

WEM Market Accounting Report

For the Three Months Ending September 30, 2020



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear \$ 7,924,908.49

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	SEP (AUD)	YTD (AUD)
Ancillary Services	\$ 6,876,165.18	\$ 21,666,874.98
Balancing Settlement	\$ 8,882,458.94	\$ 32,125,830.93
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,315,370.43	\$ 9,460,246.38
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 9,012,067.35	\$ 32,696,115.67
Reserve Capacity	\$ 16,681,097.39	\$ 51,876,963.69
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,515,171.90	\$ 7,793,833.15
Sub Total	\$ 47,282,331.19	\$ 155,619,864.80
Interest Received	\$ 119.17	\$ 276.43
Total Income Received from transactions	\$ 47,282,450.36	\$ 155,620,141.23

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	SEP (AUD)	YTD (AUD)
Ancillary Services	\$ 6,130,615.77	\$ 19,436,112.09
Balancing Settlement	\$ 9,012,067.18	\$ 32,696,115.03
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 540,159.26	\$ 1,597,786.94
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,882,459.12	\$ 32,125,831.52
Reserve Capacity	\$ 17,426,647.03	\$ 54,107,725.75
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,515,171.90	\$ 7,793,833.21
Sub Total	\$ 44,507,120.26	\$ 147,757,404.54
Interest Paid	\$ 118.24	\$ 275.56
Total Cost paid for transactions	\$ 44,507,238.50	\$ 147,757,680.10
AEMO Fees	\$ 2,775,211.19	\$ 7,862,459.41
ERA Fees	\$ 540,159.24	\$ 1,597,786.97
TOTAL MARKET FEES	\$ 3,315,370.43	\$ 9,460,246.38