

WEM Market Accounting Report

For the Eight Months Ending February 28, 2019



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 19,103,357.47
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(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	FEB (AUD)	YTD (AUD)
Ancillary Services	\$ 11,424,083.69	\$ 69,962,856.97
Balancing Settlement	\$ 6,522,630.02	\$ 73,444,126.45
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,801,361.39	\$ 22,503,036.11
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,553,659.39	\$ 74,144,324.48
Reserve Capacity	\$ 17,632,132.76	\$ 128,819,778.74
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,585,488.21	\$ 19,713,265.49
Sub Total	\$ 46,519,355.46	\$ 388,587,388.24
Interest Received	\$ 4,392.65	\$ 27,522.22
Total Income Received from transactions	\$ 46,523,748.11	\$ 388,614,910.46

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	FEB (AUD)	YTD (AUD)
Ancillary Services	\$ 10,586,408.52	\$ 64,104,968.47
Balancing Settlement	\$ 6,553,659.54	\$ 74,144,324.81
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 395,248.72	\$ 3,159,471.81
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,522,629.94	\$ 73,444,125.28
Reserve Capacity	\$ 18,469,806.59	\$ 134,677,675.88
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,585,488.17	\$ 19,713,265.10
Sub Total	\$ 44,113,241.48	\$ 369,243,831.35
Interest Paid	\$ 4,392.37	\$ 27,515.92
Total Cost paid for transactions	\$ 44,117,633.85	\$ 369,271,347.27
AEMO Fees	\$ 2,406,112.67	\$ 19,343,564.30
ERA Fees	\$ 395,248.72	\$ 3,159,471.81
TOTAL MARKET FEES	\$ 2,801,361.39	\$ 22,503,036.11