

# WEM Market Accounting Report

For the Eleven Months Ending May 31, 2021



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 29,911,866.40
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	MAY (AUD)	YTD (AUD)
Ancillary Services	\$ 7,894,659.62	\$ 84,415,576.03
Balancing Settlement	\$ 14,560,469.68	\$ 126,637,702.93
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,343,272.78	\$ 34,674,983.32
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 14,757,682.27	\$ 129,185,263.22
Reserve Capacity	\$ 15,313,786.98	\$ 179,453,301.15
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,335,028.45	\$ 30,368,508.90
Sub Total	\$ 59,204,899.78	\$ 584,735,335.55
Interest Received	\$ 131.51	\$ 2,451.44
Total Income Received from transactions	\$ 59,205,031.29	\$ 584,737,786.99

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	MAY (AUD)	YTD (AUD)
Ancillary Services	\$ 7,087,124.86	\$ 75,833,085.30
Balancing Settlement	\$ 14,757,682.78	\$ 129,185,262.72
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 544,690.48	\$ 5,705,811.03
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 14,560,469.47	\$ 126,637,703.46
Reserve Capacity	\$ 16,121,320.69	\$ 188,035,789.07
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,335,028.42	\$ 30,368,508.94
Sub Total	\$ 56,406,316.70	\$ 555,766,160.52
Interest Paid	\$ 131.14	\$ 2,448.05
Total Cost paid for transactions	\$ 56,406,447.84	\$ 555,768,608.57
AEMO Fees	\$ 2,798,582.29	\$ 28,969,172.12
ERA Fees	\$ 544,690.49	\$ 5,705,811.20
TOTAL MARKET FEES	\$ 3,343,272.78	\$ 34,674,983.32