

Market Accounting Report

For the Three Months Ending September 30, 2015

(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear \$ 497,548.87

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	SEP (AUD)	YTD (AUD)
Ancillary Services	\$ 5,175,019.22	\$ 15,350,094.78
Balancing Settlement	\$ 6,499,421.86	\$ 18,960,745.03
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,905,975.04	\$ 8,189,644.15
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,464,233.55	\$ 19,204,349.44
Reserve Capacity	\$ 18,125,264.29	\$ 53,707,777.55
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,250,363.61	\$ 5,107,536.19
Sub Total	\$ 40,420,277.57	\$ 120,520,147.14
Interest Received	\$ 1,450.09	\$ 7,136.93
Total Income Received from transactions	\$ 40,421,727.66	\$ 120,527,284.07

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	SEP (AUD)	YTD (AUD)
Ancillary Services	\$ 4,440,657.66	\$ 13,147,009.98
Balancing Settlement	\$ 6,464,233.67	\$ 19,204,350.35
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,292,966.78	\$ 4,125,449.18
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,499,421.57	\$ 18,960,743.50
Reserve Capacity	\$ 18,859,630.47	\$ 55,910,874.61
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,250,363.72	\$ 5,107,536.27
Sub Total	\$ 38,807,273.87	\$ 116,455,963.89
Interest Paid	\$ 1,450.11	\$ 7,128.26
Total Cost paid for transactions	\$ 38,808,723.98	\$ 116,463,092.15
System Management Fees	\$ 1,190,553.57	\$ 3,623,583.32
IMO Fees	\$ 1,613,008.26	\$ 4,064,194.97
ERA Fees	\$ 102,413.21	\$ 501,865.86
TOTAL MARKET FEES	\$ 2,905,975.04	\$ 8,189,644.15