

# WEM Market Accounting Report

For the Six Months Ending December 31, 2019



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 17,039,504.71
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	DEC (AUD)	YTD (AUD)
Ancillary Services	\$ 8,007,189.02	\$ 50,237,574.34
Balancing Settlement	\$ 11,341,728.32	\$ 51,004,174.42
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,909,565.18	\$ 18,177,707.84
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 11,510,024.26	\$ 53,200,224.22
Reserve Capacity	\$ 16,755,616.25	\$ 100,859,042.42
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 5,456,135.54	\$ 19,700,712.33
Sub Total	\$ 55,980,258.57	\$ 293,179,435.57
Interest Received	\$ 3,107.85	\$ 8,809.55
Total Income Received from transactions	\$ 55,983,366.42	\$ 293,188,245.12

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	DEC (AUD)	YTD (AUD)
Ancillary Services	\$ 7,250,736.75	\$ 46,098,268.39
Balancing Settlement	\$ 11,516,549.48	\$ 52,436,666.43
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 500,085.35	\$ 2,943,435.42
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 11,341,728.41	\$ 51,004,174.10
Reserve Capacity	\$ 17,505,544.00	\$ 105,761,906.12
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 5,456,135.55	\$ 19,700,711.76
Sub Total	\$ 53,570,779.54	\$ 277,945,162.22
Interest Paid	\$ 3,034.54	\$ 8,663.67
Total Cost paid for transactions	\$ 53,573,814.08	\$ 277,953,825.89
AEMO Fees	\$ 2,409,479.82	\$ 15,234,272.45
ERA Fees	\$ 500,085.36	\$ 2,943,435.39
TOTAL MARKET FEES	\$ 2,909,565.18	\$ 18,177,707.84