

Summary of Capacity Credits assigned for the Third Reserve Capacity Cycle

(This covers the period from 1 October 2009 to 1 October 2010)

The Independent Market Operator has assigned Capacity Credits to facilities which will provide capacity into the South West Interconnected System during the third Reserve Capacity Cycle. A total of 5,136.430 MW of Capacity Credits have been assigned to 16 generation and demand side management providers as shown on the table below.

In accordance with the Market Rules, the IMO has assigned Capacity Credits to certified Facilities that nominated their intention to bilaterally trade their Capacity Credits. The IMO has secured sufficient Capacity Credits to meet the Reserve Capacity Requirement. As a consequence a Reserve Capacity Auction is not required.

Capacity Credits assigned for 2009/10

Market Participant	Capacity Credits assigned - MW
Alcoa	11
Alinta	666.535
Barrick (Kanowna)	12.645
EDWF Manager	31.135
Goldfields Power	61.4
Griffin Power	224
Griffin Power 2	204
Landfill Gas & Power	9.025
Mount Herron Engineering	1.28
NewGen Kwinana	320
NewGen Neerabup	330.6
Perth Energy	6.07
Southern Cross Energy	10.3
Synergy	38
Verve Energy	3156.495
WA Biomass	40
Waste Gas Resources	2.945
Water Corporation	11
TOTAL	5136.43

The Reserve Capacity Requirement for 2009/10 is 4,609 MW. As no Reserve Capacity Auction is required, the Reserve Capacity Price is set through the administrative process set out in Market Rule 4.29.1. The Reserve Capacity Price for 2009/10 is \$108,458.57.

No Market Participant made Certified Reserve Capacity available for a Reserve Capacity Auction and no Certified Reserve Capacity is covered by Special Price Arrangements.

Independent Market Operator
13 August 2007