

# WEM Market Accounting Report

For the Twelve Months Ending June 30, 2020



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 30,397,785.47
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	JUN (AUD)	YTD (AUD)
Ancillary Services	\$ 7,367,102.47	\$ 94,182,075.67
Balancing Settlement	\$ 8,816,634.28	\$ 125,397,323.87
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,850,593.88	\$ 37,225,946.36
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,900,655.46	\$ 128,242,473.16
Reserve Capacity	\$ 16,565,819.70	\$ 233,367,318.66
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,590,241.74	\$ 39,113,275.09
Sub Total	\$ 47,091,047.53	\$ 657,528,412.81
Interest Received	\$ 182.42	\$ 14,182.66
Total Income Received from transactions	\$ 47,091,229.95	\$ 657,542,595.47

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	JUN (AUD)	YTD (AUD)
Ancillary Services	\$ 6,623,046.03	\$ 85,578,562.34
Balancing Settlement	\$ 8,900,655.32	\$ 127,478,916.66
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 490,631.04	\$ 6,221,372.31
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,816,634.35	\$ 125,397,321.94
Reserve Capacity	\$ 17,309,876.90	\$ 242,734,261.09
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,590,241.79	\$ 39,113,275.04
Sub Total	\$ 44,731,085.43	\$ 626,523,709.38
Interest Paid	\$ 182.15	\$ 13,960.34
Total Cost paid for transactions	\$ 44,731,267.58	\$ 626,537,669.72
AEMO Fees	\$ 2,359,962.86	\$ 31,004,574.05
ERA Fees	\$ 490,631.02	\$ 6,221,372.31
TOTAL MARKET FEES	\$ 2,850,593.88	\$ 37,225,946.36