

## 2013 Call for Expressions of Interest for New Capacity Summary of Results

The IMO operates a Reserve Capacity Mechanism to ensure that an appropriate level of capacity is maintained within the South West Interconnected System.

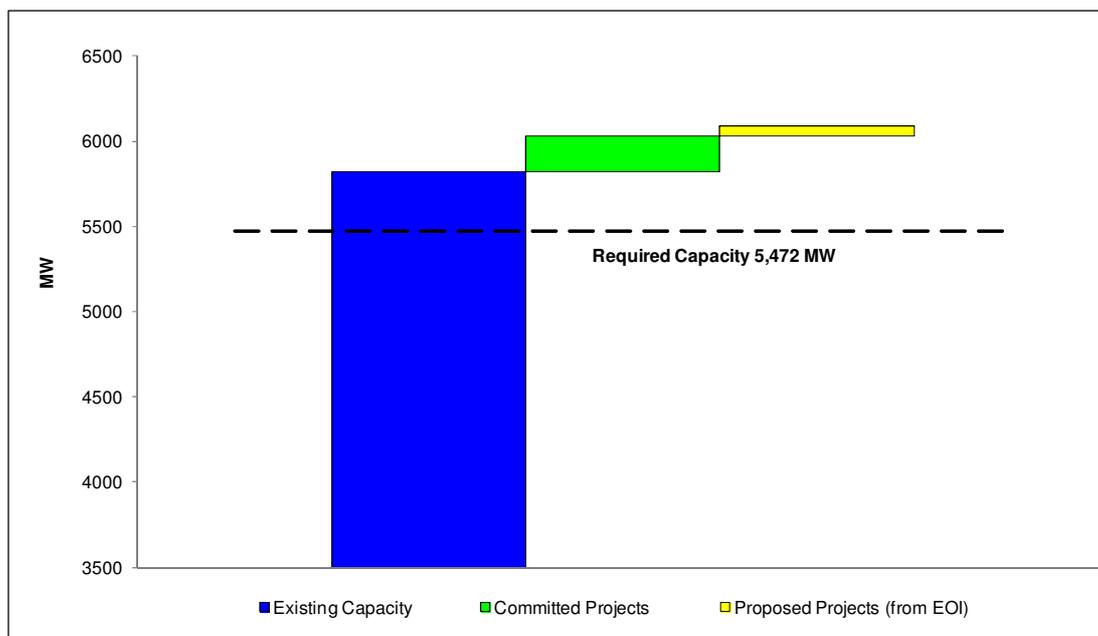
On 31 January 2013, the IMO issued a Request for Expressions of Interest for new generation and demand side management capacity to be available for service during the period October 2015 through to October 2016.

The preliminary estimate for the Reserve Capacity Requirement in the 2015/16 Capacity Year is 5,472 MW. The IMO estimates that approximately 6,029 MW of Capacity Credits will be assigned to existing or committed facilities for 2015/16, based on the number of Capacity Credits assigned for the 2014/15 Capacity Year<sup>1</sup>.

A total of nine Expressions of Interest were received for the 2015/16 Capacity Year, totalling 59 MW of new capacity potential.

The diagram below shows how these facilities will contribute towards meeting the forecast system reliability target. It should be noted that the forecast is based on figures provided in the 2012 Statement of Opportunities Report. The 2013 Statement of Opportunities Report, which is scheduled to be published on 17 June 2013, will update the demand forecasts for the 2015/16 Capacity Year and set the Reserve Capacity Requirement. The level of Capacity Credits assigned to both new and existing facilities may also alter the preliminary supply/demand balance for this Reserve Capacity Cycle.

**Figure 1 Preliminary Capacity Outlook 2015/16**



<sup>1</sup> This estimate has been calculated from the Capacity Credits assigned to generation facilities for the 2014/15 Capacity Year minus an estimate of the likely reduction in Capacity Credits for Intermittent Generators following the implementation of Rule Change RC\_2010\_25. The magnitude of this reduction is estimated to be 11 MW. No plant closures are expected for 2015/16.

Details of the capacity offered through the Expressions of Interest are set out below in accordance with Market Rule 4.2.7.

<b>2012 Summary of Expressions of Interest</b>	<b>2015/16</b>
<b>Number of Eols Received</b>	<b>9</b>
<b>Facility registration status</b>	
Committed Facilities (in place or under construction)	0.000
Facilities that are not yet committed	59.000
<b>Total</b>	<b>59.000</b>
<b>Approvals for Facilities that are not yet committed</b>	
<b>Environmental Approvals</b>	
Facilities with environmental approval, or not requiring environmental approval	24.000
Facilities with environmental applications made	18.000
Facilities yet to submit some or all environmental applications	7.000
<b>Total</b>	<b>59.000</b>
<b>Access offers</b>	
Facilities with network access approval, or not requiring a network access offer	0.000
Facilities with network access application made	16.000
Facilities yet to commence approval process	43.000
<b>Total</b>	<b>59.000</b>
<b>Clause 4.2.7 (b) (ii) Requirements</b>	
Facilities with environmental approval and network access offer, or not requiring approvals	0.000
Facilities with both applications lodged, one or both pending approval	23.000
Facilities with one approval underway	6.000
Facilities yet to commence approval processes	30.000
<b>Total</b>	<b>59.000</b>
<b>Categorisation in Terms of Plant Type</b>	
Intermittent generators	57.000
Non-intermittent generators	0.000
Demand side management	2.000
<b>Total</b>	<b>59.000</b>
<b>Categorisation in Terms of Primary Fuel Source</b>	
Renewable Energy	57.000
Demand Management	2.000
<b>Total</b>	<b>59.000</b>
<b>Categorisation in Terms of Backup Fuel Source</b>	
None or Not Applicable	59.000
<b>Total</b>	<b>59.000</b>
<b>Reserve Capacity Potential</b>	
Capacity offered through EOIs	59.000
Estimate of existing capacity eligible to be assigned Certified Reserve Capacity	6,029.000
Preliminary estimate of Reserve Capacity Requirement	<b>5,472.000</b>