

# WEM Market Accounting Report

For the Seven Months Ending January 31, 2020



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 19,007,734.13
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	JAN (AUD)	YTD (AUD)
Ancillary Services	\$ 7,242,040.42	\$ 57,479,614.76
Balancing Settlement	\$ 12,467,751.52	\$ 63,471,925.94
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,910,785.05	\$ 21,088,492.89
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 12,582,327.56	\$ 65,782,551.78
Reserve Capacity	\$ 44,900,326.16	\$ 145,759,368.58
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 4,133,335.68	\$ 23,834,048.01
Sub Total	\$ 84,236,566.39	\$ 377,416,001.96
Interest Received	\$ 1,984.13	\$ 10,793.68
Total Income Received from transactions	\$ 84,238,550.52	\$ 377,426,795.64

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	JAN (AUD)	YTD (AUD)
Ancillary Services	\$ 6,498,722.17	\$ 52,596,990.56
Balancing Settlement	\$ 12,582,327.91	\$ 65,018,994.34
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 500,433.28	\$ 3,443,868.70
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 12,467,751.22	\$ 63,471,925.32
Reserve Capacity	\$ 45,643,644.40	\$ 151,405,550.52
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 4,133,335.76	\$ 23,834,047.52
Sub Total	\$ 81,826,214.74	\$ 359,771,376.96
Interest Paid	\$ 1,918.48	\$ 10,582.15
Total Cost paid for transactions	\$ 81,828,133.22	\$ 359,781,959.11
AEMO Fees	\$ 2,410,351.75	\$ 17,644,624.20
ERA Fees	\$ 500,433.30	\$ 3,443,868.69
TOTAL MARKET FEES	\$ 2,910,785.05	\$ 21,088,492.89