

# WEM Market Accounting Report

For the Nine Months Ending March 31, 2020



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 23,425,295.00
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	MAR (AUD)	YTD (AUD)
Ancillary Services	\$ 7,863,387.40	\$ 72,761,553.46
Balancing Settlement	\$ 13,133,460.31	\$ 91,878,470.47
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,238,547.07	\$ 27,812,373.95
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 13,200,155.73	\$ 94,454,589.43
Reserve Capacity	\$ 17,216,998.11	\$ 181,326,793.13
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,874,981.37	\$ 31,102,725.89
Sub Total	\$ 58,527,529.99	\$ 499,336,506.33
Interest Received	\$ 339.18	\$ 13,349.90
Total Income Received from transactions	\$ 58,527,869.17	\$ 499,349,856.23

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	MAR (AUD)	YTD (AUD)
Ancillary Services	\$ 7,117,295.70	\$ 66,389,586.73
Balancing Settlement	\$ 13,200,156.01	\$ 93,691,032.56
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 557,403.47	\$ 4,601,151.79
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 13,133,459.86	\$ 91,878,468.94
Reserve Capacity	\$ 17,963,089.52	\$ 188,462,317.25
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,874,981.41	\$ 31,102,725.45
Sub Total	\$ 55,846,385.97	\$ 476,125,282.72
Interest Paid	\$ 339.19	\$ 13,130.40
Total Cost paid for transactions	\$ 55,846,725.16	\$ 476,138,413.12
AEMO Fees	\$ 2,681,143.61	\$ 23,211,222.20
ERA Fees	\$ 557,403.46	\$ 4,601,151.75
<b>TOTAL MARKET FEES</b>	<b>\$ 3,238,547.07</b>	<b>\$ 27,812,373.95</b>