

WEM Market Accounting Report

For the Eleven Months Ending May 31, 2020



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear \$ 28,346,815.90

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	MAY (AUD)	YTD (AUD)
Ancillary Services	\$ 7,329,377.00	\$ 86,814,973.20
Balancing Settlement	\$ 10,045,971.44	\$ 116,580,689.59
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,173,197.81	\$ 34,375,352.48
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 10,134,133.23	\$ 119,341,817.70
Reserve Capacity	\$ 17,456,790.28	\$ 216,801,498.96
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,245,986.75	\$ 36,523,033.35
Sub Total	\$ 51,385,456.51	\$ 610,437,365.28
Interest Received	\$ 285.77	\$ 14,000.24
Total Income Received from transactions	\$ 51,385,742.28	\$ 610,451,365.52

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	MAY (AUD)	YTD (AUD)
Ancillary Services	\$ 6,586,121.19	\$ 78,955,516.31
Balancing Settlement	\$ 10,134,133.33	\$ 118,578,261.34
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 546,156.12	\$ 5,730,741.27
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 10,045,971.59	\$ 116,580,687.59
Reserve Capacity	\$ 18,200,046.45	\$ 225,424,384.19
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,245,986.82	\$ 36,523,033.25
Sub Total	\$ 48,758,415.50	\$ 581,792,623.95
Interest Paid	\$ 285.17	\$ 13,778.19
Total Cost paid for transactions	\$ 48,758,700.67	\$ 581,806,402.14
AEMO Fees	\$ 2,627,041.64	\$ 28,644,611.19
ERA Fees	\$ 546,156.17	\$ 5,730,741.29
TOTAL MARKET FEES	\$ 3,173,197.81	\$ 34,375,352.48