capacity Allocation, IRCR, Peak Intervals, and RC Testing. Below the navigation bar, there are year selection options: 2021 - 2022, 2022 - 2023, 2023 - 2024 (selected), 2024 - 2025, and 2025 - 2026. The main heading is "New Consumption Deviation Application". There are "Cancel" and "Save" buttons in the top right corner. The form includes a "Participant:" field, a "Capacity Year:" field set to "2023 - 2024", and an "NMI*" field with a dropdown menu. A red border around the NMI field and the text "The NMI field is required." indicate a validation error. Below the NMI field is a section for "Maintenance intervals occurring during the 2022 - 2023 Capacity Year*" with a "Drag file here or browse" button. There is also a "Download Template" link. At the bottom, there is an "Evidence*" field with another "Drag file here or browse" button.

Once the application has been submitted, it can be withdrawn by clicking the Withdraw button (see Figure 34). A withdrawn application can be edited and re-submitted prior to the close of the application window. Submitted applications will be reviewed by AEMO and additional information will be requested where necessary.

Figure 34 Withdraw button for a submitted CDA

The screenshot shows the CDA dashboard with the following elements:

- Navigation tabs: Home, CRC Application, Security, Trade Declaration, **CDA**, NTDL, Capacity Allocation, IRCR, Peak Intervals, RC Testing.
- Capacity Year selection: 2022 - 2023, **2023 - 2024**, 2024 - 2025, 2025 - 2026, 2026 - 2027.
- Section: Consumption Deviation Application
- Participant: (blank) Capacity Year: 2023 - 2024
- Application Status: **SUBMITTED**
- NMI: (blank)
- Maintenance intervals occurring during the 2022 - 2023 Capacity Year *
- Evidence *
- Withdraw** button (highlighted with a red box)

The Application Status of a submitted CDA can be viewed on the CDA dashboard under the relevant Capacity Year (see Figure 35). If AEMO requests more information for a CDA submission, the Application Status will change to Information Requested. By clicking the application, additional information can be uploaded and submitted.

Figure 35 CDA status display

The screenshot shows the CDA dashboard with the following elements:

- Navigation tabs: Home, CRC Application, Security, Trade Declaration, **CDA**, NTDL, Capacity Allocation, IRCR, Peak Intervals, RC Testing.
- Capacity Year selection: 2021 - 2022, **2022 - 2023**, 2023 - 2024, 2024 - 2025, 2025 - 2026.
- Section: Consumption Deviation Applications
- New Application button
- Search input field
- Table headers: NMI, Application Status, Submitted On
- Table row: (blank), **ACCEPTED**, 28/09/2022 15:14:37

For assistance with CDAs, please contact Reserve Capacity (WA) at wa.capacity@aemo.com.au.

4.9 NTDL Application and Consumption Deviation Application

This section should be read in conjunction with the [WEM Procedure: Individual Reserve Capacity Requirements](#) and the [WEM Procedure: Consumption Deviation Applications](#).

Loads nominated as Non-Temperature Dependent Loads (**NTDL**), and Consumption Deviation Applications (**CDA**) for Loads nominated as Non-Temperature Dependent Loads, are submitted through the RCM portal.

The steps to submit an NTDL application and CDA are:

1. Select RCM portal > NTDL, ensure the correct Capacity Year is selected, and select New Application (see Figure 36).
2. Enter either:
 - The 10-digit NMI or SCADA-only Facility Code associated with an interval meter.
3. Select the Trading Month that the NTDL application relates to from the drop-down menu.
4. To provide a list of all Trading Intervals during which the level of consumption of the interval meter was affected:
 - Download the maintenance intervals template CSV file by clicking Download Template and populate for all Trading Intervals to be considered in the CDA¹.
 - Upload the maintenance intervals CSV file to field - Intervals consuming below capacity. Ensure the formatting of the Trading Interval column is correct or the upload will fail.
5. To provide a written statement² from the operator of the interval meter, or to provide any other information the Market Participant wants AEMO to consider in its CDA assessment:
 - Upload the written statement and any other file(s) to the Evidence field.
6. By clicking the Save button, the CDA can be stored and edited up until the closure of the NTDL application window. Once an application has been saved, the Application Status will change to Pending (see Figure 37). Continue to edit the application by clicking Edit.
7. To finalise and submit an application to AEMO, the user must click Submit. No further changes can be made to the application. Once an application has been submitted, the Application Status will change to Submitted (see Figure 38).

Note: all applications with an Application Status of Pending will automatically be lapsed by the system on closure of the NTDL application window and will not be assessed by AEMO.

Once the application has been submitted, it can be withdrawn prior to being assessed by clicking the Withdraw button (see Figure 38).

Results of NTDL assessments will be made available in the MPI once the processing has been completed by AEMO. An automated email will be sent to the Main Contact and the user that submitted the NTDL application and CDA.

¹ A Trading Month includes all Trading Intervals from 08:00 on the first day of the calendar month up to and including 07:30 on the first day of the following calendar month e.g., Trading Month October 2023 includes all Trading Intervals from 01/10/2023 08:00 to 01/11/2023 07:30 inclusive.

² If a list of Trading Intervals is provided, then a written statement must also be provided.

If AEMO requests more information for a CDA, the Application Status will change to Information Requested. By clicking the application, the requested additional information can be provided and submitted.

For assistance with CDAs for NTDLs, please contact WA Prudentials and Settlements at wa.settlements@aemo.com.au.

Figure 36 Create a new NTDL Application and CDA

The screenshot shows a web interface with a navigation bar at the top containing links for Home, CRC Application, Security, Trade Declaration, CDA, **NTDL**, Capacity Allocation, IRCR, Peak Intervals, and RC Testing. Below the navigation bar is a horizontal menu for trading months: 2022 - 2023, **2023 - 2024**, 2024 - 2025, 2025 - 2026, and 2026 - 2027. The main content area is titled 'NTDL Applications' and features a 'New Application' button in the top right corner. Below this is a filter bar with dropdown menus for NMI, Trading Month, Application Status, Assessed Step, and Submitted On. The page concludes with the text 'There are no results to display'.

Figure 37 NTDL Application and CDA pending

The screenshot displays the 'NTDL Application' page. The navigation bar is identical to Figure 36, with 'NTDL' highlighted. The trading month menu shows 2020 - 2021, 2021 - 2022, 2022 - 2023, **2023 - 2024**, and 2024 - 2025. The page title is 'NTDL Application', and 'Edit' and 'Submit' buttons are visible in the top right. A dark green notification bar at the top left states 'Your application has been saved'. The application details are as follows: Participant (blank), Capacity Year: 2023 - 2024, Application Status: **PENDING**, NMI (blank), and Trading Month: October 2023.

Figure 38 NTDL Application and CDA submitted



4.10 Capacity Credit Allocation

This section should be read in conjunction with the [WEM: Capacity Credit Allocations](#). Capacity Credit Allocations (**CCA**) are managed in the RCM portal.

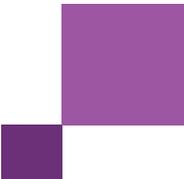
The Capacity Allocation tab displays a snapshot of CCA details (see Figure 39). Any emails relating to CCAs are sent to the Source Participant Main Contact User and the user who submitted the CCA. When a CCA is approved, rejected, or withdrawn by a Market Participant, or amended by AEMO, an email is also sent to the Target Participant Main Contact User.

Figure 39 Capacity Credit Allocation display

4.10.1 Capacity Credit Allocation for a Trading Day

The steps for a Market Participant to submit a CCA for a Trading Day are:

1. Navigate to the Capacity Allocation tab, ensure the correct Trading Day is selected (see Figure 40).
2. Click the New CCA Submission for TD button (see Figure 40).
 - a. **Note:** when a Trading Day is selected for which the CCA Submission Window is not open, the New CCA Submission for TD button will be greyed out.
3. This button will open a New CCA Submissions window as a pop-up (see Figure 41). Existing CCAs will not be displayed as this is only to generate new CCAs.
4. The Facility drop-down menu lists all Facilities in alphabetical order registered to the Market Participant. Select the Facility the CCA relates to from the drop-down menu.

- 
5. Select the Market Participant the CCA relates to from the Target Participant drop-down menu which lists all Target Participants in alphabetical order.
 6. Enter the Allocation amount.
 7. Click the Submit button. Please note, an error will be displayed (see Figure 42) and the CCA will not be submitted if any of the following validations are not met:
 - a. All fields are mandatory and must be non-null;
 - b. The CCA field must be greater than 0; and
 - c. The CCA field must not be more than 3 decimal places.
 8. Upon submission, the CCA will be moved to status Submitted while it is assessed by AEMO as follows:
 - a. If the CCA Submission does not result in an over allocation of Capacity Credits for the relevant Facility, it will be updated to status Approved.
 - b. If the CCA Submission does result in an over allocation of Capacity Credits for the relevant Facility, it will be updated to status Rejected.
 9. If the CCA is approved, an email notification will be sent to the Source Participant and the respective Target Participant informing them that CCA has been approved by AEMO.
 10. If the CCA is rejected, an email notification will be sent to the Source Participant informing them that CCA has been rejected by AEMO.
 11. Once the application has been submitted, the CCA will be displayed below the CCA Submissions table (see Figure 43). The CCA Submissions table includes an option to filter by each field and view More Details about the CCA Submission by selecting the ">" icon.

Note: if the Cancel button is selected, the new CCA Submission will not be created.

Figure 40 Capacity Credit Allocation for a Trading Day

The screenshot shows a web application interface with a navigation bar at the top containing links for Home, CRC Application, Security, Trade Declaration, CDA, NTDL, Capacity Allocation (highlighted), IRCR, Peak Intervals, and RC Testing. Below the navigation bar, a series of year tabs are displayed: 2021 - 2022, 2022 - 2023, 2023 - 2024 (selected), 2024 - 2025, and 2025 - 2026. The main content area is titled 'Capacity Credit Allocations (CCA)'. A red box highlights the text 'CCA Submission Window open for: 01/10/2023 - 16/11/2023'. Below this is a button labeled 'Edit CCA Standing Submission List for CY'. Further down, another red box highlights a 'Trading Day' dropdown menu with the value '01/10/2023' and a close icon. To the right of the dropdown is a button labeled 'New CCA Submission for TD'.

Figure 41 Capacity Credit Allocation for a Trading Day Window

The screenshot shows a form titled 'New CCA Submission for TD: 01-10-2023'. It contains three input fields: 'Facility' (a dropdown menu), 'Target Participant' (a dropdown menu), and 'CCA' (a text input field). At the bottom right of the form are two buttons: 'Cancel' and 'Submit'.

Figure 42 Capacity Credit Allocation Submission Error

The screenshot shows the same form as in Figure 41, but with an error message displayed at the bottom. The error message is contained within a red box and reads: 'All fields are mandatory and CCA must be > 0.' There is a close icon (an 'x') on the right side of the error message box.

Figure 43 Capacity Credit Allocation Submissions Table

CCA Submissions							
Filter CCAs							
Id	Source Participant	Facility	Target Participant	CCA	Status	Actions	More Details
5180	PARTICIPANT 1	FACILITY 1	PARTICIPANT 1	1	APPROVED	Withdraw	>
5216	PARTICIPANT 1	FACILITY 3	PARTICIPANT 2	44	SUBMITTED		>
5217	PARTICIPANT 1	FACILITY 2	PARTICIPANT 3	78	REJECTED		>
5218	PARTICIPANT 1	FACILITY 2	PARTICIPANT 3	65	APPROVED	Withdraw	>
5219	PARTICIPANT 1	FACILITY 4	PARTICIPANT 4	55	APPROVED	Withdraw	>

4.10.2 Capacity Credit Allocation Standing Submission

The steps for a Market Participant to submit a CCA Standing Submission for the Capacity Year are:

1. Navigate to the Capacity Allocation tab.
2. Click the Edit CCA Standing Submission List for CY button (see Figure 44).
3. This button will open a CCA Standing Submissions List window for the Capacity Year as a pop-up (see Figure 45). The list will be empty if there are no saved CCA Standing Submissions for the selected Capacity Year. If there are previously saved CCA Standing Submissions, then one row will be displayed for each CCA Submission and all fields for these submissions can be edited.
4. To add a CCA Standing Submission select the “+” icon. For each CCA Standing Submission, select the Facility the CCA relates to from the Facility drop-down menu, the Market Participant the CCA relates to from the Target Participant drop-down menu and the enter the Allocation amount in the Capacity Credits field.
5. When making a CCA Standing Submission:
 - a) Each CCA Standing Submission can be removed using the “x” icon.
 - b) Each CCA Standing Submission is draggable to allow ordering.
 - c) The Clear All button will remove all submissions in the list.
6. Click the Cancel button to remove all changes made to the CCA Standing Submission list since the last save.
7. Click the Save button. The CCA Standing Submissions window has a single Save button which saves all capacity allocations in order (where the top submission is submitted first) to be converted to CCA Submissions when the CCA Window opens for each Trading Day. Please note, the Save button will be greyed out when any of the fields are empty.
8. When the list has been saved, a message will be shown (see Figure 46).
9. The CCA Standing Submission list will be converted to CCA Submissions in accordance with the WEM Procedure.

10. Once the CCA Standing Submissions are converted to CCA Submissions for a Trading Day, they will appear in the CCA Submissions table for the Trading Day.

Note: when the CCA Standing Submission list is amended, it will not update CCA Submissions for any Trading Days for which the CCA Window is already open.

Figure 44 Edit Capacity Credit Allocation Submission List for CY button

The screenshot shows a navigation menu with tabs: Home, CRC Application, Security, Trade Declaration, CDA, NTDL, **Capacity Allocation**, IRCR, Peak Intervals, and RC Testing. Below the menu, a timeline shows years from 2021 to 2026, with 2023-2024 selected. The main content area is titled 'Capacity Credit Allocations (CCA)' and includes a sub-header 'CCA Submission Window open for: 01/10/2023 - 16/11/2023'. A red-bordered button labeled 'Edit CCA Standing Submission List for CY' is highlighted. Below this, there is a 'Trading Day' dropdown menu set to '01/10/2023' and a 'New CCA Submission for TD' button.

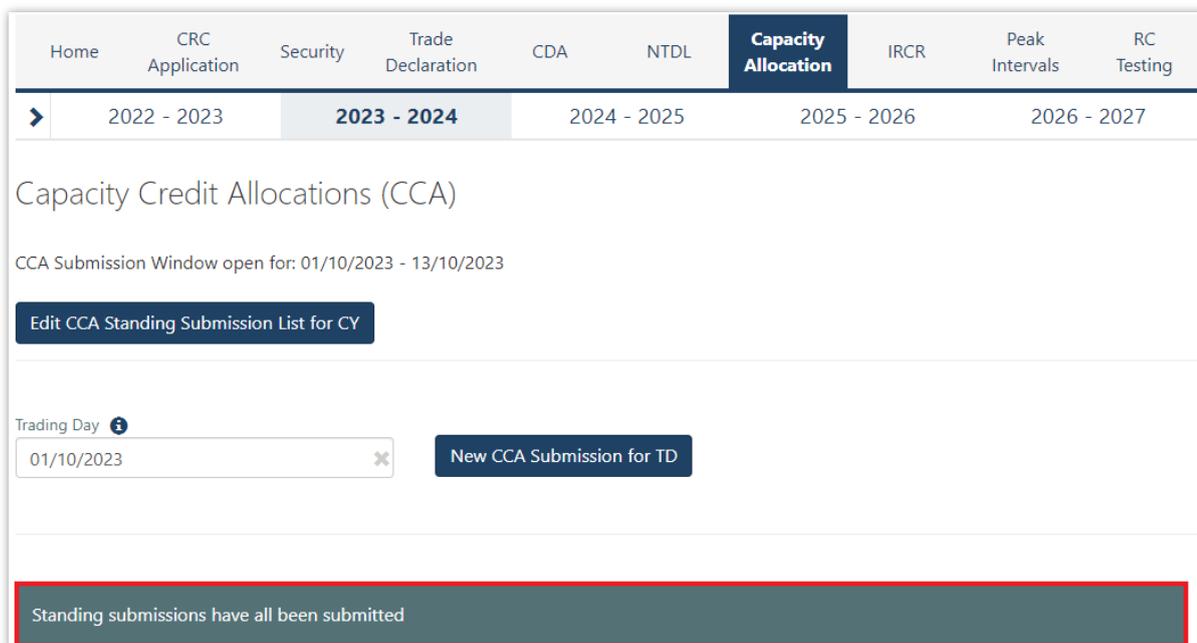
Figure 45 Market Participant Capacity Credit Allocation Submission pop out window

The screenshot shows a pop-out window titled 'CCA Standing Submission List for CY 23/24'. It contains a table with the following columns: Facility, Target Participant, Capacity Credits, a plus sign (+), a delete icon (x), and a menu icon (three horizontal lines). The table has four rows of data:

Facility	Target Participant	Capacity Credits	+	x	☰
FACILITY 1	PARTICIPANT 2	1			
FACILITY 2	PARTICIPANT 3	200			
FACILITY 3	PARTICIPANT 4	117.2			
FACILITY 3	PARTICIPANT 4	0.5			

At the bottom of the window, there are three buttons: 'Clear All', 'Cancel', and 'Save'.

Figure 46 Standing Capacity Credit Allocation submitted



4.10.3 Market Participant Withdraws Capacity Credit Allocation

The steps for a Market Participant to withdraw a CCA are:

1. Navigate to the Capacity Allocation tab, ensure the correct Trading Day is selected, and scroll down to the CCA Submissions table.
2. Find the CCA that you would like to withdraw and click the Withdraw button (see Figure 47).
3. Once the CCA withdrawal is successful, the CCA Summary will show the CCA with a status of Withdrawn (see Figure 48).
4. An email notification will be sent to the Source Participant and the Target Participant informing them that a CCA has been withdrawn.

Figure 47 Withdraw Capacity Credit Allocation

The screenshot shows the 'CCA Submissions' interface. At the top, there is a 'Trading Day' dropdown set to '01/10/2023' and a 'New CCA Submission for TD' button. Below this is a 'Filter CCAs' input field containing '518'. The main table has the following data:

Id	Source Participant	Facility	Target Participant	CCA	Status	Actions	More Details
5180	PARTICIPANT 1	FACILITY 2	PARTICIPANT 2	1	APPROVED	Withdraw	>

Figure 48 Successful withdrawal of Capacity Credit Allocation

The screenshot shows the 'CCA Submissions' interface after a successful withdrawal. The 'Trading Day' dropdown is still '01/10/2023'. The 'Filter CCAs' input field is empty. The main table now shows the status of CCA 5180 as 'WITHDRAWN':

Id	Source Participant	Facility	Target Participant	CCA	Status	Actions	More Details
5180	PARTICIPANT 1	FACILITY 2	PARTICIPANT 2	1	WITHDRAWN		>

4.10.4 Market Participant can view Capacity Credit Allocations

The steps for a Market Participant to view made or received CCAs are:

1. Navigate to the Capacity Allocation tab and ensure the correct Trading Day is selected (see Figure 49).
2. View and filter CCA Submissions in the CCA Submissions table. Both the Source Participant and Target Participant will be able to view a CCA Submission. Note that no actions are available for the Target Participant to against the CCA Submission.
3. For each CCA Submission, more details can be viewed by selected the ">" icon.

Note: CCAs in status Rejected or Withdrawn will not be visible to the Target Participant.

Figure 49 View Capacity Credit Allocation Submissions

Id	Source Participant	Facility	Target Participant	CCA	Status	Actions	More Details
5008	PARTICIPANT 1	FACILITY 1	PARTICIPANT 2	7	APPROVED		>

4.10.5 Market Participant can view Amendment Requests

An email notification will be sent to the CCA Source Participant if AEMO identifies that a CCA Submission for a Trading Day within the CCA window requires amendment to ensure CCAs are not greater than assigned capacity credits for each Facility.

The steps for a Market Participant to view the amendment requests are:

1. Navigate to the Capacity Allocation tab, ensure the correct Trading Day is selected, and scroll down to the CCA Amendment Requests table (see Figure 50).
2. The field New CC indicates how many capacity credits are assigned to the listed Facility for the Trading Day.
3. The Source Participant may amend the number of CCA Submissions made for the relevant Facility by withdrawing Approved CCAs and submitting new ones (see section 4.10.1 and 4.10.2).
4. Where AEMO automatically amends a CCA Submission in accordance with the WEM Procedure, Market Participants can view the amended Submissions in the CCA Submissions table.

Figure 50 Viewing Capacity Credit Allocation Amendment Requests

Id	Source Participant	Facility	New CC
1001	PARTICIPANT 1	FACILITY 1	13
1071	PARTICIPANT 1	FACILITY 4	50

4.11 Individual Reserve Capacity Requirements

This section should be read in conjunction with the [WEM Procedure: Individual Reserve Capacity Requirements](#).

To view IRCR results, select **RCM portal > IRCR** for the relevant Capacity Year (see **Error! Reference source not found.**).

This will display all IRCR runs by Trading Month with their respective date of publication and the Run ID representing the number of IRCR runs (see Figure 51).

Figure 51 IRCR dashboard

Home	CRC Application	Security	Trade Declaration	CDA	NTDL	Capacity Allocation	IRCR	Peak Intervals	RC Testing
>	2022 - 2023	2023 - 2024		2024 - 2025		2025 - 2026		2026 - 2027	
IRCR									
Trading Month	Run ID	Run Date	Run Type						
November 2023	217	01/03/2023 17:36	Indicative	Summary PIR LOG					
October 2023	233	12/07/2023 10:31	Indicative	Summary PIR LOG					

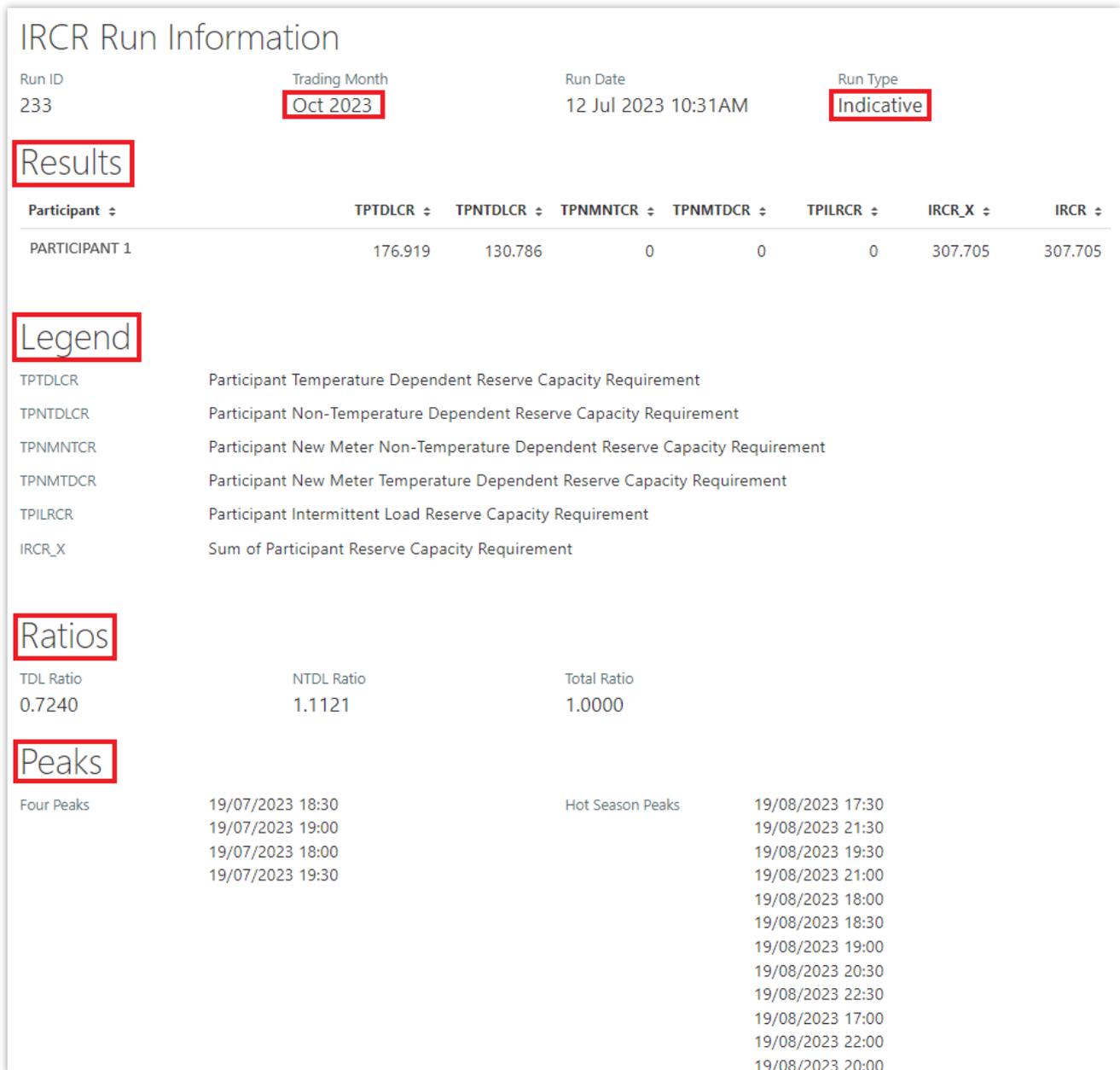
In order to view the IRCR details, click on Summary (see Figure 52).

The Summary displays a snapshot of IRCR results, including the ratios, the 12 Peak SWIS Trading Intervals (from the preceding Hot Season), the 4 Peak SWIS Trading Intervals of the relevant month, and the Run Type (see Figure 53).

Figure 52 IRCR Summary

Home	CRC Application	Security	Trade Declaration	CDA	NTDL	Capacity Allocation	IRCR	Peak Intervals	RC Testing
>	2022 - 2023	2023 - 2024		2024 - 2025		2025 - 2026		2026 - 2027	
IRCR									
Trading Month	Run ID	Run Date	Run Type						
November 2023	217	01/03/2023 17:36	Indicative	Summary PIR LOG					
October 2023	233	12/07/2023 10:31	Indicative	Summary PIR LOG					

Figure 53 IRCR Details



The Run Type will be displayed as one of the following settlement runs; settlement run information is detailed in the [Settlement Cycle Timeline](#):

- Indicative;
- Initial; or
- Adjustment 1, 2 or 3.

The IRCR Participant Information Record (PIR) and IRCR Logs for Trading Months June 2019 onwards can be downloaded from the PIR and LOG hyperlinks next to the relevant run (see Figure 54). IRCR PIR and IRCR Logs prior to June 2019 remain in the Settlements Portal.

Figure 54 IRCR PIR and IRCR log

Home	CRC Application	Security	Trade Declaration	CDA	NTDL	Capacity Allocation	IRCR	Peak Intervals	RC Testing
>	2022 - 2023	2023 - 2024	2024 - 2025	2025 - 2026	2026 - 2027				
IRCR									
Trading Month	Run ID	Run Date	Run Type						
October 2023	233	12/07/2023 10:31	Indicative	Summary	PIR LOG				
November 2023	217	01/03/2023 17:36	Indicative	Summary	PIR LOG				

4.12 Peak SWIS Trading Intervals

To view or download the 4 and 12 Peak SWIS Trading Intervals, select **RCM portal > Peak Intervals** (see Figure 55).

Figure 55 Peak SWIS Trading Intervals

Home	CRC Application	Security	Trade Declaration	CDA	NTDL	Capacity Allocation	IRCR	Peak Intervals	RC Testing
Peak Intervals									
4 Peaks					12 Peaks				
Download									
PUBLISHED 4 PEAKS ▼									
May 2023									
25/05/2023 18:30									
25/05/2023 18:00									
31/05/2023 18:00									
26/05/2023 18:30									
April 2023									
25/04/2023 18:00									
27/04/2023 18:00									

4.13 RC Testing

This section should be read in conjunction with the [WEM Procedure: Reserve Capacity Testing](#).

To access the RC Testing page in the RCM portal, select **RCM Portal > RC Testing**. The RC testing page displays either the summer (1 October to 31 March) or winter (1 April to 30 September) testing periods for the selected Capacity Year (see Figure 56).

Figure 56 RC Testing Page

The screenshot shows the 'RC Testing' page with navigation tabs for Home, CRC Application, Security, Trade Declaration, CDA, NTDL, Capacity Allocation, IRCR, Peak Intervals, and RC Testing. The year '2023 - 2024' is selected. Two testing periods are shown: '01 October 2023 - 31 March 2024' and '01 April 2024 - 30 September 2024'. The testing status is 'Not Passed'. A table lists the facility name, observation period, and results for three RC tests, with a 'Detailed Report' button.

Facility name	Observation 01 Oct - 01 Apr	RC Test 1	RC Test 2	RC Test 3	Detailed Report
Non liquid SF	Not Passed	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	

To view the RC Testing results, select the relevant Capacity Year, and select either the summer or winter testing period. The user can view the interactive components of each Facility/Facilities owned by the Market Participant as an individual record where:

- Scheduled Facility results can be viewed during both summer and winter testing periods (see Figure 57).
- Demand Side Programme results can only be viewed during the summer testing period (see Figure 58).

Figure 57 Records for a Scheduled Facility

The screenshot shows the 'RC Testing' page with the testing status 'Passed'. A table lists the facility name, observation period, and results for three RC tests, with a 'Detailed Report' button.

Facility name	Observation 01 Oct - 04 Oct	RC Test 1	RC Test 2	RC Test 3	Detailed Report
Non liquid SF	Passed	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	

Figure 58 Records for a DSP

Testing Status: Passed				
Facility name	Verification 1 11 Nov - 10 Dec	Verification 2	RC Test 1 23 Jan - 06 Feb	RC Test 2
DSP	Passed	Not Available	Passed	Not Available

[Request Verification Test](#)
[Detailed Report](#)

Each field the user can view for the relevant Facility type is described in Table 5.

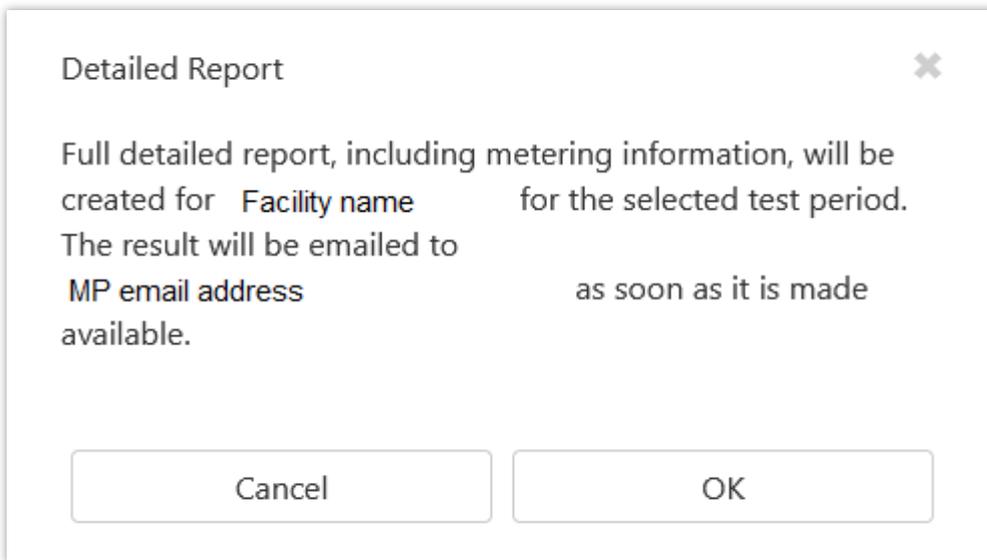
Table 6 RC Testing results fields description

Field Name	Facility Type	
	Scheduled Facility	DSP
Facility identification information	<ul style="list-style-type: none"> Facility short name. Fuel type (from certification records for the relevant Capacity Year). Facility Class. 	<ul style="list-style-type: none"> Facility short name. Facility Class.
Testing status	<p>Overall testing status of the most recent result which can be either:</p> <ul style="list-style-type: none"> Not Passed (for the observation test phase only). Passed. Failed. 	<p>Overall testing status of the most recent result which can be either:</p> <ul style="list-style-type: none"> Not Available (where a Verification Test has not been requested). Passed. Failed.
Observation	<p>Displays the result for the two consecutive Trading Intervals with the highest output over the observation period and the following information:</p> <ul style="list-style-type: none"> Output at the ambient temperature. Output adjusted to 41°C. Capacity Credits. 	NA
Verification (1 and 2)	NA	<p>Displays the outcome of the first and second (if required) Verification Tests, and, for the Trading Interval with the highest curtailment, the following information:</p> <ul style="list-style-type: none"> Actual meter reading. Capacity Credits. Relevant Demand. <p>Where a Verification Test has not been scheduled, the status will be Not Available.</p>
RC Test 1	<p>Displays the outcome of the first Reserve Capacity Test (Passed or Failed) and, for each Trading Interval, the following information:</p> <ul style="list-style-type: none"> Output at the ambient temperature. Output adjusted to 41°C. Capacity Credits. <p>Where test data has not been received, the status will be Failed and the results will show as Not Available.</p>	<p>Displays the outcome of the first Reserve Capacity Test (Passed or Failed) and, for each Trading Interval, the following information:</p> <ul style="list-style-type: none"> Output at the ambient temperature. Output adjusted to 41°C Capacity Credits. <p>Where test data has not been received, the status will be Failed and the results will show as Not Available.</p>
RC Test 2	Displays the same information as for the first Reserve Capacity Test.	Displays the same information as for the first Reserve Capacity Test.

Field Name	Facility Type	
	Scheduled Facility	DSP
RC Test 3	Displays the same information as for the first Reserve Capacity Test, but the outcome is Third Test Executed.	NA

The user can view/download a detailed report for the summer or winter test period for each Facility by clicking on the Detailed Report button. A pop-up window will show the email address the report will be sent to (see Figure 59).

Figure 59 Detailed Report pop-up window



For a DSP Facility, the Request Verification Test button is used to notify AEMO of the Trading Intervals during which a Market Participant intends to perform a Verification Test. A pop-up window is used to select the Trading Intervals (see Figure 60). This button is only available between 1 October and 30 November and will be greyed out at other times.

Figure 60 Verification Test pop-up window

Request Verification Test ✕

Trading Interval Start*

Trading Interval End*

Cancel Submit

Glossary

Term	Definition
AEMO	Australian Electricity Market Operator
IRCR	Individual Reserve Capacity Requirement
LFAS	Load Following Ancillary Services
MPA	Market Participant Administrator
MPI	Market Participant Interface
NDL	Non-Dispatchable Load
NMI	National Meter Identifier
Participant	In the context of this document, Participant is used in general terms to mean any registered Rule Participant, unless otherwise specified
RCM	Reserve Capacity Mechanism
RSA SecurID Token	Third party security token for performing two-factor authentication for a user to a network source
SCADA	Supervisory Control and Data Acquisition system for measuring metering data.
STEM	Short Term Energy Market
SWIS	South West Interconnected System
WEM	Wholesale Electricity Market
WEM PaSS	Wholesale Electricity Market Prudential and Settlement Service
WEM Rules	Wholesale Electricity Market Rules
WEMS	Wholesale Electricity Market Systems