Market Accounting Report

For the Month Ending July 31, 2014



(Market Rule 10.5 v.i) Market Settlement Account Information End of the month balance

Cash In Bank - AustraClear \$8,027,750.17

(Market Rule 10.5 v.ii) Total income received from transactions
(All values exclude GST)

(All Values exclude GST)		
	JUL (AUD)	YTD (AUD)
Ancillary Services	\$ 7,123,960.31	\$ 7,123,960.31
Balancing Settlement	\$ 11,042,371.42	\$ 11,042,371.42
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,645,359.51	\$ 2,645,359.51
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 10,197,288.19	\$ 10,197,288.19
Reserve Capacity	\$ 29,442,295.38	\$ 29,442,295.38
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 5,820,180.60	\$ 5,820,180.60
Sub Total	\$ 66,271,455.41	\$ 66,271,455.41
Interest Received	\$ 13,154.93	\$ 13,154.93
Total Income Received from transactions	\$ 66,284,610.34	\$ 66,284,610.34

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(Market Rule 10.5 v.iii) Total outgoing paid for transactions (All values exclude GST)

	JUL (AUD)	YTD (AUD)
Ancillary Services	\$ 6,053,596.46	\$ 6,053,596.46
Balancing Settlement	\$ 10,197,288.30	\$ 10,197,288.30
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,257,230.69	\$ 1,257,230.69
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 11,042,371.31	\$ 11,042,371.31
Reserve Capacity	\$ 30,512,672.81	\$ 30,512,672.81
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 5,820,180.55	\$ 5,820,180.55
Sub Total	\$ 64,883,340.12	\$ 64,883,340.12
Interest Paid	\$ 13,149.20	\$ 13,149.20
Total Cost paid for transactions	\$ 64,896,489.32	\$ 64,896,489.32
System Management Fees	\$ 1,044,140.72	\$ 1,044,140.72
IMO Fees	\$ 1,388,128.84	\$ 1,388,128.84
ERA Fees	\$ 213,089.95	\$ 213,089.95
TOTAL MARKET FEES	\$ 2,645,359.51	\$ 2,645,359.51

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