

# WEM Market Accounting Report

For the Four Months Ending October 31, 2020



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 10,688,085.37
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	OCT (AUD)	YTD (AUD)
Ancillary Services	\$ 6,787,626.78	\$ 28,454,501.76
Balancing Settlement	\$ 10,497,102.81	\$ 42,622,933.74
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,291,145.83	\$ 12,751,392.21
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 10,693,392.86	\$ 43,389,508.53
Reserve Capacity	\$ 16,689,009.77	\$ 68,565,973.46
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,939,237.91	\$ 9,733,071.06
Sub Total	\$ 49,897,515.96	\$ 205,517,380.76
Interest Received	\$ 82.24	\$ 358.67
Total Income Received from transactions	\$ 49,897,598.20	\$ 205,517,739.43

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	OCT (AUD)	YTD (AUD)
Ancillary Services	\$ 6,044,368.75	\$ 25,480,480.84
Balancing Settlement	\$ 10,693,392.91	\$ 43,389,507.94
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 536,200.89	\$ 2,133,987.83
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 10,497,102.70	\$ 42,622,934.22
Reserve Capacity	\$ 17,432,267.10	\$ 71,539,992.85
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,939,237.99	\$ 9,733,071.20
Sub Total	\$ 47,142,570.34	\$ 194,899,974.88
Interest Paid	\$ 82.09	\$ 357.65
Total Cost paid for transactions	\$ 47,142,652.43	\$ 194,900,332.53
AEMO Fees	\$ 2,754,944.91	\$ 10,617,404.32
ERA Fees	\$ 536,200.92	\$ 2,133,987.89
TOTAL MARKET FEES	\$ 3,291,145.83	\$ 12,751,392.21