



For Reserve Capacity to be provided for the 2027-28 Capacity Year<sup>1</sup>.

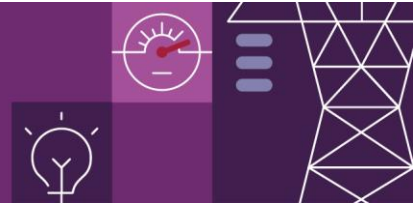
Date	Time	WEM Rule <sup>2</sup>	Action
Wednesday 31 January 2025 <sup>3</sup>	5:00pm	<b>4.1.4</b> <b>4.1.19</b>	AEMO publishes the Request for Expressions of Interest (REOI). <ul style="list-style-type: none"> <li>The REOI publication includes the Economic Regulation Authority's determination of the Peak Benchmark Reserve Capacity Price and Flexible Benchmark Reserve Capacity Price.</li> </ul>
Tuesday 4 March 2025	5:00pm	<b>4.1.5</b>	Expression of Interest (EOI) submissions close.
Tuesday 1 April 2025	5:00pm	<b>4.1.6</b>	AEMO publishes a summary of responses to the REOI.
	9:00am	<b>4.1.7</b>	Opening date for Peak Certified Reserve Capacity (CRC) and Flexible CRC applications.
Monday 14 April 2025	9:00am	<b>4.8A.1</b>	For proponents who submitted an EOI for a new Facility or Facility Upgrade, AEMO must: <ol style="list-style-type: none"> <li>Assign an indicative Facility Class and one or more indicative Facility Technology Types.</li> <li>Notify the proponent of the assigned indicative Facility Class and indicative Facility Technology Types.</li> </ol>
Thursday 8 May 2025	5:00pm	<b>4.4B.2</b>	AEMO provides information to Western Power regarding: <ol style="list-style-type: none"> <li>EOIs.</li> <li>Facility retirements.</li> <li>Early CRC applications, and whether any Facility has nominated to be classified as a Network Augmentation Funding Facility.</li> <li>NCESS Contracts.</li> <li>Preliminary peak demand forecasts for the 2027-28 Capacity Year.</li> </ol>
Monday 19 May 2025	5:00pm	<b>4.8A.4(b)</b>	Closing date for indicative Facility Class and indicative Facility Technology Type(s) assessment submissions from proponents for Facilities seeking CRC that did not submit an EOI.
Tuesday 10 June 2025	5:00pm	<b>4.1.8</b>	AEMO publishes the 2025 Wholesale Electricity Market (WEM) Electricity Statement of Opportunities (ESOO) that includes: <ul style="list-style-type: none"> <li>Mid Peak Electric Storage Resource Obligation Interval, ESR Duration Requirement, Electric Storage Resource Obligation Duration and (Peak and Flexible) Electric Storage Resource Obligation Intervals.</li> <li>Peak Demand Side Programme Dispatch Requirement.</li> <li>Peak Reserve Capacity Requirement and Flexible Reserve Capacity Requirement.</li> </ul>
	5:00pm	<b>4.1.10</b>	AEMO publishes the Reserve Capacity Information Pack.
Thursday 12 June 2025	5:00pm	<b>4.4B.5</b>	Western Power must provide the following information to AEMO: <ol style="list-style-type: none"> <li>Estimated proportion of peak demand at each Electrical Location on its Network.</li> <li>Preliminary estimate of Thermal Network Limits.</li> </ol>

<sup>1</sup> A Capacity Year commences in the Trading Interval starting at 8:00 AM on 1 October and ends in the Trading Interval ending at 8:00 AM on 1 October of the following calendar year.

<sup>2</sup> The Wholesale Electricity Market (WEM) Rules. See: <https://www.wa.gov.au/government/document-collections/wholesale-electricity-market-rules>.

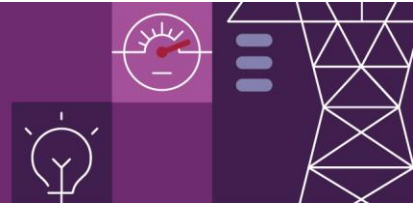
<sup>3</sup> AEMO has deferred this date from 15 January 2025 to 31 January 2025 in light of the timing uncertainty of the gazettal of the final Amending Rules. Consultation on the [Exposure Draft of the WEM Investment Certainty and RCM Review Amending Rules](#) closes on 9 December 2025.

# 2025 Reserve Capacity Cycle timetable



Date	Time	WEM Rule <sup>2</sup>	Action
			<ul style="list-style-type: none"> <li>c. Electrical Location and identity of new loads or increase of existing loads equal to or greater than 10 MW.</li> <li>d. RCM Limit Advice.</li> <li>e. An explanation of any changes from previous RCM Limit Advice.</li> </ul>
Thursday 19 June 2025	5:00pm	<b>4.4B.6</b>	AEMO publishes the information provided by Western Power under <b>WEM Rule 4.4B.5</b> .
Tuesday 24 June 2025	5:00pm	<b>4.1.11</b>	Closing date for Peak CRC and Flexible CRC applications.
Tuesday 1 July 2025	5:00pm	<b>4.4B.7</b>	<p>AEMO provides information to Western Power regarding:</p> <ul style="list-style-type: none"> <li>a. CRC applications.</li> <li>b. Facility retirements.</li> <li>c. Early CRC applications, and whether the Facility has nominated to be classified as a Network Augmentation Funding Facility.</li> <li>d. NCESS Contracts.</li> <li>e. Peak demand forecasts for the 2027-28 Capacity Year (from 2025 WEM ESOO).</li> </ul>
Tuesday 29 July 2025	5:00pm	<b>4.4B.9</b>	<p>Western Power provides information to AEMO regarding:</p> <ul style="list-style-type: none"> <li>a. Estimated proportion of peak demand at each Electrical Location on its Network.</li> <li>b. Estimate of Thermal Network Limits.</li> <li>c. Electrical Location and identity of new loads or increase of existing loads equal to or greater than 10 MW.</li> <li>d. RCM Limit Advice.</li> <li>e. An explanation of any changes from previous RCM Limit Advice.</li> <li>f. Transmission Nodes and respective Transmission Node Identifiers for all Transmission Nodes that are expected to be in service on 1 October of Year 3 of the Reserve Capacity Cycle.</li> </ul>
Tuesday 12 August 2025	5:00pm	<b>4.1.12</b>	AEMO notifies each applicant of the Peak CRC and Flexible CRC to be assigned to each Facility.
	5:00pm	<b>4.1.13</b>	If required, Market Participants must provide Reserve Capacity Security (RCS) or Demand Side Programme (DSP) RCS for Peak CRC.
Monday 25 August 2025	5:00pm	<b>4.1.14</b>	Market Participants holding Peak CRC and Flexible CRC must notify AEMO as to how their Peak CRC and Flexible CRC will be dealt with.
		<b>4.14.1</b>	Market Participants must specify the amount of Peak CRC and Flexible CRC which they will trade bilaterally, and the amount not to be made available to the market.
	5:00pm	<b>4.14.1B</b>	Market Participants may nominate that a Facility be classified as a Fixed Price Facility, or a Facility Technology Type within that Facility be classified as a Fixed Price Component.
Tuesday 26 August 2025	5:00pm	<b>4.1.15</b>	AEMO confirms the quantity of Peak CRC and Flexible CRC that can be traded bilaterally from each Facility.
Wednesday 27 August 2025	5:00pm	<b>4.1.15A</b>	AEMO publishes the level of Peak CRC and Flexible CRC assigned to each Facility.
Tuesday 30 September 2025	5:00pm	<b>4.1.16A</b>	<p>AEMO:</p> <ul style="list-style-type: none"> <li>a. Assigns Peak Capacity Credits and Flexible Capacity Credits.</li> <li>b. Publish the required information pursuant to clause 4.20.5A(b) including: <ul style="list-style-type: none"> <li>i. For each Facility: <ul style="list-style-type: none"> <li>▪ The assigned Capacity Credits (CC) assigned.</li> <li>▪ The Facility class.</li> </ul> </li> <li>ii. The Peak CRC for the Reserve Capacity Cycle.</li> <li>iii. If it is a Transitional Reserve Capacity Cycle: <ul style="list-style-type: none"> <li>▪ The Facility Monthly Reserve Capacity Prices as determined under clause 4.29.1B multiplied by 12.</li> </ul> </li> </ul> </li> </ul>

# 2025 Reserve Capacity Cycle timetable



Date	Time	WEM Rule <sup>2</sup>	Action
			<ul style="list-style-type: none"> <li>▪ Each Facility Monthly Reserve Capacity Price as determined under clause 4.29.1D multiplied by 12.</li> <li>c. Notifies each Market Participant of the Network Access Quantity (NAQ) determined for each of its Facilities.</li> <li>d. Publishes the NAQ Model Inputs, the NAQ or Indicative NAQ determined for each Facility assessed in the NAQ Model and the Highest NAQ for each Facility.</li> </ul>
Wednesday 1 October 2025	5:00pm	<b>4.1.21</b>	Market Participants may apply for a recalculation of the amount of RCS or DSP RCS required to be held for a Facility (applications may only be made after this date/time).
Thursday 30 October 2025	5:00pm	<b>4.1.21A</b>	Market Participants must notify AEMO of the number of Capacity Credits that are to be associated with each component of a Facility, where applicable, in accordance with clause 4.20.16 (applicable to Facilities who have been assigned less Capacity Credits than their CRC).
	5:00pm	<b>4.1.22</b>	AEMO sets and publishes the number of Peak Capacity Credits and Flexible Capacity Credits associated with each component of a Facility.
Thursday 6 November 2025	5:00pm	<b>4.20.5AA</b>	<p>AEMO publishes the Reserve Capacity Prices and the aggregate quantity of MW of Capacity Credits assigned at each price:</p> <ul style="list-style-type: none"> <li>a. The Peak Reserve Capacity Price.</li> <li>b. The Reserve Capacity Price for each Transitional Facility or Transitional Component.</li> <li>c. The Reserve Capacity Price for each Fixed Price Facility or Fixed Price Component.</li> </ul>